

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5254  
Name: MIDCO EXPLORATION, INC.  
Address: 414 Plaza Drive - Suite 204  
City/State/Zip: Westmont, IL 60559  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Earl J. Joyce, Jr.  
Phone: (630) 655-2198  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

12-01-04 12-07-04 12/8/04  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095-21927-00-00  
County: Kingman County, Kansas  
C. NW SW Sec. 27 Twp. 28 S. R. 8  East  West  
1980 feet from S N (circle one) Line of Section  
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Neville Well #: 3  
Field Name: Garlich  
Producing Formation: N/A

Elevation: Ground: 1659' Kelly Bushing: 1667'  
Total Depth: 4535' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 269 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT IWHM P&A  
(Data must be collected from the Reserve Pit) 4-26-07  
Chloride content 29,000 ppm Fluid volume 500 bbls  
Dewatering method used vacuumed free fluids  
Location of fluid disposal if hauled offsite:  
Operator Name: Messenger Petroleum, Inc.  
Lease Name: Nicholas SWD License No.: 4706  
Quarter NE Sec. 20 Twp. 30 S. R. 8  East  West  
County: Kingman Docket No.: D-25,703

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Vice-President Date: 1/24/2005

Subscribed and sworn to before me this 24th day of January, 2005.

Notary Public: Nancy L. Macynas  
Notary Public, State of Illinois  
My Commission Expires 06/24/2006

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: RECEIVED  
 Wireline Log Received  
 Geologist Report Received JAN 27 2005  
 UIC Distribution KCC WICHITA

Operator Name: **MIDCO Exploration, Inc.** Lease Name: **Neville** Well # **3**  
 Sec. **27** Twp. **28** S. R. **8**  East  West County: **Kingman County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Dual Induction Dual Compensated Microresistivity Borehole Compensated Sonic	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3228</td> <td>-1561</td> </tr> <tr> <td>Toronto</td> <td>3250</td> <td>-1583</td> </tr> <tr> <td>Lansing</td> <td>3406</td> <td>-1739</td> </tr> <tr> <td>Hertha</td> <td>3845</td> <td>-2178</td> </tr> <tr> <td>B/KC</td> <td>3994</td> <td>-2327</td> </tr> <tr> <td>Mississippi</td> <td>4151</td> <td>-2484</td> </tr> <tr> <td>Viola</td> <td>4482</td> <td>-2815</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	3228	-1561	Toronto	3250	-1583	Lansing	3406	-1739	Hertha	3845	-2178	B/KC	3994	-2327	Mississippi	4151	-2484	Viola	4482	-2815
Name	Top	Datum																							
Heebner	3228	-1561																							
Toronto	3250	-1583																							
Lansing	3406	-1739																							
Hertha	3845	-2178																							
B/KC	3994	-2327																							
Mississippi	4151	-2484																							
Viola	4482	-2815																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
<b>Surface</b>	<b>12-1/4"</b>	<b>8-5/8"</b>	<b>24#</b>	<b>269'</b>	<b>60/40 Poz</b>	<b>250</b>	<b>3%cc 2%gel</b>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcl	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas    **METHOD OF COMPLETION**    Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Sumit ACO-18.)*     Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 20256

ATTN: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>12-1-04</u>	SEC <u>27</u>	TWP <u>28s</u>	RANGE <u>8W</u>	CALLED OUT <u>8:00pm</u>	ON LOCATION <u>10:00pm</u>	JOB START <u>12:55am</u>	JOB FINISH <u>1:15am</u>
LEASE <u>Herzelle</u>	WELL # <u>3</u>	LOCATION <u>Spivey 1/4 1w 3/4</u>			COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			Elevate				

CONTRACTOR Duke #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D.

CASING SIZE 8 5/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 300 MINIMUM 100

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15ft

PERFS.

DISPLACEMENT bb's water

OWNER MedCo Exploration

CEMENT

AMOUNT ORDERED 250 of 60/40

26 gal + 3 Ecc

COMMON	<u>150</u>	A	@	<u>7.85</u>	<u>1177.50</u>
POZMIX	<u>100</u>		@	<u>4.10</u>	<u>410.00</u>
GEL	<u>4</u>		@	<u>11.00</u>	<u>44.00</u>
CHLORIDE	<u>8</u>		@	<u>33.00</u>	<u>264.00</u>
ASC			@		

EQUIPMENT

PUMP TRUCK CEMENTER Mary S

# 372 HELPER Darin

BULK TRUCK DRIVER Ferry C

# 364 DRIVER

# DRIVER

**RECEIVED**

**JAN 27 2005**

**KCC WICHITA**

HANDLING	<u>262</u>	@	<u>1.35</u>	<u>353.70</u>
MILEAGE	<u>35 x 262 x .05</u>			<u>458.50</u>
TOTAL				<u>2707.70</u>

REMARKS:

Pipe on bottom, break circulation

plump 250 of 60/40 26 gal +

3 Ecc shut down plumper release

plug + start displacement

plump 16 1/4 bb's water + kept

in + cement did circulate

CHARGE TO: MedCo Exploration

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>269</u>			
PUMP TRUCK CHARGE				<u>570.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>35</u>	@	<u>4.00</u>	<u>140.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>710.00</u>

PLUG & FLOAT EQUIPMENT

<u>1- 8 5/8 wood plug</u>	@	<u>55.00</u>	<u>55.00</u>	
	@			
	@			
	@			
	@			
TOTAL				<u>55.00</u>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~710.00~~

DISCOUNT  IF PAID IN 30 DAYS

SIGNATURE David A. Mayfield

Thanks Dave

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

PRINTED NAME \_\_\_\_\_