

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33388  
Name: J MARK RICHARDSON FAMILY TRUST  
Address: 2045 GARLAND  
City/State/Zip: WICHITA KS 67203  
Purchaser: PLAINS MARKETING  
Operator Contact Person: KIM SANTELLAN  
Phone: (316) 263-0080  
Contractor: Name: MALLARD DRILLING  
License: 4958  
Wellsite Geologist: KEN LeBLANC

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
11/22/03 12/01/03 12/18/03  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 097-2152<sup>5</sup>000-00  
County: KIOWA  
SW - SW SE Sec. 16 Twp 27 S. R: 16  East  West  
330 feet from (S) N (circle one) Line of Section  
2310 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: CLARK D Well #: 2  
Field Name: FRUIT NE EXTENSION  
Producing Formation: MISS/KINDERHOOK  
Elevation: Ground: 2098 Kelly Bushing: 2103  
Total Depth: 4768RTD Plug Back Total Depth: 4722  
Amount of Surface Pipe Set and Cemented at 418 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3305 Feet  
If Alternate II completion, cement circulated from 3305  
feet depth to 2725 w/ 100 sx cmt.

Drilling Fluid Management Plan *ACE 1 w/ 6.9.04*  
(Data must be collected from the Reserve Pit)  
Chloride content 8000 ppm Fluid volume 240 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: J MARK RICHARDSON FAMILY TRUST  
Lease Name: CLARK A #2 License No.: 33388  
Quarter NW Sec. 22 Twp. 27 S. R: 16  East  West  
County: KIOWA Docket No.: E-25983

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kim Santellan  
Title: TRUSTEE Date: 4/21/2004  
Subscribed and sworn to before me this 21 day of April, 2004.  
Notary Public: MARSHA BREITENSTEIN  
Date Commission Expires: September 15, 2007

**KCC Office Use ONLY**  
ND Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

✓

X

Operator Name: J MARK RICHARDSON FAMILY TRUST Lease Name: CLARK D Well #: 2

Sec. 16 Twp. 27 S. R. 16  East  West County: KIOWA

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: **NEUTRON-DENSITY, DUAL INDUCTION, MICROLOG**

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

**ATTACHED**

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**APR 29 2004**  
**KCC WICHITA**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23#	418	COMMON	325	60/40 POZ
PRODUCTION	7 7/8	4 1/2	10.5#	4767	ASC	300	5# GILSOMITE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4626-31, 4644-59	FRAC W 30,500# 5d	4626-59
2	4574-86	750 g1s 15% MCA	4574-86
4	4552-56	500 GLS 7 1/2 MCA	4552-56

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4623	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
1/29/2004	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity
	3	140	80	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 4626-59, 4574-86  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_ 4552-56

**ALLIED CEMENTING CO., INC.**  
P.O. BOX 31  
RUSSELL, KS 67665  
PH (785) 483-3887  
FAX (785) 483-5566

**ORIGINAL**

\*\*\*\*\*  
I N V O I C E  
\*\*\*\*\*

②

Invoice Number: 091772

091772

Invoice Date: 12/11/03

Sold Richardson Oil Oper., Inc.  
To: 2843 Keywest CT  
Wichita, KS  
67204

Cost I.D.....: Rich  
P.O. Number...: Clark D-2  
P.O. Date.....: 12/11/03

Due Date.: 01/10/04  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	200.00	SKS	9.0000	1800.00	T
Pozmix	10.00	SKS	3.8000	38.00	T
Gel	1.00	SFC	10.0000	10.00	T
Class A	15.00	SKS	7.1500	107.25	T
FL-160	94.00	LBS	8.0000	752.00	T
KolSeal	1000.00	LBS	0.5000	500.00	T
Clapro	8.00	GAL	22.9000	183.20	T
Mud Clean	500.00	GAL	0.7500	375.00	T
Handling	284.00	SKS	1.1500	326.60	E
Mileage (25)	25.00	MILE	14.2000	355.00	E
284 sks @\$ .05 per sk per mi					
Production	1.00	JOB	1264.0000	1264.00	E
Mileage pmp trk	25.00	MILE	3.5000	87.50	E
AFU Float Shoe	1.00	EACH	200.0000	200.00	T
Latch Down Plug	1.00	EACH	300.0000	300.00	T
Port Collar	1.00	EACH	1600.0000	1600.00	T
Baskets	2.00	EACH	116.0000	232.00	T
Stop Rings	2.00	EACH	20.0000	40.00	T
Centralizers	15.00	EACH	45.0000	675.00	T
Thread Lock	1.00	EACH	30.0000	30.00	T

95%

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
IF ACCOUNT CURRENTLY MAKE DISCOUNT OF ~~8877.55~~  
ONLY if paid within 30 days from Invoice Date

Subtotal: 8875.55  
Tax..... 465.28  
Payments: 0.00  
Total....: 9340.83

RECEIVED

APR 29 2004

KCC WICHITA

ENTERED

887.55  
8453.28

# ALLIED CEMENTING CO., INC. 14090

# ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Med Lodge KS

DATE: <u>12-02-03</u>	SEC: <u>16</u>	TWP: <u>27S</u>	RANGE: <u>11W</u>	CALLED OUT: <u>1:00 PM</u>	ON LOCATION: <u>9:00 AM</u>	JOB START: <u>2:40 PM</u>	JOB FINISH: <u>3:50 PM</u>
LEASE <u>Clark</u>		WELL # <u>D-2</u>		LOCATION <u>Holland Cr. 1 1/2 E. N/2 side</u>		COUNTY: <u>Kiowa</u>	STATE: <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Mallard  
 TYPE OF JOB Production  
 HOLE SIZE 7 1/2 T.D. 4776'  
 CASING SIZE 4 1/2 10.5 DEPTH 1116'  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2 DEPTH 1170'  
 TOOL DEPTH  
 PRES. MAX MINIMUM 50  
 MEAS. LINE SHOE JOINT 42.35  
 CEMENT LEFT IN CSG. 42.35  
 PERFS.  
 DISPLACEMENT 76' 6" 31' 2" 10' 10"

OWNER J. Mark Richardson  
 CEMENT  
 AMOUNT ORDERED 2005x APC + 5# Kal-Seal + .5# LF-160  
255x 60' 40' 2

EQUIPMENT  
 PUMP TRUCK CEMENTER Mike Packer  
 # 265 HELPER Eric Brewer  
 BULK TRUCK  
 # 359 DRIVER Thad Contrall  
 BULK TRUCK  
 # DRIVER

COMMON APC	2005x	@	9.00	1,800.00
POZMIX	105x	@	3.70	387.00
GEL	15x	@	10.00	150.00
CHLORIDE Class A	155x	@	7.15	1,107.25
FL-160	94'	@	8.00	752.00
Kal-Seal	1000'	@	.50	500.00
Clapnet	7 gal	@	22.90	183.20
Graph 100' Mud Flow		@	17.50	375.00
SF-400	2 gal	@		
HANDLING	284 sy	@	1.15	326.60
MILEAGE	25 x .05 x 284 sy			355.00

TOTAL 4447.05

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### REMARKS:

140 P. pipe on bottom break Circulation 2 1/2 pm  
 Pump 5 gal mud cleaned 4 hrs 2 mix 10 sy 10 sy  
4 pm 15 sy 10 sy 10 sy 10 sy  
 Start Prod. Cement 2005x APC + 5# Kal-Seal + .5# LF-160  
14.5 gal 1 qt with 300 3<sup>rd</sup> pm Stop Pump Wash  
 Pump Lines Release Latch Down Plug 1 sy  
 With 7 gal water. 6 3<sup>rd</sup> pm Pump Plug 100 12 sy  
 Release B. Latch hold 76 6" 31' 2" 10' 10"

### SERVICE

DEPTH OF JOB	<u>4776'</u>		
PUMP TRUCK CHARGE			<u>1264.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>25</u>	@	<u>37.50</u>
PLUG Latch in Plug	@		
	@		
	@		
TOTAL			<u>1,351.50</u>

CHARGE TO: J. Mark Richardson  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### FLOAT EQUIPMENT 4 1/2"

1- APC Float Shoe	<u>200.00</u>	<u>200.00</u>
1- Latch Down Plug	@ <u>300.00</u>	<u>300.00</u>
1- Port Callar	@ <u>1400.00</u>	<u>1400.00</u>
2- Baskets	@ <u>116.00</u>	<u>232.00</u>
2- Stop Rings	@ <u>20.00</u>	<u>40.00</u>
15- Centralizers	@ <u>4.00</u>	<u>60.00</u>
1- Thread Lock	<u>30.00</u>	<u>30.00</u>
TOTAL		<u>3,077.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE \_\_\_\_\_

PRINTED NAME J. Mark Richardson

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

## ALLIED CEMENTING CO., INC.

P.O. BOX 31  
RUSSELL, KS 67665  
PH (785) 483-3887  
FAX (785) 483-5556

2

\*\*\*\*\*  
INVOICE  
\*\*\*\*\*

Job Number: 091646

Invoice Date: 11/26/03

091646

Sold Richardson Oil Oper., Inc.  
To: 2843 Keywest CT  
Wichita, KS  
67204

Cust I.D.: Rich  
P.O. Number: Clark D-2  
P.O. Date: 11/26/03

Due Date: 12/26/03

Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	195.00	SKS	7.1500	1394.25	T
Pozmix	130.00	SKS	3.8000	494.00	T
Gel	6.00	SKS	10.0000	60.00	T
Chloride	10.00	SKS	10.0000	300.00	T
Handling	341.00	SKS	1.1500	392.15	E
Mileage (25)	25.00	MILE	17.0500	426.25	E
341 sks @\$ .05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Extra Footage	118.00	PER	0.5000	59.00	E
Mileage pmp Trk	25.00	MILE	3.5000	87.50	E
Rubber plug	1.00	EACH	100.0000	100.00	T
Baffle Plate	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 days following Date of Invoice. 1/1/78 Changed Thereafter. If Account CURRENT Take Discount of 3% ONLY if paid within 30 days from Invoice Date

Subtotal: 3878.15  
Tax: 162.74  
Payments: 0.00  
Total: 4040.89

387.82

387.82

ENTERED

3653.07

RECEIVED  
APR 29 2004  
KCC WICHITA

COPY

ORIGINAL

# ALLIED CEMENTING CO., INC. 14085

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge, Ks

DATE <u>11-22-03</u>	SEC. <u>16</u>	TWP. <u>27s</u>	RANGE <u>11w</u>	CALLED OUT <u>7:20 PM</u>	ON LOCATION <u>10:30 PM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>12:30 AM</u>
LEASE <u>Clark</u>	WELL # <u>D-2</u>	LOCATION <u>Howland Smith 1 1/2 East</u>			COUNTY <u>Kiowa</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		N/Side					

CONTRACTOR Mallard  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4" T.D. 420'  
 CASING SIZE 8 5/8" 24.00 DEPTH 418'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" DEPTH 470'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 500 MINIMUM 50  
 MHAS. LINE \_\_\_\_\_ SHOE JOINT 45.50  
 CEMENT LBPT IN CSG. 45.50  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 23 1/2 bbl Fresh h<sub>2</sub>O

OWNER S Mark Richardson

CEMENT AMOUNT ORDERED 325 SK 60:40:2 + 3% cc

COMMON	<u>195 A</u>	@ <u>7.15</u>	<u>1394.25</u>
POZMIX	<u>130</u>	@ <u>3.80</u>	<u>494.00</u>
GEL	<u>6</u>	@ <u>10.00</u>	<u>60.00</u>
CHLORIDE	<u>10</u>	@ <u>30.00</u>	<u>300.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>341</u>	@ <u>1.15</u>	<u>392.15</u>
MILEAGE	<u>25 x 341 x .05</u>		<u>426.25</u>

TOTAL 3066.65

EQUIPMENT

PUMP TRUCK CRMENTER Mike Kucher  
 # 372 HELPER Mark Beungard  
 BULK TRUCK # 363 DRIVER Tanner Fox  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:  
11:50 pm Pipe on bottom break Circ. 1205 mm  
Start Cement 325 SK 60:40:2 + 3% cc (2)  
14.5 weight! With 20' - 12" stop pumps  
Release Plug Start Displ. 12:30 AM (2)  
23 1/2 bbl Fresh h<sub>2</sub>O Displaced Pump  
Plug 200-502 Shut in Circ. 10 bbl to pit  
45 SK Cement  
Cement Did Circulate ✓

SERVICE

DEPTH OF JOB	<u>418</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>520.00</u>
EXTRA FOOTAGE	<u>118</u>	@ <u>.50</u>	<u>59.00</u>
MILEAGE	<u>25</u>	@ <u>3.50</u>	<u>87.50</u>
PLUG	<u>Top Kucher Plug</u>	@ <u>100.00</u>	<u>100.00</u>
		@	
		@	

TOTAL 766.50

CHARGE TO: J. Mark Richardson  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

<u>8 5/8"</u>			
<u>1-Batt Plate</u>	@ <u>45.00</u>		<u>45.00</u>
	@		
	@		
	@		

TOTAL 45.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE ~~3066.65~~  
 DISCOUNT ~~3066.65~~ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME Kirk Urban

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

RECEIVED  
 APR 29 2004  
 KCC WICHITA

# ALLIED CEMENTING CO., INC. 1406 ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT Mud Lodge

DATE <u>2-8-03</u>	SEC. <u>16</u>	TWP. <u>27S</u>	RANGE <u>14W</u>	CALLED OUT <u>9:30 AM</u>	ON LOCATION <u>11:30 AM</u>	JOB START <u>12:00 PM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>Clark</u>	WELL # <u>A-2</u>	LOCATION <u>Haviland</u>		COUNTY <u>Nowa</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>							

RECEIVED  
APR 29 2004  
KCC WICHITA

CONTRACTOR Clarke Corp. OWNER L. Mark Richardson

TYPE OF JOB Port Collar

HOLE SIZE 4 1/2 x 7 7/8 I.D.

CASING SIZE 4 1/2 x 10.5 DEPTH

TUBING SIZE 3 1/2 DEPTH

DRILL PIPE Port Collar DEPTH 305

TOOL JOINT Port Collar DEPTH 305

PRES. MAX 1500 MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 2 BBLs Fresh H<sub>2</sub>O

EQUIPMENT

PUMP TRUCK CEMENTER Justin Hart

# 37 HELPER Mark Brungardt

BULK TRUCK

# 242 DRIVER Tanner Fox

BULK TRUCK

# DRIVER

CEMENT	AMOUNT ORDERED			
	<u>100 5x ASC</u>			
	<u>500 gal Mud Clean</u>			
COMMON	@			
POZMIX	@			
GEL	@			
CHLORIDE	@			
	<u>ASC 100</u>	@	<u>9.00</u>	<u>900.00</u>
	<u>Mud Clean 500 gals</u>	@	<u>.75</u>	<u>375.00</u>
HANDLING	<u>100</u>	@	<u>1.15</u>	<u>115.00</u>
MILEAGE	<u>100 x 25</u>	x	<u>.05</u>	<u>125.00</u>
				TOTAL <u>1515.00</u>

REMARKS:

12:40 PSI Test Csg 1500 Blow out Rubber

12:50 PSI Test Csg 1500 Hold

Take Insect Date 3:00 PM 1000

3 BBLs Fresh H<sub>2</sub>O 2 BBLs Mud

Clean 3 BBLs Fresh H<sub>2</sub>O

100 5x ASC @ 15

Disp 2 BBLs Fresh H<sub>2</sub>O

Slide out test to 1500

Reverse out 20 BBLs

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>650.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>25</u>	@ <u>3.50</u> <u>87.50</u>
PLUG	@	
	<u>Squeeze Manifold</u>	@ <u>75.00</u> <u>75.00</u>
TOTAL <u>812.50</u>		

CHARGE TO: L. Mark Richardson

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

_____	@	
_____	@	
_____	@	
_____	@	
_____	@	
TOTAL _____		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE 1515.00

DISCOUNT 0.00 IF PAID IN 30 DAY

SIGNATURE [Signature] PRINTED NAME \_\_\_\_\_

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
FISSELL, KS 67665  
PH (785) 483-3887  
FAX (785) 483-5566

**ORIGINAL**

2

\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

Invoice Number: 091842

Invoice Date: 12/12/03

Sold Richardson Oil Oper., Inc.  
To: 2843 Keywest CT  
Wichita, KS  
67204

Cust I.D..... Rich  
P.O. Number... Clark D-2  
P.O. Date.... 12/12/03

Due Date.: 01/11/04  
Terms..... Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	T
ASC	100.00	SKS	9.0000	900.00	
Mud Clean	500.00	GAL	0.7500	375.00	
Handling	100.00	SKS	1.1500	115.00	
Mileage (25)	25.00	MILE	5.0000	125.00	
100 sks @ \$.05 per sk per mi					
Port Collar	1.00	JOB	650.0000	650.00	
Mileage pmp trk	25.00	MILE	3.5000	87.50	
Squeeze Manifold	1.00	EACH	75.0000	75.00	

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$232.75 ONLY if paid within 30 days from Invoice Date

Subtotal: 2327.50  
Tax..... 91.80  
Payments: 0.00  
Total.... 2419.30

232.75  
2186.55

**ENTERED**

RECEIVED  
APR 29 2004  
KCC WICHITA