

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee Oilfield Service, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Richard Marlin
 Phone: (620) 431-9500
 Contractor: Name: Barton T. Lorenz
 License: 33286
 Wellsite Geologist: Julie Talkington
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/8/04</u>	<u>11/10/04</u>	<u>12/20/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25906-0000
 County: Wilson
W2 - NW - SW Sec. 25 Twp. 29 S. R. 15 East West
1980 feet from (S) / N (circle one) Line of Section
400 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Floyd, John E. Well #: 25-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Waiting on pipeline
 Elevation: Ground: 945 Kelly Bushing: _____
 Total Depth: 1278 Plug Back Total Depth: 1274.94
 Amount of Surface Pipe Set and Cemented at 21.7 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1274.94
 feet depth to surface w/ 134 sx cmt.
ACT II WFTM 3-16-07

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

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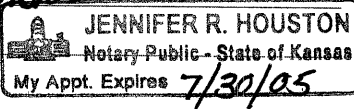
Lease Name: _____ License No.: _____
APR 12 2005
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: **CONSERVATION DIVISION** _____ Docket No.: _____
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin
 Title: Chief Operating Officer Date: 4/8/05

Subscribed and sworn to before me this 8th day of April,
 20 05.

Notary Public: Jennifer R. Houston
 Date Commission Expires: 7/30/05


KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Floyd, John E. Well #: 25-1
 Sec. 25 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp Density/Neutron
 Dual Induction

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lenapah Lime	601-1/2	+343-1/2
Altamont Lime	642-1/2	+302-1/2
Pawnee Lime	770	+175
Oswego Lime	829	+116
Verdigris Lime	950	-5
Mississippi Lime	1236	-291

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	21.7'	"A"	6sx	
Production	6 3/4"	4 1/2"	10.5#	1274.94'	"A"	134sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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PERFORATION RECORD - Bridge Plugs Set/Type		CONSERVATION DIVISION - Structure, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	Amount and Kind of Material Used	Depth
None	Waiting on pipeline		

TUBING RECORD				Liner Run	
Size	Set At	Packer At			<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

FIELD TICKET REF # _____

FOREMAN John Michel's

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-20-2004		<u>John Floyd # 25-1</u>	<u>25</u>	<u>295</u>	<u>15E</u>	<u>W.L</u>

FOREMAN / OPERATION	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
<u>John M</u>	<u>3:00</u>	<u>9:05</u>	<u>No</u>	<u>902770</u>	<u>6</u>	<u>[Signature]</u>
<u>Wes. T</u>	<u>3:00</u>	<u>7:33</u>	<u>No</u>	<u>903197</u>	<u>4.25</u>	<u>[Signature]</u>
<u>Jimmy. H</u>	<u>3:00</u>	<u>7:35</u>	<u>No</u>	<u>903206</u>	<u>4.25</u>	<u>[Signature]</u>
<u>Tim. A</u>	<u>3:00</u>	<u>7:58</u>	<u>No</u>	<u>903197</u>	<u>4.25</u>	<u>[Signature]</u>

? TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1278 CASING SIZE & WEIGHT 4 1/2 / 10.5
 CASING DEPTH 1274 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.2 DISPLACEMENT PSI 550 MIX PSI 250 RATE _____

REMARKS:
Circulate with fresh H₂O, Run 0 sks gel, Run 1 sks Calcium Chloride, with a 5 BBL pad. Run 15 BBL Dye with 20 gallons sodium silicate. Cement until dye returns, flush pump, pump plug with K.C.L. water. set float 5' low. Diver on location to move crows in & around & back out of well site.

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DESCRIPTION OF SERVICE AND PRODUCT
 WICHITA, KS

	<u>#903197</u>	Cement Pump Truck
	<u>#903206</u>	Bulk Truck
	<u>w/out Additives 2.5 sks</u>	Cement 134 sks w/ Additives
1110	<u>13 sks</u>	Gilsonite
1107	<u>1 sks</u>	Flo-Seal
1118	<u>NONE</u>	Premium Gel
1215A	<u>1 gal</u>	KCL
1111B	<u>20 gal</u>	Sodium Silicate
1123	<u>5,964 gals</u>	City Water 142 BBL
	<u>#903140</u>	Transport Truck
	<u>#90377</u>	Transport Trailer
	<u>#-Hurricane</u>	80 Vac
	<u>1 sks</u>	Calcium Chloride

Quest Cherokee LLC Cementing Report

12-20-2004

Well: Floyd, John #25-1 Legals 25-295-15E Wilson Co.

RE: Run & Cement Longstring-Notified Becke at KCC Office-12/20/04 @ 3:40 AM (PM)

Time:

- 1 1:50 AM Team- -on location and rig up
- 2 3:15 AM Buckeye on location and spot casing trailer
- 3 3:35 AM Team- -TIH w/ 1274.94 ft of casing
- 4 3:16 PM QCOS on location and rig up
- 5 4:30 PM Team- -Hit fill approx. 25' ft from T.D.
QCOS wash casing to T.D. and circulate 0 sks gel to surface
Start wash 4:50 p.m. End wash 5:10 p.m. 20 min wash
- 6 5:00 PM Team- -Land casing clean hole, miniscule cuttings
- 7 5:30 PM Team- -Rig down and off location did not run gel cycle.
- 8 6:00 PM QCOS- pump- Circulate W/ fresh H2O, run 15 bbl dye with 15 gal sodium silicate, cement until dye return, flush pump, pump plug W/ KCL water, set float shoe
clean hole. Did not run gel cycle. Ran 15 sks calcium chloride with a 5 BBL pad before running dye. Miniscule cuttings brought up all during cement job. No noticeable
- 9 6:45 PM QCOS Rig down and off location cement fall back. Good circulation throughout entire cement job.

CEMENT SLURRY:

Total Cement: 134 sks
 Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal
 Cement slurry weight: 13.9
 Average Surface Pressure:

Running cement circulation pressure: 250
 Pumping plug circulation pressure: 550
 Circulation during job: good

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 CONSERVATION DIVISION
 WICHITA, KS

HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4"- 1278'
 Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 1274.94

- 1211 Centralizer
- 928 Basket centralizer
- 686 Centralizer
- 444 Basket centralizer
- 202 Centralizer
- 1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

Two sockets on location making a navigable road to and from the wellhead. Resloped the pad around the well sight and restructured the pit to minimize fluid loss. The D-8 left location approx 4:00 p.m. - 4:30 p.m. I followed the D-7 cat out to provide adequate lighting for the removal of the dams built in the low areas. to once again let the water flow.