

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6063 EXPIRATION DATE 6-84

OPERATOR Geodessa Corporation API NO. 15-163-22078 -00-00

ADDRESS 1125 0 17th St., Suite 2220 COUNTY Rooks  
Denver, Colorado 80202 FIELD Dopita

\*\* CONTACT PERSON Ed Schuett PROD. FORMATION KC & Arbuckle  
PHONE 303/296-1440

PURCHASER Farmland Industries LEASE Thomas "A"

ADDRESS P. O. Box 7305 WELL NO. 1  
Kansas City, Missouri 64116 WELL LOCATION C NENWNE

DRILLING Abercrombie Drilling 330 Ft. from North Line and  
CONTRACTOR 1650 Ft. from East Line of ~~XXX~~  
ADDRESS 801 Union Center the NE (Qtr.) SEC24 TWP 8S RGE18 (W).

PLUGGING N/A  
CONTRACTOR  
ADDRESS

WELL PLAT (Office Use Only)

	24		

KCC   
KGS   
SWD/REP  
PLG.

TOTAL DEPTH 3445 PBSD 3438  
SPUD DATE 6-30-83 DATE COMPLETED 8-3-83  
ELEV: GR 1970 DF KB 1975

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 240 DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. C. Schuett, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*E. C. Schuett*  
(Name) E. C. Schuett

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of August, 1983.

MY COMMISSION EXPIRES: July 30, 1985

*Deborah A. Lopez*  
(NOTARY PUBLIC)  
Deborah A. Lopez  
RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

AUG 15 1983  
AUG 15 1983  
CONSERVATION DIVISION  
Wichita, Kansas

OPERATOR Geodessa Corp

LEASE Thomas "A"

SEC. 24 TWP. 8S RGE. 18 <sup>(W)</sup>

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. \_\_\_\_\_

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 3386-3425 30-60-60-60. Rec 260' HOcm. IHMP 1675, IF 49-79, ISIP 812, FF 99-128, FSIP 793			Topeka Heebner Toronto Lansing BKC Arbuckle	2890 3100 3124 3141 3366 3402
DST #2 3427-3445 30-60-60-60 60 GIP, 20' Hvy oil, 95' OCMW, IHMP 1707, IF 33-33, ISIP 774, FF 55-66, FSIP 697, FHMP 1696				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8	20	246	60-40 poz	175	2% gel, 3% CaCl <sub>2</sub>
Production	7-7/8	4½	11.5	3444	50-50 poz	150	10% salt, 2% gel 0.75% CFB
					Halliubrtton +light	450	½# Slocell

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3406-10, 3416-28
TUBING RECORD			3		3298-3302, 3316-20
Size	Setting depth	Pecker set at			3338-3342
2-3/8	3411				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1250 gal 15% MCA, 3000 gal, 20% SGA	3406-10, 3416-28
750 gal 15% MCA, 3000 gal, 15% SGA	3298-3302, 3316-20, 3338-42

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
8-3-83	pumping	32		
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	49 bbls.		% none	
Disposition of gas (vented, used on lease or sold)		Perforations		
none		3298-3342, 3406-3428 3298-3302, 3316-20, 3338-42 3406-10, 3416-28		