

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

KCC

OCT 23 2003

CONFIDENTIAL

RECEIVED

OCT 24 2003

KCC WICHITA

Operator: License # 7744
 Name: Sho-Bar Energy Inc.
 Address: 346 East Hwy. 160
 City/State/Zip: Harper Ks. 67058
 Purchaser: West Wichita Gas (Gas) Link Energy (Oil)
 Operator Contact Person: Howard Short
 Phone: (620) 896-2710
 Contractor: Name: Sterling Drilling Company
 License: 5142
 Wellsite Geologist: Arden Ratzlaff
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 8/23/03 9/01/03 9/18/03
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 095-21848-00-00
 County: Kingman
NW NW SE Sec. 34 Twp. 30 S. R. 7 East West
2310 feet from (S) / N (circle one) Line of Section
2310 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Smith Well #: 1-34
 Field Name: Ruth NE Ext.
 Producing Formation: Miss.
 Elevation: Ground: 1592 Kelly Bushing: 1601
 Total Depth: 4780 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 265 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT I W HM*
(Data must be collected from the Reserve Pit) *3-19-07*
 Chloride content 34000 ppm Fluid volume 560 bbls
 Dewatering method used Evaporation Haul off excess from rain
 Location of fluid disposal if hauled offsite:
 Operator Name: Nicholas SWD
 Lease Name: Messenger License No.: 4706
 Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
 County: Kingman Docket No.: D25434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Howard Short
 Title: Pres. Sho-Bar Energy Inc. Date: 10-23-03
 Subscribed and sworn to before me this 23 day of October,
 2003.
 Notary Public: Deborah Hartson
 Date Commission Expires: 9-30-07

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC, State of Kansas
 DEBORAH HARTSON
 My Comm. Exp. 9-30-07

Operator Name: Sho-Bar Energy Inc. Lease Name: Smith Well #: 1-34
 Sec. 34 Twp. 30 S. R. 7 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3305	1704
Miss.	4328	2727
Simpson	4730	3129

CNL CDL DIL MEL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	265'	class A	236	2% gel 3%cc
Production	7 7/8	5 1/2	14#	4763	Premium	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4727-4731	none	
	Bridge Plug - 4500		
4	4328-4331	none	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	4388		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
10/20/03			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	50	200	100		40

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____