

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

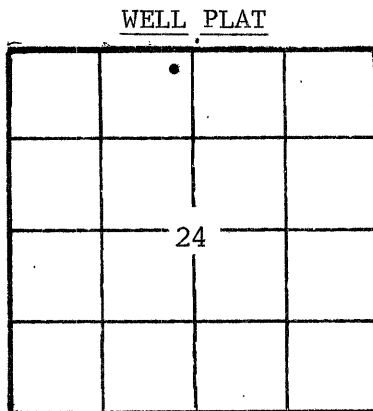
F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # #6746 EXPIRATION DATE 8-84  
 OPERATOR D.A. Hindman API NO. #15-163-22,292-00-00  
 ADDRESS 405 Main COUNTY Rooks  
Stockton, Kansas 67669 FIELD DOPITA  
 \*\* CONTACT PERSON D.A. Hindman PROD. FORMATION Arbuckle & Kansas City  
 PHONE 913-425-6731  
 PURCHASER Farmland Industries, Inc. LEASE Hindman Fee-Hobart  
 ADDRESS P.O. Box 7305 WELL NO. #1  
Kansas City, Missouri 64116 WELL LOCATION NE NE NW  
 DRILLING Pioneer Drilling Company, Inc. 330 Ft. from N Line and  
 CONTRACTOR ADDRESS 308 West Mill 2310 Ft. from W Line of ~~XXX~~  
Plainville, Kansas 67663 the (Qtr.) SEC 24 TWP 8s RGE 18(W).

PLUGGING \_\_\_\_\_  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_



(Office Use Only)  
 KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 3460' PBDT 3415'  
 SPUD DATE 2-11-84 DATE COMPLETED 4-24-84  
 ELEV: GR 1964' DF 1967' KB 1969'  
 DRILLED WITH ~~(XXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 8 5/8"@297' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

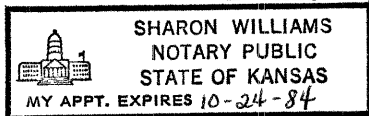
Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 27<sup>th</sup> day of April, 1984.



Sharon Williams  
 (NOTARY PUBLIC)  
 Sharon Williams

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
 APR 30 1984  
 STATE CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY ~~XXXX~~

OPERATOR D.A. Hindman

LEASE Hindman Fee-

SEC. 24 TWP. 8s RGE. 18 (W)

Hobart

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			TOPS	
Check if samples sent to Geological Survey			ANHYDRITE	1312 (+657)
			TOPEKA	2889 (-920)
			HEEBNER	3099 (-1130)
sand and shale	0'	298'	TORONTO	3121 (-1152)
shale and sand	298'	675'	LANSING/KC	3140 (-1171)
sand and shale	675'	1312'	BASE/KC	3364 (-1395)
anhydrite	1312'	1347'	ARBUCKLE	3400 (-1431)
sand and shale	1347'	1472'		
sand and shale	1472'	1976'		
shales	1976'	2120'	DST #1	
shales	2120'	2384'	3126-3150, 30-60-30-30	
lime and shale	2384'	2580'	Recovered 330'	muddy water
lime and shale	2580'	2750'	Initial BHP	875#
lime and shale	2750'	2902'	Final BHP	858#
lime and shale	2902'	3040'	Initial FP	75-108#
lime and shale	3040'	3140'	Final FP	121-183#
lime and shale	3140'	3150'		
lime and shale	3150'	3190'	DST #2	
lime and shale	3190'	3280'	3279-3307, 30-60-30-30	
lime and shale	3280'	3307'	Recovered 195'	muddy gassy oil
lime and shale	3307'	3325'	180'	gas above fluid
lime and shale	3325'	3400'	Initial BHP	504#
lime and shale	3400'	3460'	Final BHP	489#
lime and shale	3460'	R.T.D.	Initial FP	41-58#
			Final FP	69-90#
			DST #3	
			3362-3400, 30-80-30-30	
			Recovered 15'	drilling mud with few spots of oil
			Initial BHP	55#
			Final BHP	50#
			Initial FP	39-39#
			Final FP	39-39#

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	297'	60-40pos	165	2%gel 3%cc
Production	7 7/8"	5 1/2"	14#	3444'	A.S.C.	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 per 1'		3402-3404
			4 per 1'		3406-3408
			1 shot each @		3298, 3339, 3360

TUBING RECORD

Size	Setting depth	Pecker set at
2 7/8"	3409'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 15% mud acid, retreated with 1500 gallons Mod202	3402-04, 3406-08
1000 gallons 15% mud acid	3298, 3339, 3360

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-24-84	Pumping	
Estimated Production -I.P.	Oil	Gas
	50 BOPD bbls.	MCF
		Water %
		0 bbls.
		Gas-oil ratio
		CFPB
Disposition of gas (vented, used on lease or sold)		Perforations