

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
AUG 19 2004
September 1999
Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 32914
Name: Sunwest Petroleum, Inc.
Address: 17776 Preston Road
City/State/Zip: Dallas, Texas 75252
Purchaser: _____
Operator Contact Person: Mike Shields
Phone: (972) 741-8001
Contractor: Name: L-S Well Service
License: 33374
Wellsite Geologist: Mike Shields

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-22-04</u>	<u>6-24-04</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30556-0000
County: Montgomery
NW SW SW Sec. 25 Twp. 34 S. R. 14 East West
990 feet from N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kroger Well #: 25-1
Field Name: Wayside/Havana
Producing Formation: Rowe
Elevation: Ground: 812 Kelly Bushing: _____
Total Depth: 1639 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1639
feet depth to surface w/ 194 sx cmt.

Drilling Fluid Management Plan ALT II w/HR
(Data must be collected from the Reserve Pit) 3-19-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 8-18-04
Subscribed and sworn to before me this 18th day of August,
2004.
Notary Public: Sarita K Teitelbaum
Date Commission Expires: Jan 6, 2007



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Sunwest Petroleum, Inc. Lease Name: Kroger Well #: 25-1
 Sec. 25 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Bond Log Dual Induction Log Density - Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Mississippi 1565 <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION AUG 19 2004 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
8 5/8	10 1/4		17.0	20	Type I	4	
4 1/2	6 3/4	1638	10.5	1638	Type I	194	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Rowe	500 gals 15% HCL	
		Frac 417 Bls 2% KCL	1511

TUBING RECORD		Size 2 3/8	Set At 1518	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		30	9		

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify) _____
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CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

SEP 01 2004

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 30088
LOCATION B.V. 110
FOREMAN Scott S.

TREATMENT REPORT

DATE <u>7-13-04</u>	CUSTOMER #	WELL NAME <u>Roger 25-1</u>	FORMATION <u>Rome</u>
SECTION <u>25</u>	TOWNSHIP <u>34S</u>	RANGE <u>14E</u>	COUNTY <u>MG</u>
CUSTOMER <u>Southwest Pet.</u>			
MAILING ADDRESS <u>1st well</u>			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>421</u>	<u>Paul</u>	<u>403</u>	<u>Tom</u>
<u>396</u>	<u>NORMAN</u>	<u>402</u>	<u>DENNIE</u>
<u>126</u>	<u>TRANS B.</u>	<u>413</u>	<u>TRANS M.</u>
<u>381</u>	<u>RICKY</u>	<u>124</u>	<u>JERRY</u>
<u>421</u>	<u>Cliff</u>		

WELL DATA	
HOLE SIZE	PACKER DEPTH
TOTAL DEPTH	PERFORATIONS <u>1511-14'</u>
	SHOTS/FT <u>4</u>
CASING SIZE <u>4 1/2"</u>	OPEN HOLE
CASING DEPTH <u>1632 1/2'</u>	<u>13 60/105</u>
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA <u>CASING</u>	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input checked="" type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC STABIL
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		<u>2500 #</u>
TUBING		

INSTRUCTION PRIOR TO JOB

AUTHORIZATION TO PROCEED	TITLE	DATE
		<u>7-13-04</u>

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
	<u>dumped 500 gal. on swarmed perfs.</u>				<u>loaded hole</u>	<u>11130L.</u>	BREAKDOWN PRESSURE
	<u>BRORDE @ 1895</u>		<u>soaked and rated</u>		<u>fu. re.</u>		DISPLACEMENT <u>21.6 BBL.</u>
	<u>Pad.</u>	<u>112 BBL.</u>	<u>4-10 BPM</u>			<u>1490-1240</u>	MIX PRESSURE <u>1490 #</u>
	<u>Body</u>	<u>160 BBL.</u>	<u>10 BPM</u>	<u>.03-1/8</u>	<u>4700 # 20/40</u>	<u>1240-1080</u>	MIN PRESSURE <u>1075 #</u>
		<u>80 BBL.</u>	<u>10 BPM</u>	<u>.8-1/4</u>	<u>3000 # 20/40</u>	<u>1080-1170</u>	ISIP <u>968 #</u>
	<u>Flush.</u>	<u>65 BBL.</u>	<u>10 BPM</u>			<u>1170-1215-1170</u>	15 MIN. <u>682 #</u>
							MAX RATE <u>10 BPM</u>
							MIN RATE <u>4 BPM</u>
	<u>500 gal. 15%</u>	<u>417 BBL. 2%</u>	<u>74</u>	<u>4700 # 20/40</u>	<u>3000 # 12/20</u>	<u>F3 per</u>	



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 01 2004

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 22338

LOCATION BARTLESVILLE

FIELD TICKET

DATE 4-28-04	CUSTOMER ACCT # 7596	WELL NAME ROSER 25-1	QTR/QTR	SECTION 25	TWP 34 S	RGE 14E	COUNTY MO, KS	FORMATION ROSE
CHARGE TO SUN WEST PETROLEUM, Inc.				OWNER				
MAILING ADDRESS				OPERATOR MIKE				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
510 2A	1st well	PUMP CHARGE FRAC Pump		1,500.00
5106	1st well	Blender		800.00
1123	19,700 gal.	City Water		221.63
1215	39 gal.	KCL SWB		858.00
1231	150 lbs.	FRAC GEL		600.00
1208	1/4 gal.	BREAKER		36.50
1252	17 gal.	MAXFLOW		425.00
5107	1 well	Metered Chemical Pump		75.00
5604	1 well	3" FRAC VALVE		50.00
5109	M.W.	BLENDING & HANDLING TON-MILES		190.00
5501 F	13 hrs	STAND BY TIME MILEAGE WATER TRANSPORTS 1x 2 1/2 3x 3 1/2 VACUUM TRUCKS		1,040.00
2104A	5,100 lbs.	FRAC SAND 16/30		586.50
2102	5,200 lbs.	12/20 CEMENT		650.00
			5.3% SALES TAX	11.75
ESTIMATED TOTAL				\$7,044.38

Revin 2750

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN SCOTT STEPHENSON

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE APRIL 28, 2004

189951