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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUN 14 2004

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 6137
Name: Donald & Jack Ensminger
Address: 1446-3000 St.
City/State/Zip: Moran, Kansas 66755
Purchaser: Crude Marketing
Operator Contact Person: Don Ensminger
Phone: (620) 496-2300 496-7181 Cell
Contractor: Name: Company Tools
License: 6137

Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

1-7-04 1-9-04 1-30-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-001-29033-00-00

County: Allen

NE NW NW -NW Sec. 7 Twp. 25 S. R. 20 East West

5115 feet from S N (circle one) Line of Section

4785 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Stewart Well #: 31-A

Field Name: Moran

Producing Formation: Bartlesville

Elevation: Ground: Ground Kelly Bushing: _____

Total Depth: 830 Plug Back Total Depth: 799

Amount of Surface Pipe Set and Cemented at 20.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 799

feet depth to Surface w/ 100 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 75 ppm Fluid volume 325 bbis

Dewatering method used Air dry backfill & level

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger

Title: Owner Date: _____

Subscribed and sworn to before me this 9 day of June

2004
Notary Public: Natalie A Klubek

Date Commission Expires: 7-15-2004

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

NATALIE A. KLUBEK
Notary Public - State of Kansas
My Appt. Expires 7-15-2004

Operator Name: Donald & Jack Ensminger Lease Name: Stewart Well #: 37-A
 Sec. 7 Twp. 25 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: center;">Top</th> <th style="text-align: center;">Datum</th> </tr> </thead> <tbody> <tr> <td>Soil</td> <td style="text-align: center;">0</td> <td style="text-align: center;">14</td> </tr> <tr> <td>La with Sh streaks</td> <td style="text-align: center;">14</td> <td style="text-align: center;">230</td> </tr> <tr> <td>Sh with Ls streaks</td> <td style="text-align: center;">230</td> <td style="text-align: center;">800</td> </tr> <tr> <td>Oil Sand</td> <td style="text-align: center;">800</td> <td style="text-align: center;">836 Td</td> </tr> </tbody> </table>	Name	Top	Datum	Soil	0	14	La with Sh streaks	14	230	Sh with Ls streaks	230	800	Oil Sand	800	836 Td
Name	Top	Datum														
Soil	0	14														
La with Sh streaks	14	230														
Sh with Ls streaks	230	800														
Oil Sand	800	836 Td														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12"	8"	27	20.5	common	5	none
Production	6 3/4"	4 1/2"	10'5"	799	common	100	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
none	Completed open hole	none	800-836

TUBING RECORD	Size 1"	Set At 835	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 3-30-04		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1.5	Gas Mcf none	Water Bbls. 7	Gas-Oil Ratio 18

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

DRILLING TIME REPORT

COMPANY: Ensminger Oil
 FARM: Stewart
 NO. 31-A
 TYPE OF INDICATOR API 15-001-29033
 WEIGHT ON DRILL PIPE _____
 R.F.M. ROTARY TABLE _____

COUNTY: Allen
 SEC. 7 TWP. 25 RANGE 20
 TYPE OF RIG FSL 5,115'
 MUD WEIGHT 4.785 FWL ?
 MUD VISCOSITY SPOT NE, NW, NW, NW
 CONTRACTOR Company Tools

DEPTH		ACTUAL DRILLING TIME		MINUTES PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	Sand/Chy	14			Set 20.5' of 8 5/8 Cemented	
1	Coal	15				
4	Shale	19			6 3/4 Hole	
10	Lime	29				
43	Shale	72			T.O. Hole 836'	
146	Lime	218				
7	Shale	225			T.O. 4 1/2 788'	
5	Lime	230				
175	Shale	405				
29	Lime	434				
20	Shale	454				
5	Lime	459				
46	Shale	505				
38	Lime	543				
25	Shale	569				
1	Lime	569				
8	Shale	577		10 Sand	723	
19	Lime	596		15 Shale	738	
4	Shale	600		1 Coal	739	
3	Coal	603		11 Shale	750	
1	Shale	604		13 Sand + Silt	763	Lost Circulation 812'
5	Lime	609		Shale	800	
3	Shale	612		6 Sand	806	
1	Coal	613		8 Oil Sand	814	
69	Shale	682		3 Lime	817	Hard
2	Coal	684		19 Sand ?	836	
12	Shale	694				
2	Lime	698				
2	Shale	700				
1	Coal	701				
	Shale	713				

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 MAR 16 2007
 CONSERVATION DIVISION
 WICHITA, KS

DESIGNED A.M. AND P.M. TIME RECORD TIME TOUR IS CHANGED UNDER REMARKS.
 ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

PAYLESS CONCRETE
 802 N. INDUSTRIAL RD.
 P.O. BOX 664
 IOLA, KS 66749

Invoice

Invoice Number:

11426

Invoice Date:

Jan 9, 2004

Voice: 620-365-5588

Fax:

Page:

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Duplicate

Sold To:

ENSMINGER OIL
 1446 3000 ST.
 MORAN, KS 66755

Ship to:

Customer ID		Customer PO		Payment Terms	
EN001		#31-A		Net 10th of Next Month	
Sales Rep ID		Shipping Method		Ship Date	Due Date
		TRUCK			2/10/04
Quantity	Item	Description	Unit Price	Extension	
100.00	CEM/WAT	PER BAG CEMENT/WATER MIX	6.00	600.00	
1.00	TR001	TRUCKING	35.00	35.00	

Subtotal 635.00

Sales Tax 40.01

Total Invoice Amount 675.01

Payment/Credit Applied

TOTAL 675.01

Check/Credit Memo No:

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