

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5652 EXPIRATION DATE June 30, yearly

OPERATOR Mustang Drilling & Exploration, Inc. API NO. 15-163-22,243 -0000

ADDRESS P.O. Box 1609 COUNTY Rooks

Great Bend KS 67530 FIELD 45 183 W

** CONTACT PERSON Milford Martin PROD. FORMATION Arbuckle/Lansing

PHONE 316-792-7323 x (ARB) Indicate if new pay.

PURCHASER Farmland Industries LEASE Kriley

ADDRESS Drawer C WELL NO. #1

Plainville, KS 67663 WELL LOCATION NE NW NE

DRILLING CONTRACTOR B & B Drilling Inc. 330 Ft. from North Line and

ADDRESS 515 Union Center 1650 Ft. from East Line of

Wichita, KS the NE (Qtr.) SEC 22 TWP 8s RGE 18w (W).

PLUGGING N/A

CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

		22	

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3480' PBDT _____

SPUD DATE 12-27-83 DATE COMPLETED 2-28-84

ELEV: GR 1960 DF _____ KB 1968

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 267' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

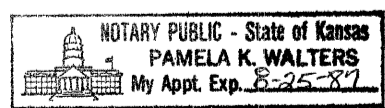
Milford Martin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Milford Martin

 (Name)
 Milford Martin

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of March, 1984.



Pamela K. Walters

 (NOTARY PUBLIC)
 Pamela K. Walters

MY COMMISSION EXPIRES: August 25, 1987

** The person who can be reached by phone regarding any questions concerning this information. 4-17-84

RECEIVED
 STATE CORPORATION COMMISSION
 APR 17 1984
 CONSERVATION DIVISION
 Wichita, Kansas

Side TWO OPERATOR Mustang Drilling & Expl. LEASE NAME Kriley SEC 22 TWP 8s RGE 18w (W) (X)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information. SAMPLE TOPS .

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p>			Heebner	3104 -1136
			Toronto	3129 -1161
			Lansing	3147 -1179
			Base/KC	3369 -1401
			Arbuckle	3402 -1434
			RTD	3480 -1512
			LTD	3474 -1506
<p>DST #1 3149-3200 (30-30-30-30) rec: 20' mud, show of oil on top of tool. ISIP 875, FSIP 639, IFP 53-53, FFP 53-53, HSH 1886-1864.</p> <p>DST #2 3193-3232 (30-45-60-45) rec: 10' oil cut mud, 60' slightly oil cut mud, 60' slightly oil cut mud, ISIP 714, FSIP 682, IFP 42-53, FFP 63-85 HSH 1800-1768</p> <p>DST #3 3265-3320 (30-45-60-45) rec: 35' mud show of oil on top of tool. ISIP 993, FSIP 972, IFP 53-53, FFP 53-53, HSH 1875-1811.</p> <p>DST #4 3319-3358 (30-30-30-30) rec: 20' mud, ISIP 170, FSIP 95, IFP 42-42, FFP 42-42, HSH 1832-1800.</p> <p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	267'	common	170	3%cc, 2%gel
Production	7 7/8"	5 1/2"	14#	3478'	Class A surefill	150	6% gyp seal 3/4 of 1% cc 4% jell
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.		Size & type	Depth interval	
			2			3414-18	
TUBING RECORD							
Size	Setting depth	Packer set at				3360-63	
2 3/8"	3433'		4			3316-18	
						3301-03	
						3224-28	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
7,000 gal acid							
Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity		
2-10-84		pumping					
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB		
	20 bbls.		MCF %				
Disposition of gas (vented, used on lease or sold)				Perforations			