

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5635  
Name Gene Brown Company  
Address 407 S. Main  
City/State/Zip Plainville, Ks. 67663

Purchaser Enron  
P.O. Box 20108  
Shreveport, Louisiana 71120

Operator Contact Person Thomas E. Brown  
Phone 913-434-4811

Contractor: License # 9087  
Name R & C Drilling Co., Inc.

Wellsite Geologist Gerald Wehrli  
Phone 913-434-2288

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

3/21/88 3/26/88 4-20-88  
Spud Date Date Reached TD Completion Date

3490' 3457  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 211 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set  
If alternate 2 completion, cement circulated from 1200 feet depth to surface/400' SX cmt  
Cement Company Name Halliburton  
Invoice # 650973  
5-23-88

API NO. 15-163-22,989 - 00-00

County Rooks

S 1/2 SE Sec 24 Twp 8 Rge 18 East  
X West

600 Ft North from Southeast Corner of Section  
600 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

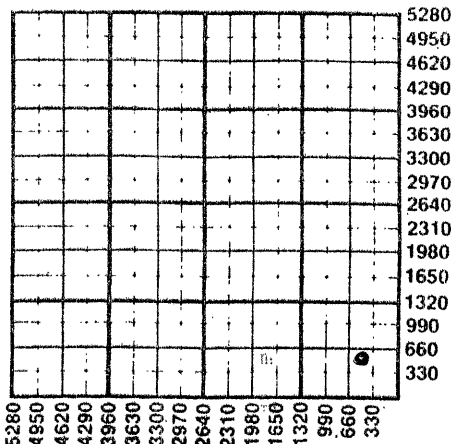
Lease Name Pear McMillen Well # 5

Field Name Dopita

Producing Formation Arbuckle & L.K.C.

Elevation: Ground 1999 2004 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # 65-534-C (C-8544) Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water 4840 Ft North from Southeast Corner  
(Stream, pond etc) 4950 Ft West from Southeast Corner  
Sec 31 Twp 8 Rge 17 East X West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas E. Brown

Title Driller Date 5-16-1988

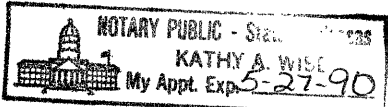
Subscribed and sworn to before me this 16th day of May 1988

Notary Public Kathy D. Wise

Date Commission Expires 5-27-90

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
5-19-88  
Form ACO-1 (5-86)

Sec 31 Twp 8 Rge 17



RECEIVED  
MAY 19 1988  
MAY 19 1988  
CONSERVATION DIVISION  
Wichita, Kansas

Operator Name ..... Gene Brown Company ..... Lease Name..... Pearl McMillen ..... Well #..... 5

Sec..... 24 ..... Twp..... 8 ..... Rge..... 18 .....  East  West ..... County..... Rooks .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	1308	+696
Topeka	2904	-900
Heebner	3115	-1111
Toronto	3136	-1132
Lansing	3157	-1153
Base LKC	3384	-1380
Arbuckle	3418	-1414

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	1 1/4"	8-5/8"	23#	211'	60/40 poz	140	3%cc
Long string	7 7/8"	5 1/2"	15 1/2#	3485'	60.40 poz	150	3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	Arbuckle 3420-50			2000 gal 28% acid		3420-50	
	K I J C D zones 3200-3367			4000 gal 15% acid		3200-3367	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
4-20-88		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
20		Bbls	MCF	136	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  Solid  Other (Specify) ..... 3420-50 Arbuckle  
 Used on Lease  Dually Completed  Commingled ..... 3200-3367 LKC