

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32511
 Name: Imperial American Oil Corporation
 Address: 303 N Carroll Blvd #214
 City/State/Zip: Denton TX 76201
 Purchaser: NCRA
 Operator Contact Person: Hal Porter
 Phone: (940) 483-9148
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30606
 Wellsite Geologist: Randy Kilian
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

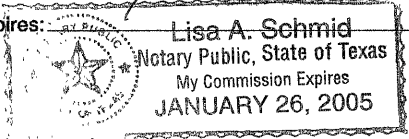
<u>12/21/2002</u>	<u>1/2/2003</u>	<u>1-23-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25,180 -00-00
 County: Ellis
 SE SE SW Sec. 30 Twp. 12S S. R. 16 East West
200 feet from (S) N (circle one) Line of Section
3080 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Verna Unit Well #: 30-1
 Field Name: Wildcat
 Producing Formation: ARB, LKC, Toronto
 Elevation: Ground: 2078 Kelly Bushing: 2083
 Total Depth: 3665 Plug Back Total Depth: 3632
 Amount of Surface Pipe Set and Cemented at 234 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1220 Feet
 If Alternate II completion, cement circulated from 1220
 feet depth to Surface w/ 175 sx cmt.
ALTIFF WITHIN 2-9-07

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 70,000 ppm Fluid volume 400 bbls
 Dewatering method used allowed to dry, backfilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No. _____
 Quarter _____ Sec. _____ Twp. KANSAS CORPORATION COMMISSION
 County: _____ Docket No. OCT 13 2003

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: Hal Porter
 Title: President Date: October 8, 2003
 Subscribed and sworn to before me this 9th day of October
20 03
 Notary Public: Lisa A. Schmid
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Imperial American Oil Corporation Lease Name: Verna Unit Well #: 30-1
 Sec. 30 Twp. 12S S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DI, Comp N-D, Sonic, Micro

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1246	+837
Topeka	3016	-933
Toronto	3283	-1200
Lansing	3310	-1227
Arbuckle	3566	-1483

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8'	24	234	COMMON	160	3%Gacl, 2%gel
Production	7-7/8"	5-1/2"	15.5	3664	60/40 Posmi:	175	3% Cacl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1236'-0'	60/40 Poz	200	6% gel, 1/4# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3562-66; 3487-92; 3470-76; 3400-05; 3390-96; 3336-41; 3286-92	250 gal 15% MCA each set of perms	

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 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3585'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>2/1/2003</u> <u>1-27-03</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30	nil	30	nil	34

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____



Well File

COPY

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to: IMPERIAL AMERICAN OIL CORP 303 N. Carroll Blvd., Suite 214 Denton, TX 76201-9075 <i>Verna</i>	3825000	Invoice	Invoice Date	Order	Order Date
		301002	1/7/03	5596	1/2/03
	Service Description				
	Cement				
OCT 13 2008					
Lease				CONSERVATION DIVISION	
Verna Unit				30-1	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	M. Stanton	K. Gordley	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	175	\$13.19	\$2,308.25 (T)
D203	60/40 POZ (COMMON)	SK	50	\$7.84	\$392.00 (T)
C195	FLA-322	LB	132	\$7.50	\$990.00 (T)
C221	SALT (Fine)	GAL	990	\$0.25	\$247.50 (T)
C243	DEFOAMER	LB	33	\$3.00	\$99.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.85	\$925.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$71.00	\$710.00 (T)
F121	BASKET, 5 1/2"	EA	1	\$205.00	\$205.00 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$70.00	\$70.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$185.00	\$185.00 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$165.00	\$165.00 (T)
F261	CEMENT PORT COLLAR, 5 1/2"	EA	1	\$3,000.00	\$3,000.00 (T)
F291	CEMENT SCRATCHERS CABLE TYPE, 5 1/2"	EA	20	\$44.00	\$880.00 (T)
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	51	\$3.25	\$165.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	530	\$1.30	\$689.00
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$13,379.00

Discount: \$3,611.95

Discount Sub Total: \$9,767.05

Tax Rate: 6.30% Taxes: \$471.73

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

(T) Taxable Item

Total: \$10,238.78

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CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.		Subject to Correction		FIELD ORDER 5596	
Date	1-2-03	Lease	VERNA UNIT	Well #	30-1
Customer ID		County	ELIUS	State	K.S.
Depth		Formation		Shoe Joint	
Casing		Casing Depth	TD	Job Type	
5 1/2		3663'	3665'	LOW STRENGTH - WELL	
Customer Representative			Treater		
MIKE STANTON			K. CORDEBY		

CHARGE IMPERIAL AMERICAN OIL CORP.

AFE Number PO Number

Materials Received by **X** *M. Stanton*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	175 SK	AAA2 CEMENT	✓			
D203	50 SK	60/40 POL CEMENT	✓			
C195	132 lb.	PLA-322	✓			
C221	990 lb.	SALT	✓			
C243	33 lb.	DEFAMER	✓			
C141	2 gal.	CC-1	✓			
C304	500 gal.	SUPERFLOSH II	✓			
F101	10 EA.	5 1/2 TURBOLOCK	✓			
F121	1 EA.	5 1/2 BASKET	✓			
F143	1 EA.	5 1/2 TOP RUBBER PUMP	✓			
F191	1 EA.	5 1/2 GUIDE SHOE	✓			
F231	1 EA.	5 1/2 FUSERS FRONT VALVE	✓			
F261	1 EA.	5 1/2 PART COLLAR	✓			
F291	20 EA.	5 1/2 RECIPROCATING SCRATCHER	✓			
E107	225 SK	CEMENT SERV. CHARGE				
E100	51 mile	UNITS MILES				
E104	530 TM	TONS MILES				
R208	1 EA.	EA. 3663' PUMP CHARGE				
R701	1 EA.	CEMENT HEAD PUMP				
PRICE				2	9762.05	

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WICHITA, KS

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 **TOTAL**



TREATMENT REPORT

Customer ID		Date	
Customer <i>EMPEROR AMER. OIL CORP.</i>		<i>1-2-03</i>	
Lease <i>VERNA UNIT</i>		Lease No.	Well # <i>30-1</i>
Field Order # <i>5596</i>	Station <i>Pratt, Ks.</i>	Casing <i>5 1/2</i>	Depth <i>3663'</i>
Type Job <i>LOWSTRENGTH - NEW WELL</i>		County <i>EVANS</i>	State <i>Ks.</i>
Formation <i>TD-365'</i>		Legal Description <i>30-12-16</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid <i>175 SK. AAZ CEMENT</i>	RATE	PRESS	ISIP	
Depth <i>3663'</i>	Depth	From	To	Pre-Pad <i>10% SMT, .8% PUA-322</i>	Max		<i>2100 PSI FORMER</i>	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac <i>50 SK. 60/40 PZ</i>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	Flush	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative <i>MIKE STANTON</i>	Station Manager <i>D. PURDY</i>	Treater <i>K. CORDEY</i>
Service Units	<i>107</i>	<i>23</i>
	<i>38</i>	<i>72</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1630</i>					<i>ON LOCATION</i>
<i>1830</i>					<i>RUN 3654' 5 1/2 CSG. RWD GUIDE</i>
					<i>SHAPE INSERT FLOAT IN 1 1/2 COLLAR.</i>
					<i>CENT. - 1-4-7-10-13-16-19-22-53-57</i>
					<i>* BASKET - #54 PORT COLLAR #55 - 1238'</i>
					<i>- SCRATCHES - 4-5-6-7-8-9-10</i>
					<i>TRC BOTTOM - DROP BML - BROWL CASE.</i>
					<i>RECT PROCCATE CASING</i>
<i>2045</i>	<i>200</i>		<i>24</i>	<i>6</i>	<i>PUMP 24 bbl 2% HCL H2O</i>
	<i>200</i>		<i>12</i>	<i>6</i>	<i>PUMP 12 bbl SUPERFLUSH</i>
	<i>200</i>		<i>3</i>	<i>6</i>	<i>PUMP 3 bbl H2O SPACER</i>
	<i>200</i>		<i>6</i>	<i>6</i>	<i>MIX CEMENT - 25 SK. 60/40 PZ</i>
			<i>44</i>	<i>6</i>	<i>175 SK. AAZ CEMENT</i>
					<i>SHUT DOWN - WASH CONE - DROP PUG</i>
	<i>0</i>		<i>0</i>	<i>7 1/2</i>	<i>START DISP</i>
	<i>300</i>		<i>64</i>	<i>7 1/2</i>	<i>START LOSS CEMENT</i>
	<i>600</i>		<i>80</i>	<i>4</i>	<i>SLOW RATE</i>
<i>2115</i>	<i>1000</i>		<i>86 1/2</i>	<i>4</i>	<i>PUG DOWN - REVERSE - HEAD</i>
					<i>RUN RT</i>
<i>2200</i>					<i>JOB COMPLETE</i>
					<i>THANKS - KEVIN</i>

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TREATMENT REPORT



Customer ID		Date	
Customer <i>Empire Amer. Oil Corp.</i>		<i>1-2-03</i>	
Lease <i>VERNA UNIT</i>		Lease No.	Well # <i>30-1</i>
Field Order # <i>5596</i>	Station <i>Pratt, Ks.</i>	Casing <i>5 1/2</i>	Depth <i>3663'</i>
Type Job <i>LOWSTRENGTH - NEW WELL</i>	Formation <i>TD-3665'</i>	County <i>EVANS</i>	State <i>Ks.</i>
Legal Description <i>30-12-16</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid <i>175 SK. AAZ CEMENT</i>	RATE	PRESS	ISIP
Depth <i>3663'</i>	Depth	From	To	Pre-Pad <i>10% SMT, .8% FLA-322</i>	Max		<i>5 Min</i>
Volume	Volume	From	To	Pad	Min		<i>10 Min.</i>
Max Press	Max Press	From	To	Frac <i>50 SK. 60/40 PZ</i>	Avg		<i>15 Min.</i>
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>MIKE STANTON</i>	Station Manager <i>D. PATRY</i>	Treater <i>K. CORDEY</i>
Service Units	<i>107</i>	<i>23</i>
	<i>38</i>	<i>72</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1630</i>					<i>ON LOCATION</i>
<i>1830</i>					<i>RUN 3654' 5 1/2" CSG. RWD GUIDE</i>
					<i>SHAPE INSERT FLOAT IN 15" COLLAR.</i>
					<i>CONT. - 1-4-7-10-13-16-19-22-53-57</i>
					<i>* BASKET - #54 PORT COLLAR #55 - 1238'</i>
					<i>SCRATCHES - 4-5-6-7-8-9-10</i>
					<i>TRAC. BOTTOM - DROP BML - BROWL CASE.</i>
					<i>RECIPROCATATE CASING</i>
<i>2015</i>	<i>200</i>		<i>24</i>	<i>6</i>	<i>PUMP 24 bbl 2% HCL H2O</i>
	<i>200</i>		<i>12</i>	<i>6</i>	<i>PUMP 12 bbl SUPERFLUSH</i>
	<i>200</i>		<i>3</i>	<i>6</i>	<i>PUMP 3 bbl H2O SPACER</i>
	<i>200</i>		<i>6</i>	<i>6</i>	<i>MIX CEMENT - 25 SK. 60/40 PZ</i>
			<i>44</i>	<i>6</i>	<i>175 SK. AAZ CEMENT</i>
					<i>SHUT DOWN - WASH LONG - DROP RIG</i>
	<i>0</i>		<i>0</i>	<i>7 1/2</i>	<i>START DISP</i>
	<i>300</i>		<i>64</i>	<i>7 1/2</i>	<i>START LIFT CEMENT</i>
	<i>600</i>		<i>80</i>	<i>4</i>	<i>SLOW RATE</i>
<i>2115</i>	<i>1000</i>		<i>86 1/2</i>	<i>4</i>	<i>PUSH DOWN - REVERSE - HEAD</i>
					<i>RUN RH</i>
<i>2200</i>					<i>JOB COMPLETE</i>
					<i>THANKS - VERNON</i>

ALLIED CEMENTING CO., INC. 11380

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: _____

DATE <u>11/7/03</u>	SEC <u>30</u>	TWP. <u>12^s</u>	RANGE <u>16^w</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE # <u>Verona Unit # 30-1</u>			LOCATION <u>Victoria TN 200</u>		COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Martin

TYPE OF JOB port collar

HOLE SIZE _____ T.D. _____

CASING SIZE 5k DEPTH _____

TUBING SIZE 2" DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL port collar DEPTH 1240

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 350⁶⁰/₄₀ 6% gel
used 200k

2 sand

COMMON	<u>120</u>	@	<u>665</u>	<u>798⁰⁰</u>
POZMIX	<u>80</u>	@	<u>355</u>	<u>284⁰⁰</u>
GEL	<u>10</u>	@	<u>10⁰⁰</u>	<u>100⁰⁰</u>
CHLORIDE		@		
<u>Sand</u>	<u>2</u>	@	<u>560</u>	<u>1120</u>
		@		
		@		
		@		
		@		
HANDLING	<u>350</u>	@	<u>110</u>	<u>385⁰⁰</u>
MILEAGE	<u>44.5k</u>	@	<u>1 mile</u>	<u>280⁰⁰</u>

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TOTAL 1858²⁰

EQUIPMENT

345 PUMP TRUCK CEMENTER Dave

_____ HELPER _____

BULK TRUCK # _____ DRIVER _____

BULK TRUCK # 362 DRIVER Glen

CONSERVATION DIVISION SERVICE
WICHITA, KS

DEPTH OF JOB _____

PUMP TRUCK CHARGE 630⁰⁰

EXTRA FOOTAGE _____ @ _____

MILEAGE 20 @ 3⁰⁰ 60⁰⁰

PLUG _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 690⁰⁰

REMARKS:

Loaded casing & tested
1000psi @ 1240
spot 2 sand. opened
tool & get cement up 200 ft
closed tool checked
1000psi & then wash sand
off plug

Thanks

CHARGE TO: Imperial American oil Corp

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

Martin
PRINTED NAME

ALLIED CEMENTING CO., INC. 11309

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>12-21-02</u>	SEC. <u>30</u>	TWP. <u>12</u>	RANGE <u>16</u>	CALLED OUT <u>3:00 pm</u>	ON LOCATION <u>4:00 pm</u>	JOB START	JOB FINISH <u>5:30 pm</u>
LEASE <u>Verma</u>		WELL # <u>30-1</u>		LOCATION <u>Victoria Center</u>		COUNTY <u>Ellis</u>	STATE <u>Kn</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MURFIN #76

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 235

CASING SIZE 8 1/2 DEPTH 234

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 14 bbls

EQUIPMENT

PUMP TRUCK CEMENTER Bill

177 HELPER PAUL

BULK TRUCK

213 DRIVER SHANE

BULK TRUCK

_____ DRIVER _____

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 13 2003

CONSERVATION DIVISION
WICHITA, KS

CEMENT

AMOUNT ORDERED 160nb Com 3-2

COMMON	<u>160</u>	@	<u>6.65</u>	<u>1064.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5</u>	@	<u>30.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>160</u>	@	<u>1.10</u>	<u>176.00</u>
MILEAGE	<u>44.5</u>	@	<u>2.88</u>	<u>128.00</u>
				TOTAL <u>1548.00</u>

REMARKS:

RAN SURF 8 1/2 pipe etc 234

Cemt. w/ 160nb Com 3-2

pump plug w/ 14 bbls of water

Cemt did Circ

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 520.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 29 @ 3.2 60.00

PLUG 1-8 1/2 wood. @ _____ 45.00

_____ @ _____

_____ @ _____

TOTAL 625.00

CHARGE TO: Imperial America

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bill Wey

Bill Wey
PRINTED NAME

Thanks & Merry Christmas