

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9427  
Name ..Sharp Engineering  
Address 708 One Main Place  
City/State/Zip Wichita, KS 67202

Purchaser ..Inland Transportation

Operator Contact Person ..Gary Sharp  
Phone ..316-265-9825

Contractor: License # 6033  
Name ..Murfin Drilling

Wellsite Geologist ..Herb Johnson  
Phone ..316-263-0726

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNO: old well info as follows:  
Operator ..  
Well Name ..  
Comp. Date ..Old Total Depth....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

10-31-85 11-6-85 12-16-85  
Spud Date Date Reached TD Completion Date  
3420  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 261 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1200 feet  
If alternate 2 completion, cement circulated from ..feet depth to ..w/ ..SX cmt

API NO. 15-163-22,782-00-00  
County ..Rooks  
W/2 NW NE Sec. 24 Twp. 8 Rge. 18  East  West

4620 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

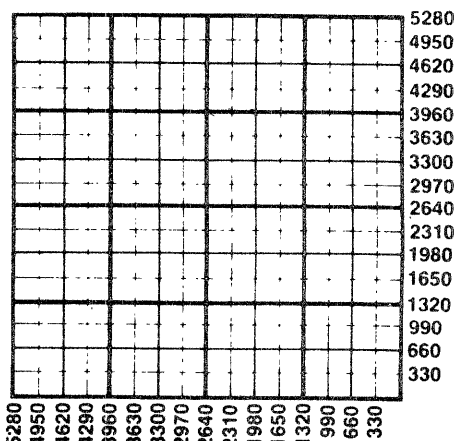
Lease Name ..Thomas Well # ..2

Field Name ..Donita North

Producing Formation ..Arbuckle

Elevation: Ground ..1971 KB ..1976

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # ..

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # ..

Groundwater ..Ft North from Southeast Corner (Well) ..Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water ..Ft North from Southeast Corner (Stream, pond etc) ..Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) .. (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..Dennis H. Pees

Title ..Partner Date 12-18-85

Subscribed and sworn to before me this 18th day of December 1985

Notary Public ..Mari Jane Rech

Date Commission Expires May 18, 1986

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

MARI JANE RECH  
Notary Public  
5-18-86

DEC 20 1985  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 24 Twp. 8 Rge. 18 W

**SIDE TWO**

Operator Name Sharp Engineering Lease Name Thomas Well # 2

Sec. 24 Twp. 8S Rge. 18  East  West County Rooks

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

|                                   |   |                             |   |
|-----------------------------------|---|-----------------------------|---|
| Drill Stem Tests Taken            | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | <b>Formation Description</b><br><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes            | <input type="checkbox"/> No |   |
| Cores Taken                       | <input type="checkbox"/> Yes            | <input type="checkbox"/> No |   |

|        |                        | Name     | Top  | Bottom |
|--------|------------------------|----------|------|--------|
| DST #1 | 3282-3354              | Top Anhy | 1312 |        |
|        | 30-45-15-0             | B/Anhy   | 1349 |        |
|        | Rec. 6' mud            | Top      | 2891 |        |
|        | ISIP 283               | Heeb     | 3103 |        |
|        | IFP 49-49 FFP 49-49    | Toronto  | 3125 |        |
|        |                        | Lansing  | 3144 |        |
| DST #2 | 3347-70                | B/KC     | 3366 |        |
|        | 30-45-10-0             | Arb.     | 3402 |        |
|        | Rec. 1' mud            | LTD      | 3414 |        |
|        |                        | RTD      | 3420 |        |
| DST #3 | 3406-3420              |          |      |        |
|        | Rec. 60' oil spkd. mud |          |      |        |
|        | IHP 1753 FHP 1734      |          |      |        |
|        | IFP 20-40 FFP 40-60    |          |      |        |
|        | ISIP 732 FSIP 732      |          |      |        |

|  |  |                           |                |  |                |             |                            |
|--|--|---------------------------|----------------|--|----------------|-------------|----------------------------|
| <b>CASING RECORD</b> <input type="checkbox"/> New <input type="checkbox"/> Used<br>Report all strings set-conductor, surface, intermediate, production, etc. |  |                           |                |  |                |             |                            |
| Purpose of String  | Size Hole Drilled  | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth  | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface  | 12-1/4   | 8-5/8                     | 23             | 261  | 60/40 Poz      | 160         | 3% CC                      |
| Production   | 7-7/8  | 4-1/2                     | 10.5           | 3402.5   | 50/50 Poz      | 150         | 10% salt;<br>3/4% CFR2     |
| <b>PERFORATION RECORD</b><br>Shots Per Foot Specify Footage of Each Interval Perforated  |  |                           |                | <b>Acid, Fracture, Shot, Cement Squeeze Record</b><br>(Amount and Kind of Material Used) Depth |                |             |                            |
| Openhole completion  |  |                           |                | 1000 gal. 15% DS-FE  |                |             |                            |
|  |  |                           |                | 2500 gal. 15% SGA  | 3400-19        |             |                            |
|  |  |                           |                |  |                |             |                            |
|  |  |                           |                |  |                |             |                            |
| <b>TUBING RECORD</b> Size <u>2-3/8</u> Set At <u>3398</u> Packer at <u>N/A</u> Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No            |  |                           |                |  |                |             |                            |
| Date of First Production   | Producing Method   |                           |                |  |                |             |                            |
| 12-16-85   | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |                           |                |  |                |             |                            |
| Estimated Production Per 24 Hours  | Oil  | Gas                       | Water          | Gas-Oil Ratio  | Gravity        |             |                            |
|  | 27 Bbls  | 0 MCF                     | 0 Bbls         |  | 28°            |             |                            |

|   |  |                                      |                     |
|---|--|--------------------------------------|---------------------|
| <b>METHOD OF COMPLETION</b>                         |  |                                      | Production Interval |
| Disposition of gas: <input type="checkbox"/> Vented | <input checked="" type="checkbox"/> Open Hole  | <input type="checkbox"/> Perforation | 3400-3419           |
| <input type="checkbox"/> Sold                       | <input type="checkbox"/> Other (Specify) ..... |                                      | .....               |
| <input type="checkbox"/> Used on Lease              |  |                                      |                     |
|   | <input type="checkbox"/> Dually Completed      |                                      | .....               |
|   | <input type="checkbox"/> Commingled            |                                      | .....               |