

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6725 EXPIRATION DATE 6-30-83
OPERATOR Eric Waddell Company API NO. 15-163-21,836-00-00
ADDRESS Box 349 Natoma, Kansas 67651 COUNTY Rooks FIELD
\*\* CONTACT PERSON Eric Waddell PHONE 913-885-4497 PROD. FORMATION

PURCHASER LEASE Collins
ADDRESS WELL NO. 2 4440' FNL
WELL LOCATION 390' FWL
1110ft. from North Line and
390 Ft. from West Line of
the SW (Qtr.) SEC 24 TWP 8S RGE 18W

DRILLING Lawbanco Drilling, Inc.
CONTRACTOR ADDRESS Box 289 Natoma, Kansas 67651
PLUGGING Lawbanco Drilling, Inc.
CONTRACTOR ADDRESS Box 289 Natoma, Kansas 67651

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3476 PBTD
SPUD DATE 11-1-82 DATE COMPLETED 11-6-82
ELEV: GR 1981 DF 1984 KB 1986
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE
Amount of surface pipe set and cemented 161 DV Tool Used? no
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Eric Waddell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Eric Waddell (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of November, 1982.

MY COMMISSION EXPIRES: 4-20-85

KATHY HACHMEISTER NOTARY PUBLIC STATE OF KANSAS My Appt. Expires Kathy Hachmeister (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Eric Waddell Co.

LEASE Collins

SEC. 24 TWP. 8s RGE. 18w

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 to 168 Shale and sand			Topeka	2910 -924
168 to 1301 Sand and shale			Heebner	3121 -1135
1301 to 1312 Shale and sand			Toronto	3148 -1162
1312 to 1348 Anhydrite			Lansing KC	3163 -1177
1348 to 1982 Sand and shale			Base of KC	3384 -1398
1982 to 2525 Shale and lime			Arbuckle	3451 -1465
2525 to 3058 Shale and lime			RTD	3476 -1510
3058 to 3339 Shale and lime				
3339 to 3476 Shale and lime				
No DST or logs				

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 10 1982  
CONSERVATION DIVISION  
Wichita Kansas

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	167	common	120	Quikset

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations