



SIDE TWO

Operator Name ..... A. L. Abercrombie, Inc. ..... Lease Name ..... Thomas ..... Well # ..... 3 .....

Sec. 24 ..... Twp. 8S ..... Rge. 18 .....  East  West ..... County ..... Rooks .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: (3100-3136) 30-45-60-45. Very weak blow Rec. 30' M w/oil spots, 60' WM (20% water). IFPs: 22-36#, ISIP: 513#, FFPs: 43-59#, FSIP: 488#.

DST #2: (3288-3306) 30-30-30-30. Very weak blow 20", died. Rec. 30' mud w/oil speaks. IFPs: 22-22#, ISIP: 369#, FFPs: 29-29#, FSIP: 285#.

DST #3: (3397-3425) 30-45-60-45. Weak blow 2". Rec. 30' GIP, 70' HOCM (38% oil). IFPs: 29-31#, ISIP: 743#, FFPs: 43-66#, FSIP: 685#.

DST #4: (3425-3435) 30-45-30-45. Very weak blow, died 30". Rec. 2' mud (10% water). IFPs: 20-20#, ISIP: 582#, FFPs: 27-27#, FSIP: 571#.

Name	Top	Bottom
Anhydrite	1310'	(+ 670)
Topeka	2892'	(- 912)
Heebner	3102'	(-1122)
Toronto	3122'	(-1142)
L/KC	3143'	(-1163)
B/KC	3368'	(-1388)
Arbuckle	3404'	(-1424)
LTD	3434'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	219'	Common	150	2% gel, 3% C.C.
Production	7-7/8"	4 1/2"	10 1/2"	3410'	Common	125	D-29
DV Tool				1315'	60/40 Pos.	450	2% gel, 3% C.C.

PERFORATION RECORD			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
Shots Per Foot	Specify Footage of Each Interval Perforated				
OH	3410-3434		4000 Gal.	15% INS	
			300 Gal.	Gelled SW	3434

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production | Producing Method  
 Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	water	Gas-Oil Ratio	Gravity
	5.80		0		
	Bbls	MCF	Bbls	GPPE	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

OH 3410-3434