

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

N/A Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Frontier Oil Company API NO. 15-163-21,548 -00-00

ADDRESS 1720 KSB Building COUNTY Rooks

Wichita, Ks. 67202 FIELD Holbart

\*\* CONTACT PERSON Terry Piesker PROD. FORMATION N/A

PHONE (913) 483-5348

PURCHASER N/A LEASE Steeple's "B"

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION SE4 NE4 SW4

DRILLING Red Tiger Drilling Company 990 Ft. from North Line and

CONTRACTOR ADDRESS 1720 KSB Building 330 Ft. from East Line of

Wichita, Ks. 67202. the SW (Qtr.) SEC28 TWP8S RGE 18W.

PLUGGING Allied Cementing Company WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR ADDRESS Box 31, \_\_\_\_\_

Russell, Ks. 67665 \_\_\_\_\_

TOTAL DEPTH 3445' PBDT \_\_\_\_\_

SPUD DATE 1-15-82 DATE COMPLETED 1-21-82

ELEV: GR 1995 DF 1998 KB 2000'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AND~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 333' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

George A. Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George A. Angle  
(Name)  
January

SUBSCRIBED AND SWORN TO BEFORE ME this 31 day of \_\_\_\_\_, 19 82.



Jean Stocks  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5/14/85

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 15 1982  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

7-14-82

SIDE TWO

OPERATOR Frontier Oil Company

~~CONFIDENTIAL~~  
LEASE Steeples "B"

ACO-1 WELL HISTORY  
SEC. 28 TWP. 8S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Shale	-0-	349		
Shale	349	900		
Sand	900	1135		
Red Bed & Shale	1135	1420		
Anhydrite	1420	1464		
Shale	1464	2871		
Shale & Lime	2871	3118		
Lime	3118	3445		
RTD		3445		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20	339'	common	190	3%cc 2% gel

LINER RECORD n/a

PERFORATION RECORD n/a

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD n/a

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD n/a

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
n/a dry hole		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbbls.	MCF	%	bbbls.

Disposition of gas (vented, used on lease or sold)

Perforations

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

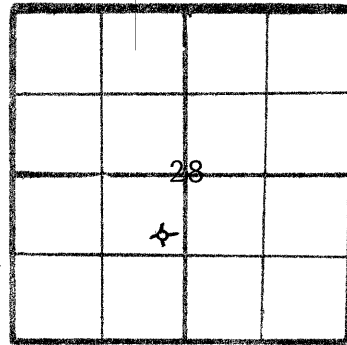
OPERATOR Frontier Oil Company API NO. 15-163-21,548 -0000  
 ADDRESS 1720 KSB Building COUNTY Rooks  
Wichita, Kansas 67202 FIELD Hobart Ext  
 \*\*CONTACT PERSON Terry Piesker LEASE Steeple's "B"  
 PHONE 913-483-5348 PROD. FORMATION n/a

PURCHASER n/a WELL NO. 1  
 ADDRESS \_\_\_\_\_ WELL LOCATION SE/4 NE/4 SW/4  
 \_\_\_\_\_ 1650 Ft. from South Line and  
 \_\_\_\_\_ 2310 Ft. from West Line of  
 DRILLING CONTRACTOR Red Tiger Drilling Company the SW/4 SEC. 28 TWP. 8S RGE. 18W

ADDRESS 1720 KSB Building  
Wichita, Kansas 67202

PLUGGING CONTRACTOR Red Tiger Drilling Company  
 ADDRESS 1720 KSB Building, Wichita, Kansas 67202

TOTAL DEPTH 3,445' PBTD \_\_\_\_\_  
 SPUD DATE 1/15/82 DATE COMPLETED 1/21/82  
 ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 2,000'



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.

KCC   
 KGS   
 MISC. \_\_\_\_\_

DRILLED WITH (~~BARRE~~) (ROTARY) (~~ATR~~) TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New)/(~~USED~~) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	339'	Common	190 sx	3% C.C., 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

**RECEIVED**  
 STATE CORPORATION COMMISSION  
**MAR 15 1982**  
 CONSERVATION DIVISION  
 Wichita, Kansas

3-15-82

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio bbls.	Producing interval (s)	CFPB

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth 100'  
 Estimated height of cement behind pipe 333'

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Shale	0	349		
Shale	349	900		
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Anhydrite	1420	1464		
Shale	1464	2871		
Shale & Lime	2871	3118		
Lime	3118	3445		
RTD		3445		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

George A. Angle OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Owner FOR OF Frontier Oil Company OPERATOR OF THE Steeple's "B" LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF January 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 21st DAY OF January 19 82 (S) George A. Angle



Jean Stocks  
NOTARY PUBLIC

MY COMMISSION EXPIRES: 5-14-85