

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR M W M API NO. 15-163-21,904 -00-00

ADDRESS Box 315 COUNTY Rooks

Maize, Kansas 67101 FIELD _____

** CONTACT PERSON _____ PROD. FORMATION _____

PHONE _____

PURCHASER _____ LEASE Collins

ADDRESS _____ WELL NO. # 1

WELL LOCATION _____

DRILLING Pioneer Drilling Co. 1980 Ft. from N Line and

CONTRACTOR _____ 990 Ft. from W Line of

ADDRESS 308 W. Mill the NW (Qtr.) SEC 24 TWP 8 RGE 18W.

Plainville, Kansas 67663

PLUGGING Pioneer Drilling Co. (John Walker) WELL PLAT _____ (Office

CONTRACTOR _____ 308 W. Mill _____ Use Only)

ADDRESS _____ Plainville, Kansas 67663 _____

TOTAL DEPTH 3446' PBTD _____

SPUD DATE 12-13-82 DATE COMPLETED 12-19-82

ELEV: GR 1960' DF 1963' KB 1965'

DRILLED WITH (~~CABLE~~) - (ROTARY) (~~API~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 206' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this _____ day of _____,

19____.

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone _____ State of Kansas Commission concerning this information.

RECEIVED
STATE OF KANSAS COMMISSION
MAR 22 1983
MAR 22 1983

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR M W M

LEASE Collins

SEC. 24 TWP. 8 RGE. 18W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
shale and rock	0'	205'		
sand and shale	205'	1236'		
shales	1236'	1296'		
anhydrite	1296'	1332'		
shale	1332'	1709'		
shales	1709'	2072'		
shales	2072'	2252'		
lime and shale	2252'	2498'		
lime and shales	2498'	2670'		
lime and shales	2670'	2827'		
lime and shale	2827'	2965'		
lime and shale	2965'	3075'		
lime and shale	3075'	3171'		
lime and shale	3171'	3256'		
lime and shale	3256'	3337'		
lime and shale	3337'	3440'		
conglomerate	3440'	3446'		
	3446'	R.T.D.		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface casing	12 1/4"	8 5/8"	20	206'	60-40 poz	130	2%gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	Perforations	CFPB