

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

163-22,902 -00-00

Operator: License # 4629
Name Brito Oil Company
Address 200 E. First, #413
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Raul Brito
Phone (316) 263-8787

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist
Phone

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If OWVO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable

12-12-86 12-18-86 12-18-86
Spud Date Date Reached TD Completion Date
3480'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 269 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-163-22,902
County Rooks
SE SW NW 27 8 18 East
Sec Twp Rge x West

2970 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

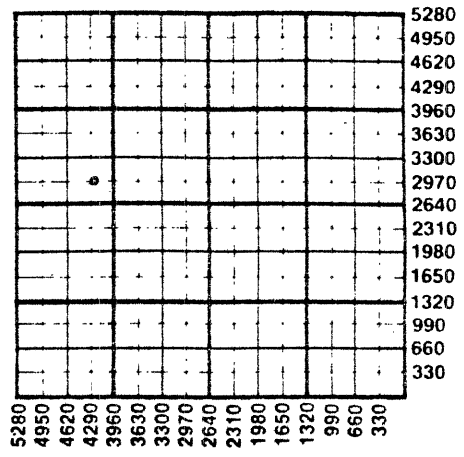
Lease Name Fleming Well # 1

Field Name

Producing Formation

Elevation: Ground 1993 KB 1998

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water 2310 Ft North from Southeast Corner
(Stream, pond etc) 4630 Ft West from Southeast Corner
Sec 27 Twp 8 Rge 18 East X West

Other (explain) Harry Hance
(purchased from city, R.W.D. #)
R.R. 3 Stockton, KS 67669

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge and belief.

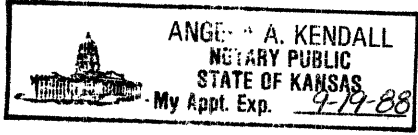
Signature

Title PRESIDENT Date 1-8-87

Subscribed and sworn to before me this 8th day of January 1987

Notary Public Angela A. Kendall

Date Commission Expires 9-19-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

1-8-87

Sec 27 Twp 8 Rge 18 W

SIDE TWO

Operator Name Brito Oil Company Lease Name..... Fleming Well #..... 1

Sec..... 27 Twp..... 8 Rge..... 18 East West County..... Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST 1 3158-80: 30-45-60-60; 60 GIP,
 10' FO, 124MSW; 51-62#, 72-93#FP;
 538-518#SIP
 DST 2 3238-64:30-30-30-30: 5'Mud;
 All flows 50#; 549-518#
 DST 3 3420-39: 30-30-30-30; 5'HMCO
 All flows 50#; 93-82#SIP

Name	Top	Bottom
Anhydrite		1365
Topeka		2920
Heebner		3130
Toronto		3154
Lansing		3173
BKC		3393
Arbuckle		3424
LTD		3481

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	269	60/40 posmix	175	2% gel, 3% ca-cl

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

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