

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
SEP 09 2004

Operator: License # 32920
Name: W.R. Williams, Inc.
Address: P.O. Box 15163
City/State/Zip: Amarillo, TX 79105
Purchaser: _____
Operator Contact Person: Rob Williams
Phone: (806) 374-4555
Contractor: Name: Cheyenne Drilling, LP
License: 33375
Wellsite Geologist: Bob Gaddis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
8-25-04 8-26-04 8-27-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15- 071-20785-00-00
County: Greeley
C SW SW Sec. 32 Twp. 20 S. R. 40 East West
660 feet from (S) / N (circle one) Line of Section
660 feet from E / (W) (circle one) Line of Section

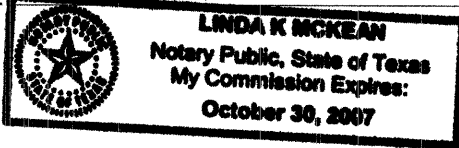
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Hager Well #: 1
Field Name: Bradshaw
Producing Formation: None
Elevation: Ground: 3602 Kelly Bushing: 3608
Total Depth: 2809 Plug Back Total Depth: 2809
Amount of Surface Pipe Set and Cemented at 305 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALTIM P&A W/HR 3-19-2007*
(Data must be collected from the Reserve Pit)
Chloride content 110,000 ppm Fluid volume 1,200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W.R. Williams
Title: President Date: Sept. 7, 2004
Subscribed and sworn to before me this 7 day of September,
20 04.
Notary Public: Linda K McKean
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: W.R. Williams, Inc. Lease Name: Hager Well #: 1
 Sec. 32 Twp. 20 S. R. 40 East West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Base Stone Carrall</td> <td>2389</td> <td>+1219</td> </tr> <tr> <td>Chase Group</td> <td>2723</td> <td>+ 885</td> </tr> </table>	Name	Top	Datum	Base Stone Carrall	2389	+1219	Chase Group	2723	+ 885
Name	Top	Datum								
Base Stone Carrall	2389	+1219								
Chase Group	2723	+ 885								

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	28	305	Common	190	2% CC, 1/4# Floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify) _____
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DRILLER'S LOG

W.R. WILLIAMS, INC.
HAGER #1
SECTION 32-T20S-R40W
GREELEY COUNTY, KANSAS

COMMENCED: 08-25-04
COMPLETED: 08-27-04

SURFACE CASING: 305' OF 8 5/8" CMTD
W/190 SKS COMM + 2% CC + 1/4#/SK
FLOCELE.

FORMATION	DEPTH
SURFACE HOLE	0 - 312
CLAY, SANDSTONE & RED BED	312 - 1577
RED BED	1577 - 2809 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

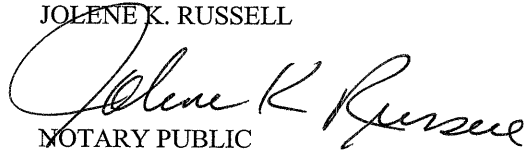


WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 12TH DAY OF AUGUST, 2004.

JOLENE K. RUSSELL



NOTARY PUBLIC



ALLIED CEMENTING CO., INC. 12102

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>8-26-04</u>	SEC. <u>32</u>	TWP. <u>20</u>	RANGE <u>40w</u>	CALLED OUT	ON LOCATION <u>7:00 PM</u>	JOB START <u>3:30 AM</u>	JOB FINISH <u>5:30 AM</u>
LEASE <u>Hager</u>	WELL # <u>1</u>	LOCATION <u>Tribune 14s 3/4w NE 1/4</u>			COUNTY <u>Greeley</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)							

CONTRACTOR <u>Cheyenne Drlg Rig 8</u>	OWNER <u>Same</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>2809'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH <u>2400'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT	AMOUNT ORDERED	
<u>Used 240 sks 60/40 Poz 8 1/2 Gel</u>		
<u>1/2 P10 Seal</u>		
COMMON	<u>144 sks @ 9.10</u>	<u>1310.40</u>
POZMIX	<u>96 sks @ 4.10</u>	<u>393.60</u>
GEL	<u>17 sks @ 11.00</u>	<u>187.00</u>
CHLORIDE	@	
	@	
<u>P10 Seal 120#</u>	<u>@ 1.40</u>	<u>168.00</u>
	@	
	@	
	@	
HANDLING	<u>261 sk @ 1.35</u>	<u>352.35</u>
MILEAGE	<u>58 /sk/mile</u>	<u>783.00</u>
		<u>3194.35</u>
	TOTAL	3194.35

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>Dean</u>
# <u>177</u>	HELPER <u>Wayne</u>
BULK TRUCK	
# <u>Lonnie</u>	DRIVER <u>Lonnie</u>
BULK TRUCK	
#	DRIVER

REMARKS:

1st Plug 2400' w/ 50 sks

2d Plug 1350' w/ 80 sks

3rd Plug 670' w/ 50 sks

4th Plug 330' w/ 50 sks

5th Plug 40' w/ 10 sks

Thank you

SERVICE	
DEPTH OF JOB	<u>2400'</u>
PUMP TRUCK CHARGE	<u>700.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>60 miles @ 4.00</u> <u>240.00</u>
PLUG	@
	@
	@
	@
	@
	TOTAL <u>940.00</u>

CHARGE TO: W.R. Williams Inc

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
	@
	TOTAL _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Joe Bronger

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

ALLIED CEMENTING CO., INC. 12085

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: WATLEY

DATE <u>8-25-04</u>	SEC <u>32</u>	TWP <u>20S</u>	RANGE <u>40W</u>	CALLED OUT	ON LOCATION <u>7:45 PM</u>	JOB START <u>3:00 PM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>HAGER</u>	WELL # <u>1</u>	LOCATION <u>TRIBUNE 145 3/4 W - 10th EN</u>		COUNTY <u>GREELEY</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Cheyenne Drilling OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 312'

CASING SIZE 8 5/8" DEPTH 310'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 18 1/4 BBL.

EQUIPMENT

PUMP TRUCK # <u>177</u>	CEMENTER <u>TERRY</u>
BULK TRUCK # <u>386</u>	HELPER <u>WAYNE</u>
BULK TRUCK # _____	DRIVER <u>LARRY</u>
BULK TRUCK # _____	DRIVER _____

CEMENT AMOUNT ORDERED 190 SKS COM 29cc 1/4" FLO-SEAL

COMMON <u>190 SKS</u>	@ <u>9 1/2</u>	<u>1729</u>
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE <u>5 SKS</u>	@ <u>33</u>	<u>165</u>
<u>FLO-SEAL 48"</u>	@ <u>1 1/2</u>	<u>67</u>
HANDLING <u>195 SKS</u>	@ <u>1 3/5</u>	<u>263</u>
MILEAGE <u>0.54 PER SK 1 MPH</u>		<u>585</u>
TOTAL		<u>2809</u>

REMARKS: CEMENT DTD CIRC

THANK YOU

CHARGE TO: W. R. WILLIAMS, INC

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>310'</u>	
PUMP TRUCK CHARGE _____	<u>570</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>60 MI</u>	@ <u>4</u> <u>240</u>
PLUG _____	@ _____
TOTAL	
	<u>810</u>

FLOAT EQUIPMENT

8 5/8

<u>1 - TEXAS DAT GUNDRILL</u>	@ _____	<u>265</u>
<u>1 - CENTRALIZER</u>	@ _____	<u>55</u>
TOTAL		<u>320</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Joe Brougher

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____