

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: Plains Marketing
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: Curtis Covey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1/13/2006</u>	<u>1/22/06</u>	<u>2/9/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24437-00-00
County: Ness
SW NE NE SE Sec. 32 Twp. 17 S. R. 22 East West
2205' feet from S N (circle one) Line of Section
530' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Janke "A" Well #: 2-32
Field Name: Wildcat

Producing Formation: Cherokee Sandstone
Elevation: Ground: 2235' Kelly Bushing: 2245'
Total Depth: 4400' Plug Back Total Depth: 4343'
Amount of Surface Pipe Set and Cemented at 210' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1527 Feet
If Alternate II completion, cement circulated from 1527
feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan ALT II W HM
(Data must be collected from the Reserve Pit) 4-26-07
Chloride content 27,000 ppm Fluid volume 975 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

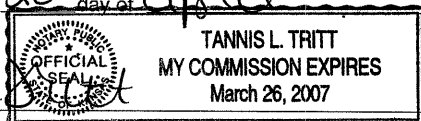
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 4/20/06

Subscribed and sworn to before me this 20th day of April

20 06
Notary Public: Tannis L. Tritt
Date Commission Expires: 3-26-07



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Mull Drilling Company, Inc. Lease Name: Janke "A" Well #: 2-32
 Sec. 32 Twp. 17 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attachment "A"

ELI: CNL/CDL w/PE; DIL; Sonic & Micro
 Perf-Tech: Dual receiver CBL

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface (used)	12 1/4"	8 5/8"	20#	210'	Common	150	2% gel, 3% cc
Production (new)	7 7/8"	4 1/2"	10.5#	4392'	SMD	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-1527'	SMD	175	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4252' - 4260'	500 gal 7.5% ReNab	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4312'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
2/9/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35	0	80	N/A	44.2°

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

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**ATTACHMENT TO ACO-1
Well Completion Form**

**Janke "A" #2-32
SW NE NE SE 32-17S-22W
Ness County, Kansas
API #: 15-135-24437**

<u>FORMATION</u>	<u>DEPTH</u>	<u>SUBSEA</u>
Heebner	3646	- 1401
LKC	3690	- 1445
BKC	3988	- 1743
Pawnee	4078	- 1833
Ft. Scott	4171	- 1926
Cherokee	4190	- 1945
Cherokee Sand	4252	- 2007
Chert	4254	- 2009
Gilmore City	4364	- 2119
LTD	4397	- 2152
RTD	4400	- 2155

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ALLIED CEMENTING CO., INC.

22464

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

APR 20 2006

SERVICE POINT:

News City

CONFIDENTIAL

DATE <u>1-13-06</u>	SEC <u>32</u>	TWP <u>17</u>	RANGE <u>22</u>	CALLED OUT <u>4:30pm</u>	ON LOCATION <u>7:00pm</u>	JOB START <u>1:00am</u>	JOB FINISH <u>1:30am</u>
LEASE <u>bank A</u>		WELL # <u>2-32</u>	LOCATION <u>News City 7E 5 1/2 W S</u>		COUNTY <u>News</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Southwind Drilling #1 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 214

CASING SIZE 8 7/8 DEPTH 210

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 12 3/4

EQUIPMENT

PUMP TRUCK CEMENTER Mike

224 HELPER J. Weighman

BULK TRUCK _____

260 DRIVER Steve

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

News 20th
case 8 7/8 casing w/ air pump
max. cement, displacement 12 3/4 gal
cement shell case

THANKS

CHARGE TO: Mull Drilling Co Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

CEMENT

AMOUNT ORDERED _____

150 Com 3 1/2 cc 2 1/2 gal

COMMON 150 gal. @ 8.70 1305.00

POZMIX _____ @ _____

GEL 3 1/4 @ 14.00 42.00

CHLORIDE 5 1/4 @ 38.00 190.00

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 158 gal @ 1.60 252.80

MILEAGE 13 158 gal @ 1.60 180.00

TOTAL 1969.80

SERVICE

DEPTH OF JOB 214

PUMP TRUCK CHARGE 670.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 13 @ 5.00 65.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 735.00

PLUG & FLOAT EQUIPMENT

8 7/8 Tapwater @ 55.00 55.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 55.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Doug Roberts

Doug Roberts
PRINTED NAME



CHARGE TO: **KCC**
MULL DRUG, Co. INC
 ADDRESS _____
 CITY, STATE, ZIP CODE _____
APR 20 2006
CONFIDENTIAL

TICKET
 No. **9748**
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PAGE **1** OF **1**

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 2-32	LEASE JAKE A	COUNTY/PARISH NESS	STATE KS	CITY KCC WICHITA	DATE 1-27-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR H-B	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOLAW	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CONST PORT COLLAR	WELL PERMIT NO.	WELL LOCATION NESS CITY, KS 7E, 6W, WNW		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE # 104	20	ME		4.00	80.00
577		1			PUMP SERVICE	1	JOB		800.00	800.00
105		1			PORT COLLAR OPENING TOOL	1	JOB	4 1/2"	400.00	400.00
330		1			SWIFT MULTI-DENSITY STANDARD	175	SBS		11.50	2012.50
276		1			FLOCELE	56	CBS		1.10	61.60
581		1			SERVICE CHARGE CONST	223	SBS		1.10	247.50
583		1			DAMAGE	223.26	MS	223.26	1.00	223.26

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **1-27-06**
 TIME SIGNED: **1400**
 P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3824.86
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	3955.99

7.55%
 TAX
5.3%
131.13

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this invoice.

SWIFT OPERATOR: **Wanda Wilson**
 APPROVAL: _____

Thank You!

02/07/2006 08:21 FAX 7197678994 MDC-CHEV WELLS CO MDC WICHITA 001/002

JOB LOG

SWIFT Services, Inc.

DATE 1-27-06 PAGE NO. 1

CUSTOMER **MULL DRILLING CO. INC** WELL NO. **2-32** LEASE **JANKE A** JOB TYPE **CONT PORT COLLAR** TICKET NO. **9748**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							ON LOCATION
								2 3/8" x 4 1/2" PORT COLLAR = 1513'
	1415				✓		1000	ASET TEST CASING - HEAD
	1420	3	3	✓		450		OPEN PORT COLLAR - SET RATE
	1425	3 1/2	97	✓		450		MIX COMPT - 175 SPS SMD 1/4" / FLOSOLE
	1450	3 1/2	5	✓		600		DISPLACE COMPT
	1455				✓		1000	CLOSE PORT COLLAR - ASET TEST - HEAD
								CONCRETE JO SPS COMPT TO PORT
	1510	3	15		✓		350	RUN 4 JTS CONCRETE CEMENT
								WASH UP TRUCK
								PULL TOOL
	1600							JOB COMPLETE

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THANK YOU
 WANDA, JUSTY, BRETT

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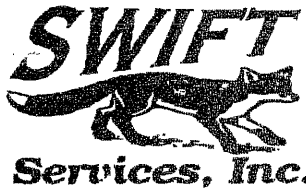
001/004

MDC WICHITA

MDC-CHEY_WELLS.CO

7197678994

01/31/2006 15:19 FAX



CHARGE TO: **KCC**
MULL DRILL CO, INC.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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 KCC WICHITA

TICKET No 9739

PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 2-32	LEASE JAYNE "A"	COUNTY/PARISH NESS	STATE KS	CITY	DATE 1-23-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR SOUTHWIND DRILL	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 4 1/2" LOGGING	WELL PERMIT NO.	WELL LOCATION NESS CITY, KS - 7E, 6J, WS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT		AMOUNT
		LOC	ACCT	DF		QTY.	UNIT	PRICE		
575		1			MILEAGE # 104	20	ME		4.00	80.00
578		1			PUMP SERVICE	1	JOB	4392	FT	1250.00
280		1			FLOCHECK 21	1000	GAL		2.00	2000.00
400		1			GUIDE SHOE	1	CA	4 1/2"	90.00	90.00
402		1			CAMPAIDERS	10	CA	4 1/2"	50.00	500.00
403		1			CONCT BANCKT	1	EA		225.00	225.00
404		1			PORT COLLAR TORJT # 68	1	CA	1518	FT	1950.00
410		1			TOP PLUG	1	CA		90.00	90.00
413		1			ADD LIAH SCRATCHERS	10	CA	50	FT	350.00
415		1			DISSET FLOAT COLLAR W/ FELL UP	1	CA		225.00	225.00
416		1			BOTTOM PLUG	1	CA		90.00	90.00
419		1			ROTATING HEAD RENTAL	1	JOB		250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Larry O...*
 DATE SIGNED **1-23-06** TIME SIGNED **0130** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	7100.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2121.58
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	9221.58
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		Less 5.3%	401.57
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	9623.15

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this invoice.

SWIFT OPERATOR *JAYNE WILSON* APPROVAL

Thank You.

KCC

APR 20 2006

TICKET CONTINUATION



CONFIDENTIAL
Ness City, KS 67560
Off: 785-798-2300

TICKET No. 9739

CUSTOMER MULL DRUG CO. INC
WELL JANKE "A" 2-32
DATE 1-23-06 PAGE 2 OF 2

LINE	QUANTITY	UNIT	DESCRIPTION	UNIT PRICE	AMOUNT	TOTAL
330	1		SWIFT MULT-DENSITY STANDARD	150 SCS	11.50	1725.00
276	1		FLOCELF	38 LBS	1.10	411.80
290	1		D-AM	2 GAL	20.00	40.00
581	1		SERVICE CHARGE		1.10	165.00
583	1		TOTAL WEIGHT	149.78		
			LOADED MILES	20		
			TOTAL WEIGHT	149.78		
			TON MILES	1.00		149.78

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01/31/2006 15:19 FAX 7197678994 MDC-CHEY_WELLS.CO → MDC WICHITA 002/004

JOB LOG

SWIFT Services, Inc.

DATE 1-23-06 PAGE NO. 7

CUSTOMER **MULL DRIL. Co. D/C** WELL NO. **2-32** LEASE **JADKE "A"** JOB TYPE **4 1/2" LONGSTRDG** TICKET NO. **9739**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0130							ON LOCATION
	0145							START 4 1/2" CASING 21 WELL
								TD - 4397 SETC 4390
								TD - 4392 4 1/2 #/FT 10.5
								ST - 42.11
								CONDUITS - 1, 2, 3, 4, 5, 6, 7, 8, 9, 67
								CMT BSLT - 68
								PORT COUPLER - 1512 --- TO JOINT # 68 ---
	0345							DROP BALL - CALCULATE ROTATE
	0540	6	5		✓	400		PUMP 5 BRL WATER SPACER "
	0541	6	24		✓	400		PUMP 24 BRLS FLOCHECK 21 "
	0545	6	5		✓	400		PUMP 5 BRL WATER SPACER "
	0555							DROP BOTTOM PLUG
	0600		4/2					PLUG RATHOLE - MOUSEHOLE 1545
	0605	5	54		✓	250		MTRC CMWT 135 SKS SMD 1/4" FLOCELS "
	0620							WASH OUT PUMP - LINES
	0622							RELEASE TOP PLUG
	0624	6 1/2	0		✓			DISPLACE PLUG KCC
		6 1/2	59			750		SHUT OFF ROTATING APR 20 2006
	0634	6	69.2			1250		PLUG DOWN CONFIDENTIAL
	0636					OK		RELEASE PSI - HEAD
								RECEIVED
	0730							WASH UP TRUCK APR 21 2006
								JOB COMPLETE
								KCC WICHITA
								THANK YOU
								WAVE, MUSTY, BRETT