TYPE

SIDE ONE
Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.
Attach separate letter of request if the information is to be held <u>confidential</u> . If confidential, only file <u>one</u> copy. Information on <u>Side</u> <u>One</u> will be of public record and <u>Side</u> <u>Two</u> will then be held confidential.
Applications must be made on dual completion, commingling, salt water disposal,
injection and temporarily abandoned wells. N/A Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

neutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	C# (316) 263-3238.					
LICENSE # EXPIRATION DATE	(0/0					
OPERATOR Frontier Oil Company	API NO. 15-163-21,548 -00-00					
ADDRESS 1720 KSB Building						
Wichita, Ks. 67202						
** CONTACT PERSON Terry Piesker PHONE (913) 483-5348	PROD. FORMATION N/A					
PURCHASER N/A	LEASE Steeples "B"					
ADDRESS	-					
	WELL LOCATION SE4 NE4 SW4					
DRILLING Red Tiger Drilling Company	990 Ft. from North Line and					
CONTRACTOR ADDRESS 1720 KSB Building	330 Ft. from East Line of					
Wichita, Ks. 67202.	the SW (Qtr.)SEC28 TWP8S RGE 18W.					
PLUGGING Allied Cementing Company	WELL PLAT (Office					
CONTRACTOR ,	Use Only					
ADDRESS Box 31, Russell, Ks. 67665	KCC KGS					
TOTAL DEPTH 3445' PBTD_	SWD/REP					
SPUD DATE 1-15-82 DATE COMPLETED 1-21-82	28 PLG.					
ELEV: GR 1995 DF 1998 KB 2000'						
DRILLED WITH (CANDEN) (ROTARY) (AND TOOLS.	*					
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A						
Amount of surface pipe set and cemented 333'	DV Tool Used? No					
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other						
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL					
**						
George A. Angle A F F I D A V I T be	ing of lawful age, hereby certifies					
I am the Affiant, and I am familiar with the co	ntonto of the formation Affiliation					
The statements and allegations contained therein are	true and correct.					
•	Henry a Charles					
	(Name)					
SUBSCRIBED AND SWORN TO BEFORE ME this 31	day of,					
JEAN STOCKS State of Kansas						
WANGAS My Appt. Exp. 5-14-83	Jan Stack					
MY COMMISSION EXPIRES: 5/14/85	(NOTARY PUBLIC) STATE CORPORE EIVED					
** The person who can be reached by phone regarding	any questions converging this					

CONSERVATION DIVISION
Wichita, Kansas

7-14-8) information.

SIDE TWO ACO-1 WELL HISTORY OPERATOR Frontier 0il Company SEC. 28 TWP.8S RGE. 18W FILL IN WELL LOG AS REQUIRED: SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in-cluding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM NAME DEPTH -0-349 Clay & Shale Shale 349 900 900 1135 Sand 1135 1420 Red Bed & Shale 1420 Anhydrite 1464 Shale 1464 2871 2871 Shale & Lime 3118 3118 3445 Lime RTD 3445 Report of all strings set — surface, intermediate, production, etc. CASING RECORD or (VSEA) (New) Sixe casing set Purpose of string Size hole drilled Weight lbs/ft. Setting depth Type and percent additives Type cement Sacks 12½" Surface 8-5/8'' 20 339' 190 3%cc 2% ge1 common n/a LINER RECORD n/a PERFORATION RECORD Top, ft. Bottom, ft. Sacks cement Shots per ft. Size & type Depth interval TUBING RECORD n/a ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD n/a and kind of material used Depth interval treated Producing method (flowing, pumping, gas lift, etc.) dry hole n/a Gravity

Gas-oil ratio

CFPB

%

Perforations

RATE OF PRODUCTION PER 24 HOURS

Disposition of gas (vented, used on lease or sold)

This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: 0il, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR 1	Frontier O	il Compar	<u>V</u>		API NO.	15-1	63-21,54	8 ~00^0
ADDRESS	1/20 KSB B	uilaing		mentendatura terpendatak dan se palagan seria	_ COONTI	<u> KOOK</u>	<u> S</u>	COLUMN TO THE PROPERTY OF THE
7	Wichita, K	ansas 67	202	Christian Market Market Strategy (1944)	FIELD	Ноъ	art Ext	
**CONTACT PERSON	v Terr	y Piesk	er	Space Commonwealth and any analysis of the space of the s	LEASE	Stee	ples "B"	There and deather expertition for the second and control of the second control of the se
	PHONE 91	3-483-5	348	Commonwealth and the state of t	_ PROD. FO	RMATI	ON	n/a
PURCHASER	and the state of t		n/a	Openhalism par publica pod Mr. artist process our record over	_ WELL NO.	1		
ADDRESS				and the superior and th	WELL LOC	ATION	SE/4 N	E/4 SW/4
		nan kan kan kan ngaran masa kan kan kan da kan kan kan kan kan kan kan kan kan ka	Market and the Company of the Compan					<u>Line</u> and
DRILLING					Annual Control of the Sales of		sildices and concentrations are several annual	Line of
CONTRACTOR	Red Tiger 1	Drilling	Company	Andrewskin de provincie ordiner under Steiner Steiner und de Stein	the <u>SW/</u>	+_SEC.	28 TWP	. <u>8S</u> RGE. <u>18W</u>
ADDRESS 1			,	umatiana na Terlunna in niversa an mpatian chiajante nips in	-			WELL
Acceptate and the second control of the seco	Vichita, K	ansas 67	202		**			PLAT .
PLUGGING	Tricon Dari	llima Com						(Quarter) or (Full)
CONTRACTOR Red	ON COMPANY DESCRIPTION OF THE PROPERTY OF THE PERSON OF TH			og 67202		2	Q	Section -
ADDRESS 1720 F					8			Please indicate.
SPUD DATE 1/15	A TOTAL COMPANY OF THE PARTY OF				3	+		- marcace.
ELEV: GR DF			COMPLLIE	U 1/21/02				KCC 🗸
And the second s		COTTOBER De artes productivité méccinétifique conferien.	- D) TOOLS		Landon and			KGS
DRILLED WITH (E	s set — surface,	intermediate,	production, e	tc. (New)	/(UKSYENCK) c	asing.		MISC.
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type come	nt	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	339'	Common		190 sx	3% C.C., 2% Ge
MANAGE AND SQUARE RESIDENCE STREET, ST				A Constitution comments the spatial control for the constitution of the constitution o		************	MEMER STORM ST. ST. AND THE STORM IS COMPANIED AND AND AND AND AND AND AND AND AND AN	mandigeneration talk-conducted enterority and a construction abundance characteristic and a conductive paper program.
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	Maria Maria Danabara Cara Cara Cara Cara Cara Cara Cara		Santasanan merekita pananan mananan menekatakan manan				oon mak in moantay yiyya waxaa ka dhaadaa daadaa ka dhaadaa ah dhaadaa ah dhaadaa ah dhaadaa ah dhaadaa ah dha	O BONDE THE THREE THE PROTECTION OF THE THREE TH
	LINER RECOI	RD			8	ERFORA	TION RECO	RD
Top, ft. B	ottom, ft.	Speks c	ment	Shots	per ft. Size & typ		& type	Depth interval
	TUBING RECO	ORD	Control of Charles Charles and Charles				The territory to the control of the	
Size 5	setting depth	Packer	et et		THE CONTRACTOR OF THE PROPERTY	tern (a. s.c. a. a. a. a. a.		
						ECEN		
ation from the title company of the				CEMENT SQ	UE STATE COR	PORATIO	N CONMISSION	
	Amoi 	ent and kind of	material used	installer en comment algor to contrastant particles de l'este calence.	·	AR 1	1000 0	pth interval treated
	Therefore employed delical parameters columbia parameters of	•		randia wikishinin kalima ayu an kayo manga	**************************************	entiatio	- nvision	
					CONSI	ichita. I	(NUSSE M DIVISION	
			nami prima del grima por describe del de grande regida con pres e mil regida de por		t <mark>Gellengene</mark> rische vor der entermischen der Gelein werd vor ein zelen.	^{на} те филосопрозначания пода порода	3.	-15-FL
TEST DATE:		· .	9 2	RODUCTION				
Date of first production	^	Producin	P-m-activa	ving, pumping, g	es lift. etc.)	Mittalijassa e esperjere.	I A	
		19 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		At North Street Street Street			A	.P.I.Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil	bb	Gas	y	Weter		1	s-oil ratio
Disposition of gas (ventad,	used on lease or	fold)	ar I		<u>unamentary makaganan manang makabahan</u>	intervel	bbls.	CFPB
** The property			POR THE PROPERTY OF THE PROPER			THE PERSON NAMED IN COLUMN 1		

^{**} The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing s	me of lowest fresh water producing stratum Unknown				
Estimated height of cement behind pipe		Alternation and American State (Control of Control of C			
WELL LOG Show all important zones of perosity and contents thereof; cored	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Show all important xones of porosity and convents cluding depth interval tested, cushion used, time tool open, flowing FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTN	
Clay & Shale Shale Sand Red Bed & Shale Anhydrite Shale Shale & Lime Lime RTD	0 349 900 1135 1420 1464 2871 3118	349 900 1135 1420 1464 2871 3118 3445 3445			
· · · · · · · · · · · · · · · · · · ·					
USE ADDITIONAL SHEETS, I					
			L. ROOKS.		
17	COUNTY OF		Sedgwick	SS,	
George A. Angle	OF LAWFUL AGE	, BEING FI	RST DULY SWORN	UPON HIS	
ATH, DEPOSES AND SAYS: HAT HE IS Owner	FXX OF	Front	ier Oil Compa	any	
PERATOR OF THE <u>Steeples "B"</u> FFIDAVIT FOR AND ON BEHALF OF SAID OPER EEN COMPLETED AS OF THE <u>21st</u> DAY OF NFORMATION ENTERED HEREIN WITH RESPECT	RATOR, THAT W	ELL NO19	82 , AND TH	D LEASE HAS	
URTHER AFFIANT SAITH NOT.	(S)	P	0 0	0.	
UBSCRIBED AND SWORN TO BEFORE ME THIS	, , , , , , , , , , , , , , , , , , , ,	- d	Januar	19	
JEAN STOCKS State of Kansas My Appt. Exp. 5-14-65		Jun	Stocks NOTARY PUBLIC	-	

MY COMMISSION EXPIRES: 5-14-85