

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6725 EXPIRATION DATE 6-30-83
OPERATOR Eric Waddell Company API NO. 15-163-21,835-00-00
ADDRESS Box 349 Natoma, Kansas 67651
\*\* CONTACT PERSON Eric Waddell PHONE 913-885-4497

PURCHASER LEASE Collins
ADDRESS WELL NO. 1
WELL LOCATION

DRILLING Lawbanco Drilling, Inc. 2310 Ft. from South Line and
CONTRACTOR ADDRESS Box 289 Natoma, Kansas 67651
330 Ft. from West Line of
the SW (Qtr.) SEC 24 TWP 8 RGE 18. W

PLUGGING Lawbanco Drilling, Inc.
CONTRACTOR ADDRESS Box 289 Natoma, Kansas 67651

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP [checked]
PLG. [checked]

Grid for well plat with 4 columns and 4 rows.

TOTAL DEPTH 3470 PBDT
SPUD DATE 10-25-82 DATE COMPLETED 11-1-82
ELEV: GR 1955 DF 1958 KB 1960

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 162' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Eric Waddell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Eric Waddell (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of November, 1982.

Signature of Vivian A. Mapes (NOTARY PUBLIC)

MY COMMISSION EXPIRES: [Notary Seal: VIVIAN A. MAPES, State of Kansas, My Appt. Exp. Oct. 17, 1985]

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED NOV 08 1982 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
0	to	169			From Electric Log	
169	to	1282			Topeka	2881 -921
1282	to	1287			Heebner	3090 -1130
1287	to	1323			Toronto	3118 -1158
1323	to	1567			Lansing-KC	3134 -1174
1567	to	2246			Base of KC	3356 -1396
2246	to	2501			Arbuckle	3407 -1447
2501	to	2670			RTD	3470 -1510
2670	to	2984				
2984	to	3134				
3134	to	3275				
3275	to	3455				
3455	to	3470				
DST # 1 3028'-3048'						
Time Intervals: 30-30-30-30						
First Open: Strong blow to 8" in bucket						
FIFP: 38 PSI						
FFFP: 77 PSI						
Initial Closed-in Pressure: 969 PSI						
Second Open: Fair blow to 6" in bucket						
SIFP: 107 PSI						
SFFP: 155 PSI						
Final Closed-in Pressure: 949 PSI						
Bottom-hole Temp. : 103 Degrees F						
Recovery: 300" of saltwater						
DST # 2 3122'-3155'						
Time Intervals: 15-15						
First Open: Weak blow 1/2" in bucket, died in 12 min.						
FIFP: 29 PSI						
FFFP: 29 PSI						
First Closed-in Pressure: 68 PSI						
Bottom-hole Temp: 101 degrees F.						
Recovery: 3' of drilling mud						
DST # 3 See Attached Page						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	169'	common	120	2% gel 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
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DST # 3 3283'-3320'  
Time Intervals: 30-30  
First Open: Weak blow to ½" in bucket, Died in 26 min.  
FIFP: 38 PSI  
FFFP: 38 PSI  
First Closed-in Pressure: 291 PSI  
Bottom-hole Temp.: 113 degrees F.  
Recovery: 5' of oil specked drilling mud.