Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORICIAL

Operator: License # 33344	API No. 15 - 205-25906-0000
Name: Quest Cherokee Oilfield Service, LLC	County: Wilson
Address: 211 W. 14th Street	W2 - NW_SW Sec. 25 Twp. 29 S. R. 15 Y East West
City/State/Zip: Chanute, KS 66720	1980feet from (\$\frac{1}{2}\) N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	400 feet from E /W (circle one) Line of Section
Operator Contact Person: Richard Marlin	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) _431-9500	(circle one) NE SE NW SW
Contractor: Name: Barton T. Lorenz	Lease Name: Floyd, John E. Well #: 25-1
License: 33286	Field Name: Cherokee Basin CBM
Wellsite Geologist: Julie Talkington	Producing Formation: Waiting on pipeline
Designate Type of Completion:	Elevation: Ground: 945 Kelly Bushing:
_ ✓ New Well Re-Entry Workover	Total Depth: 1278 Plug Back Total Depth: 1274.94
OilSWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21.7 Feet
✓ GasENHR SIGW	Multiple Stage Cementing Collar Used? The Stage Cementing Collar Used? The Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1274.94
Operator:	feet depth to surface w/ 134 sx cmt.
Well Name:	Act II wifm 3-16-07
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	RECEIVED RANSAS CORPORATION COMMISSION
11/8/04 11/10/04 12/20/04 Spud Date or Date Reached TD Completion Date or	Lease Name: License No.: Quarter Sec. 2005 Twp. S. R. East West
Recompletion Date Recompletion Date	CountyONSERVATION DIVISION Docket No.:
	WICHITA, KS
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Lichard Warlen	KCC Office Use ONLY
Chief Operating Officer	
11 A	Letter of Confidentiality Received
Subscribed and sworn to before me this 8 day of	If Denied, Yes Date:
20 05.	Wireline Log Received
Notary Public: 2 mil R. Haysten	Geologist Report Received
JENNIFER R. HO	
Date Commission Expires: 7/30/05 Notary Public State	
My Appt. Expires 7/30	<u> </u>

Side Two

Operator Name: Qu	iest Cherokee Oil	field Servi	ce, LLC	Leas	e Name:.	Floyd, John	Ε.	Well #: _25-1	*** ***********************************
Sec. 25 Twp	²⁹ S. R. ¹⁵	✓ East	West		ty: Wilso				
tested, time tool ope temperature, fluid re	Show important tops on and closed, flowin acovery, and flow rate gs surveyed. Attach	g and shut-i es if gas to s	n pressures urface test,	, whether s along with	shut-in pr	essure reached	l static level, hyd	rostatic pressure	es, bottom hole
Drill Stem Tests Tak		Yes	s 🗸 No		✓ [.og Forma	tion (Top), Depth	and Datum	Sample
Samples Sent to Ge	eological Survey	Yes	s √No		Nan	^{ne} apah Lime		Тор 601-1/2	Datum +343-1/2
Cores Taken	J ,	Yes	s V No			mont Lime		642-1/2	+343-1/2
Electric Log Run		✓ Yes				nee Lime		770	+175
(Submit Copy)						ego Lime		829	+116
List All E. Logs Run	:					digris Lime		950	-5
Comp Density/Neu Dual Induction	utron		1			sissippi Lime	Ð	1236	-291
		Report		RECORD	N Surface, int	ew Used	ction, etc.		
Purpose of String	Size Hole Drilled		Casing In O.D.)		eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent
Surface	11"	8-5/8"	III 0.b.,	24.75#	·	21.7'	"A"	6sx	Additives
Production	6 3/4"	4 1/2"		10.5#	PAGE 1 SEE SEE 1	1274.94'	"A"	134sx	
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TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes N	0	The same district of the same
Date of First, Resumer	rd Production, SWD or E	Enhr.	Producing Me	thod	Flowing	g Dump	ing Gas L	_ift Othe	r (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er E		Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	COMPLETION	PROPERTY AND SAID IN THE PER PER		manufact frankrik si se tod	Production Inte	rval	70 DA N. N. 19 1.00 19 . 10 COMMITTEE WAS	
Vented Sold	Used on Lease ubmit ACO-18.)		Open Hole	Peri	f. 🔲 [Dually Comp.	Commingled		

TICKET NUMBER

FIELD TICKET	REF#	
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FOREMAN John Michels

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

Ravin 4513

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #		WELL NAME & NUMBER Tola Floy # 25-1		SECTION	SECTION TOWNSHIP		RANGE COUNTY	
12-20-2004					25	295	156	w.2	
FOREMAN /	TIME	TIME	LESS	TF	IUCK	TRUCK	EM	PLOYEE	
OPERATION	IN	OUT	LUNCH		#	HOURS	1	NATURE	
John: M	3:00	9:05	No	9027		6		EX .	
wes. T	3:00	7.133	No	9031		4.25	INER T	namo	
Jimmy. H	\$:00	7:35	No	903 2	06	4.25	10-	y	
Tim . A	3:00	7:56	No	9031	97	4. 25	Lin a	apro	
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	# 903 206	Bulk Truck			4.			***************************************	
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1107	1sks	Flo-Seal							
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Quest Cherokee LLC Cementing Report

12-20-204

RE: Run & Cement Longstring-Notified Becke at KCC Office 12/2*10* @ 3:40 AMCPM Time: //50AmTeam	∡ell:	Floyd,	John 5	£25-1	Legals 25-295	-156	Wilson Co.
Deckeys on location and spot casing trailer \$1.55 p.m Buckeys on location and spot casing trailer \$1.55 p.m Team — Hit fill approx. 25" ft from T.D. QCOS wash casing to T.D. and circulate osks get to surface \$1.50 p.m Team — Land casing \$1.50 p.m Zo min wood	RE:	Run & Ce	ment Long	string-Notified	Becke at KCC Office-/2/2	20/04 @	3:40 AM PM
### Buckeye on location and spot casing trailer ### THIN	Time:						
### Buckeye on location and spot casing trailer ### THIN	11:50AN	Team-		-on loc	ation and rig up		
THE PROCESS on location and rigup 3.10 pm QCOS on location and rigup 4.11 fill approx. 25' fit from T.D. QCOS wash casing to T.D. and circulate 3.10 pm Zo Min was L 5.10 p			on location		• .		
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Signature Viso and Indianas Sido and 20 min was 1 Signature Viso and Indianas Sido and 20 min was 1 Signature And Casing Clear Hole Minische Lethings Signature And Govern Hole Minische Lethings Rigdown and off location of whoth 5 gal sodium silicate, cement until dye return, flush pump plug W/ KCL water, set float shoe with a Sast part for the angel cycle. Box 15ts colcum chloride with a Sast part for the angel cycle. Box 15ts colcum chloride with a Sast part for the angel cycle. Box 15ts colcum chloride with a Sast part for the angel cycle. Box 15ts colcum chloride with a Sast part for the angel cycle. Box 15ts colcum chloride with a Sast part for the angel cycle. Box 15ts colcum chloride with a Sast part for the angel cycle. Box 15ts colcum chloride Signature And 15th and 15th and 15th angel cycle. Box 15ts colcum chloride CEMENT SLURRY:	, SOCIONA CONTRA	QCOS wa	ish casing	to T.D. and cire	culate sks gel to surfa	ace	
CEMENT SLURRY: Total Cement Until deverting, flush pump, pump plug W. KCL water, set float shoe Lits_m, QCOS Rig down and off location cement fall back Cood circletion CEMENT SLURRY: Total Cement: 134 sts Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal Cement slurry weight: Running cement circulation pressure: So Circulation during job: Pumping plug circulatus pressure: Centralizer Centralizer Lasing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- Location during cement circulation and the sease of t		5/04/ 200	.54 4.50	s.m. End.	wast 5:10 p.m	ZO M	in was L
Cement until dye return, flush pump, pump plug WKCL water, set float shoe cement until dye return, flush pump, pump plug WKCL water, set float shoe clean Hole. Did not to get to get Pow 15ks coloring chloride with a 5 Bet Pow 6 for towning Dye. Miniscule continue with a 5 Bet Pow 6 for towning Dye. Miniscule continue bloom 15ks coloring continue CEMENT SLURRY: Total Cement: 134 sts Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal Cement slurry weight: 13. ? Average Surface Pressure: Running cement circulation pressure: 250 Circulation during job: 9000 HOLE/CASING/FLOAT EQUIPMENT SUMMARY: Hole Size & Depth: 6 3/4" 1/278 Casing Size & Depth: 6 3/4" 1/278 Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe 1274. 94 Centralizer 686 Centralizer 1 ea 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug Two dozets on cochion mating a Navigable road of the well-kand test-funder of the pow at an invision of the signal and test-funder of the pow at an invision of the signal and test-funder of the pow at an invision of the foundary of the fo	\$ 5.00 AM	.Team-		-Land	casing clean Hole	M:N.	iscule cuttings
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Circulation during job: 9000 HOLE/CASING/FLOAT EQUIPMENT SUMMARY: Hole Size & Depth: 6 3/4"- 1278' Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 1274. 94 Centralizer 928 Basket Centralizer 486 Centralizer 883ket Centralizer 444 Basket Centralizer 1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug Two Jozefs on Location making a Navigable road of the form the well-lead, testaped the pad atomost the signal and testared the pit to minimize fluid Signal and testared the pit to minimize fluid The D-8 left location Approx 4:00pm. 4:30pm. I Lollowed Cat out to provide adequate lighting for the temoval Dams built in the low areas to once again left flow			Runn	ling cement cir	culation pressure:		WICHTA KS
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