

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

AUG 19 2004

Form ACO-1 September 1999 Form Must Be Typed

Operator: License # 32914 Name: Sunwest Petroleum, Inc. Address: 17776 Preston Road City/State/Zip: Dallas, Texas 75252 Purchaser: Operator Contact Person: Mike Shields Phone: (972) 741-8001 Contractor: Name: L-S Well Service License: 33374 Wellsite Geologist: Mike Shields Designate Type of Completion: [X] New Well [ ] Re-Entry [ ] Workover [ ] Oil [ ] SWD [ ] SLOW [ ] Temp. Abd. [X] Gas [ ] ENHR [ ] SIGW [ ] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening [ ] Re-perf. [ ] Conv. to Enhr./SWD [ ] Plug Back [ ] Plug Back Total Depth [ ] Commingled [ ] Docket No. [ ] Dual Completion [ ] Docket No. [ ] Other (SWD or Enhr.?) [ ] Docket No. [ ] Spud Date or Recompletion Date: 5-15-04 Date Reached TD: 5-16-04 Completion Date or Recompletion Date:

API No. 15 - 125-30320-0000 County: Montgomery NE NE SW Sec. 3 Twp. 34 S. R. 14 [X] East [ ] West -400 2310 feet from (S) N (circle one) Line of Section -2752 2200 feet from E / (W) (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW (SW) Lease Name: Kaminska Well #: 3-2 Field Name: Wayside/Havana Producing Formation: Rowe Elevation: Ground: 812 Kelly Bushing: Total Depth: 1513 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 20 Feet Multiple Stage Cementing Collar Used? [ ] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from 1513 feet depth to surface w/ 186 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) ALTI WANE 3-17-07 Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [ ] East [ ] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: President Date: 8-18-04 Subscribed and sworn to before me this 18th day of August 20 04. Notary Public: Sarita K. Teitelbaum Date Commission Expires: Jan 6, 2007



KCC Office Use ONLY

[ ] Letter of Confidentiality Received If Denied, Yes [ ] Date: [ ] Wireline Log Received [ ] Geologist Report Received [ ] UIC Distribution

Operator Name: Sunwest Petroleum, Inc. Lease Name: Kaminska Well #: 3-2  
 Sec. 3 Twp. 34 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Bond Log</b> <b>Dual Induction Log</b> <b>Density - Neutron Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Mississippi 1435  <div style="text-align: right;"> <b>RECEIVED</b>                      KANSAS CORPORATION COMMISSION  <b>AUG 19 2004</b>                      CONSERVATION DIVISION                      WICHITA, KS                 </div>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
8 5/8	10 1/4		17.0	20	Type I	4	
4 1/2	6 3/4	1485	10.5	1485	Type I	186	300 \$ Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Rowe	Acid 500 gals 15% HCL	
		Frac 238 Bls 2% KCL	1402

<b>TUBING RECORD</b>		Size <u>2 3/8</u>	Set At <u>1405</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <u>25</u>	Water Bbls. <u>8</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 24 2004

SEP 01 2004



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER 24551

LOCATION B'ville

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
5-18-04	7596	Kaminska #3-2		3	34	14	MG	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 1485'	PUMP CHARGE LONGSTRING		675.00
3123	102#	DIACEL PL *		918.00
1128	102#	LOMAR D *		408.00
1110	34 SX	GILSONITE *		659.60
1111	400#	SALT *		100.00
1111A	85#	METSO *		114.75
1107	3 SX	PL0 Seal *		113.85
1105	3 SX	HULLS *		38.85
1118	2 SX	GEL *		23.60
1123	6000 GAL	City H <sub>2</sub> O *		67.50
4404	1 ea	4 1/2 Rubber plug *		35.00
5407	MIN	BLENDING & HANDLING TON-MILES		190.00
5501c	3 1/2 HR	STAND BY TIME MILEAGE		280.00
5502c	3 1/2 HR	WATER TRANSPORTS VACUUM TRUCKS		262.50
1104	170 SX	FRAC SAND CEMENT *		1445.00
		* SALES TAX		207.95
ESTIMATED TOTAL				5539.00

Ravin 2780

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

*Jeff Gehan*

190342

