

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999

Form Must Be Typed

ORIGINAL

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: ONEOK
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Marvin T. Harvey, Jr.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/07/04 10/15/04 11/04/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 081-21549-000
County: Haskell
SW - NE - SW - NW Sec 31 Twp. 27 S. R. 33W
1858 feet from S (circle one) Line of Section
767 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ward H Well #: 2
Field Name: Pleasant Prairie Southeast
Producing Formation: Chester
Elevation: Ground: 3009 Kelly Bushing: 3020
Total Depth: 5600 Plug Back Total Depth: 5552
Amount of Surface Pipe Set and Cemented at 1770 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3128
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I WITHM
(Data must be collected from the Reserve Pit) 4-26-07
Chloride content 1600 ppm Fluid volume 1550 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

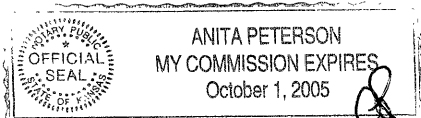
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date January 28, 2005
Subscribed and sworn to before me this 28th day of Jan.
20 05
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2005

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

Operator Name: OXY USA Inc. Lease Name: Ward H Well #: 2
 Sec. 31 Twp. 27 S. R. 33W East West County: Haskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Winfield	2756	264
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Council Grove	2971	49
<i>(Submit Copy)</i>		Heebner	4095	-1075
List All E. Logs Run:	Induction Neutron	Toronto	4112	-1092
Microlog WaveSonic Geological Report		Lansing	4183	-1163
		Marmaton	4733	-1713
		Cherokee	4886	-1866
		Atoka	5124	-2104
		Chester	5279	-2259
		St. Genevieve	5386	-2366

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1770	C	550	35/65 POZ + Additives
					C	195	Class C + Additives
Production	7 7/8	5 1/2	15.5	5596	H	150	50/50/ Lite Poz + Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	Surf-3128	PP	100	Port Collar - Midcon + Additives
<input type="checkbox"/> Plug Back TD		H	240	50/50 POZ + Additives
<input type="checkbox"/> Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5358-5367	900 gls 7.5% NEFE Acid	
		13,000 gls WF120, 9000# 100 Mesh	
		20,000 gls WF125, 26,000# 16/30 Brady	
TUBING RECORD	Size Set At Packer At	Liner Run	
	2 3/8 5396	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.	Producing Method		
11/09/04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf	Water Bbls Gas-Oil Ratio Gravity
	78.5		60

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18) Other (Specify) _____

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Customer OXY USA, INC.						Job Number 2205547267									
Well WARD 'H' 2			Location (legal) SEC 31-T27S-R33W			Schlumberger Location Perryton, TX			Job Start 2004-Oct-08						
Field		Formation Name/Type			Deviation °		Bit Size 12.3 in	Well MD 1,771 ft	Well TVD 1,771 ft						
County HASKELL		State/Province KANSAS			BHP psi	BHST 97.5 °F	BHCT °F	Pore Press. Gradient psi/ft							
Well Master: 0630627367		API / UWI:			Casing/Liner										
Rig Name MURFIN 20		Drilled For Oil		Service Via Land		Depth, ft 1770	Size, in 8.63	Weight, lb/ft 24	Grade	Thread					
Offshore Zone		Well Class New		Well Type Development		Tubing/Drill Pipe									
Drilling Fluid Type		Max. Density lb/gal		Plastic Viscosity cp		Depth,	Size, in	Weight, lb/ft	Grade	Thread					
Service Line Cementing		Job Type Cem Surface Casing				Perforations/Open Hole									
Max. Allowed Tubing Pressure psi		Max. Allowed Ann. Pressure psi		Wellhead Connection 8 5/8" H&SM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft					
Service Instructions CEMENT 8 5/8" SURFACE CASING WITH: 550 SKS 35/65 POZ CLASS C + 6% D20 + 2% S001 + 0.5 PPS D29 195 SKS CLASS C + 2% S001 0.25 PPS D029 DISPLACE WITH FRESH WATER						Treat Down Casing	Displacement 109.9 bbl	Packer Type	Packer Depth ft						
						Tubing Vol. bbl	Casing Vol. 113 bbl	Annular Vol. 130 bbl	Open Hole Vol. 243 bbl						
						Casing/Tubing Secured <input checked="" type="checkbox"/>					1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>				
						Casing Tools					Squeeze Job				
Lift Pressure: 500 psi						Shoe Type:			Squeeze Type						
Pipe Rotated <input type="checkbox"/>						Pipe Reciprocated <input type="checkbox"/>									
No. Centralizers: Top Plugs: 1 Bottom Plugs:						Shoe Depth: 1770 ft			Tool Type:						
Cement Head Type: Single						Stage Tool Type:			Tool Depth: ft						
Job Scheduled For: 2004-Oct-08 20:00						Arrived on Location: 2004-Oct-09 0:45			Leave Location:						
						Stage Tool Depth: ft			Tail Pipe Size: in						
						Collar Type:			Tail Pipe Depth: ft						
						Collar Depth: 1726 ft			Sqz Total Vol: bbl						
Date	Time	Treating Pressure psi	Flow Rate bbl/min	CMT DENS lb/gal	Volume bbl	0	0	0	Message						
2004-Oct-08	22:00	14	0.0	8.53	0.0	0	0	0							
2004-Oct-08	22:00					0	0	0	Start Job						
2004-Oct-08	22:00	23	0.0	8.53	0.0	0	0	0							
2004-Oct-08	22:01	4175	0.0	8.53	0.0	0	0	0							
2004-Oct-08	22:01	4024	0.0	8.53	0.0	0	0	0							
2004-Oct-08	22:02	3987	0.0	8.53	0.0	0	0	0							
2004-Oct-08	22:02	69	0.0	8.53	0.0	0	0	0							
2004-Oct-08	22:03	32	0.0	8.53	0.0	0	0	0							
2004-Oct-08	22:03	220	0.0	8.53	0.0	0	0	0							
2004-Oct-08	22:04	325	0.0	8.53	0.0	0	0	0							
2004-Oct-08	22:04								Start Pumping Spacer						
2004-Oct-08	22:04	316	6.6	8.53	0.8	0	0	0							
2004-Oct-08	22:04	307	6.6	8.53	3.1	0	0	0							
2004-Oct-08	22:05	320	6.6	8.53	6.4	0	0	0							
2004-Oct-08	22:05	298	6.6	8.48	9.7	0	0	0							
2004-Oct-08	22:06	316	6.6	9.76	13.1	0	0	0							
2004-Oct-08	22:06	316	6.6	10.08	14.3	0	0	0							
2004-Oct-08	22:06								End Spacer						
2004-Oct-08	22:06	320	6.6	10.10	14.4	0	0	0							
2004-Oct-08	22:06								Reset Total, Vol = 14.38 bbl						
2004-Oct-08	22:06	325	6.6	10.18	0.4	0	0	0							
2004-Oct-08	22:06								Start Mixing Lead Slurry						

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Well		Field			Service Date		Customer		Job Number
WARD 'H' #2					04282-Oct-08		OXY USA, INC.		2205547267
Date	Time 24 hr clock	Treating Pressure	Flow Rate	CMT DENS	Volume	0	0	0	Message
		psi	bbl/min	lb/gal	bbl	0	0	0	
2004-Oct-08	22:06	320	6.6	10.59	2.0	0	0	0	
2004-Oct-08	22:07	334	6.6	12.65	5.3	0	0	0	
2004-Oct-08	22:07	362	6.6	12.91	8.6	0	0	0	
2004-Oct-08	22:08	320	6.6	12.16	11.9	0	0	0	
2004-Oct-08	22:08	298	6.6	12.22	15.2	0	0	0	
2004-Oct-08	22:09	298	6.6	12.66	18.5	0	0	0	
2004-Oct-08	22:09	325	6.6	12.35	21.9	0	0	0	
2004-Oct-08	22:10	142	6.6	12.57	25.2	0	0	0	
2004-Oct-08	22:10	572	6.6	12.13	28.5	0	0	0	
2004-Oct-08	22:11	197	6.6	11.98	31.8	0	0	0	
2004-Oct-08	22:11	256	6.6	12.80	35.1	0	0	0	
2004-Oct-08	22:12	316	6.6	12.73	38.4	0	0	0	
2004-Oct-08	22:12	96	6.6	12.83	41.7	0	0	0	
2004-Oct-08	22:13	183	6.6	12.60	45.0	0	0	0	
2004-Oct-08	22:13	192	6.6	12.00	48.3	0	0	0	
2004-Oct-08	22:14	174	6.6	11.85	51.6	0	0	0	
2004-Oct-08	22:14	92	6.6	11.82	55.0	0	0	0	
2004-Oct-08	22:15	92	6.6	12.01	58.3	0	0	0	
2004-Oct-08	22:15	114	5.2	12.20	61.5	0	0	0	
2004-Oct-08	22:16	320	6.6	12.07	64.2	0	0	0	
2004-Oct-08	22:16	183	6.6	12.40	67.5	0	0	0	
2004-Oct-08	22:17	110	6.6	11.98	70.8	0	0	0	
2004-Oct-08	22:17	238	6.6	12.15	74.1	0	0	0	
2004-Oct-08	22:18	266	6.6	12.85	77.4	0	0	0	
2004-Oct-08	22:18	78	6.6	13.04	80.7	0	0	0	
2004-Oct-08	22:19	233	6.6	12.73	84.0	0	0	0	
2004-Oct-08	22:19	256	6.6	12.39	87.3	0	0	0	
2004-Oct-08	22:20	73	6.6	12.44	90.6	0	0	0	
2004-Oct-08	22:20	69	6.6	12.59	93.9	0	0	0	
2004-Oct-08	22:21	179	6.6	11.98	97.3	0	0	0	
2004-Oct-08	22:21	220	6.7	12.06	100.6	0	0	0	
2004-Oct-08	22:22	119	6.6	11.93	103.9	0	0	0	
2004-Oct-08	22:22	165	6.6	12.32	107.2	0	0	0	
2004-Oct-08	22:23	211	6.6	12.76	110.5	0	0	0	
2004-Oct-08	22:23	69	2.7	12.86	112.3	0	0	0	
2004-Oct-08	22:24	32	2.7	12.81	113.7	0	0	0	
2004-Oct-08	22:24	55	2.7	12.26	115.0	0	0	0	
2004-Oct-08	22:25	64	2.7	12.91	116.4	0	0	0	
2004-Oct-08	22:25	64	2.7	12.40	117.7	0	0	0	
2004-Oct-08	22:26	60	2.7	12.20	119.1	0	0	0	
2004-Oct-08	22:26	50	2.7	13.01	120.4	0	0	0	
2004-Oct-08	22:27	50	2.7	12.43	121.8	0	0	0	
2004-Oct-08	22:27	46	2.7	12.11	123.2	0	0	0	
2004-Oct-08	22:28	55	4.2	11.92	124.8	0	0	0	
2004-Oct-08	22:28	110	6.6	11.68	127.8	0	0	0	
2004-Oct-08	22:29	55	4.2	11.71	130.6	0	0	0	
2004-Oct-08	22:29	23	0.0	13.13	132.0	0	0	0	
2004-Oct-08	22:30	-5	0.0	11.08	132.0	0	0	0	
2004-Oct-08	22:30	27	0.0	11.36	132.0	0	0	0	
2004-Oct-08	22:31	27	2.7	12.11	132.5	0	0	0	
2004-Oct-08	22:31	137	6.6	12.05	135.5	0	0	0	
2004-Oct-08	22:32	50	4.2	11.29	138.7	0	0	0	
2004-Oct-08	22:32	14	2.7	11.99	140.5	0	0	0	
2004-Oct-08	22:33	37	2.7	11.48	141.8	0	0	0	

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Well		Field			Service Date		Customer		Job Number
WARD 'H' #2					04282-Oct-08		OXY USA, INC.		2205547267
Date	Time	Treating Pressure	Flow Rate	CMT DENS	Volume	0	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0	
2004-Oct-08	22:33	-9	0.0	10.82	142.0	0	0	0	
2004-Oct-08	22:34	92	5.5	12.43	142.4	0	0	0	
2004-Oct-08	22:34	124	5.5	12.33	145.1	0	0	0	
2004-Oct-08	22:35	101	5.5	11.87	147.9	0	0	0	
2004-Oct-08	22:35	23	2.7	11.27	149.8	0	0	0	
2004-Oct-08	22:36	46	0.0	12.17	150.1	0	0	0	
2004-Oct-08	22:36	73	4.0	12.90	151.9	0	0	0	
2004-Oct-08	22:37	64	4.0	12.37	153.9	0	0	0	
2004-Oct-08	22:37	124	5.5	12.18	156.4	0	0	0	
2004-Oct-08	22:38	110	5.5	12.12	159.2	0	0	0	
2004-Oct-08	22:38	114	5.5	11.92	161.9	0	0	0	
2004-Oct-08	22:39	60	4.0	12.02	164.1	0	0	0	
2004-Oct-08	22:40	27	4.0	11.73	166.1	0	0	0	
2004-Oct-08	22:40	-5	0.0	12.33	166.9	0	0	0	
2004-Oct-08	22:41	27	2.0	12.99	166.9	0	0	0	
2004-Oct-08	22:41	23	2.7	12.30	168.2	0	0	0	
2004-Oct-08	22:42	14	2.7	11.79	169.6	0	0	0	
2004-Oct-08	22:42	18	2.7	12.24	171.0	0	0	0	
2004-Oct-08	22:43	14	2.7	12.51	172.3	0	0	0	
2004-Oct-08	22:43	23	2.7	12.34	173.7	0	0	0	
2004-Oct-08	22:44	55	4.0	12.09	175.2	0	0	0	
2004-Oct-08	22:44	60	4.0	12.25	177.2	0	0	0	
2004-Oct-08	22:45	64	4.0	12.76	179.2	0	0	0	
2004-Oct-08	22:45	137	5.5	12.97	181.7	0	0	0	
2004-Oct-08	22:46	124	5.5	12.70	184.5	0	0	0	
2004-Oct-08	22:46	110	5.5	12.00	187.2	0	0	0	
2004-Oct-08	22:47	101	5.5	12.45	190.0	0	0	0	
2004-Oct-08	22:47	119	5.5	12.30	192.7	0	0	0	
2004-Oct-08	22:48	73	4.0	12.61	195.3	0	0	0	
2004-Oct-08	22:48	78	4.0	12.99	197.3	0	0	0	
2004-Oct-08	22:49	128	5.5	12.81	199.9	0	0	0	
2004-Oct-08	22:49	124	5.5	12.87	202.6	0	0	0	
2004-Oct-08	22:50	133	5.5	12.43	205.3	0	0	0	
2004-Oct-08	22:50	124	5.5	12.24	208.1	0	0	0	
2004-Oct-08	22:51	133	5.1	12.85	210.8	0	0	0	
2004-Oct-08	22:51	110	5.2	12.72	213.4	0	0	0	
2004-Oct-08	22:52	41	2.7	12.11	215.7	0	0	0	
2004-Oct-08	22:52	27	2.4	13.07	216.2	0	0	0	
2004-Oct-08	22:52								End Lead Slurry
2004-Oct-08	22:52	27	2.4	13.24	216.3	0	0	0	
2004-Oct-08	22:52								Reset Total, Vol = 216.30 bbl
2004-Oct-08	22:52								Start Mixing Tail Slurry
2004-Oct-08	22:52	32	2.4	13.40	0.1	0	0	0	
2004-Oct-08	22:52	32	2.4	14.62	0.6	0	0	0	
2004-Oct-08	22:53	50	2.7	15.25	1.9	0	0	0	
2004-Oct-08	22:53	201	5.5	15.39	4.1	0	0	0	
2004-Oct-08	22:54	192	5.5	15.09	6.8	0	0	0	
2004-Oct-08	22:54	151	4.5	14.80	9.4	0	0	0	
2004-Oct-08	22:55	142	4.4	15.23	11.5	0	0	0	
2004-Oct-08	22:55	137	4.1	15.23	13.7	0	0	0	
2004-Oct-08	22:56	119	4.1	14.99	15.8	0	0	0	
2004-Oct-08	22:56	110	4.1	14.75	17.8	0	0	0	
2004-Oct-08	22:57	110	4.1	14.96	19.9	0	0	0	
2004-Oct-08	22:57	137	4.3	15.36	22.0	0	0	0	

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Well		Field			Service Date		Customer		Job Number
WARD 'H' #2					04282-Oct-08		OXY USA, INC.		2205547267
Date	Time	Treating Pressure	Flow Rate	CMT DENS	Volume	0	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0	
2004-Oct-08	22:58	124	4.3	15.29	24.1	0	0	0	
2004-Oct-08	22:58	128	4.3	15.10	26.2	0	0	0	
2004-Oct-08	22:59	133	4.3	15.29	28.4	0	0	0	
2004-Oct-08	22:59	124	4.3	15.25	30.5	0	0	0	
2004-Oct-08	23:00	128	4.5	15.13	32.7	0	0	0	
2004-Oct-08	23:00	124	4.6	15.01	35.0	0	0	0	
2004-Oct-08	23:01	137	4.6	14.93	37.3	0	0	0	
2004-Oct-08	23:01	124	4.9	14.90	39.6	0	0	0	
2004-Oct-08	23:02	124	4.9	14.83	42.0	0	0	0	
2004-Oct-08	23:02	101	4.4	15.03	44.3	0	0	0	
2004-Oct-08	23:03	101	4.2	15.27	46.5	0	0	0	
2004-Oct-08	23:03	96	3.9	15.38	48.5	0	0	0	
2004-Oct-08	23:04								End Tail Slurry
2004-Oct-08	23:04	-9	0.0	15.33	50.1	0	0	0	
2004-Oct-08	23:04								Reset Total, Vol = 50.07 bbl
2004-Oct-08	23:04	-9	0.0	15.32	50.1	0	0	0	
2004-Oct-08	23:04								Drop Top Plug
2004-Oct-08	23:04	-5	0.0	15.31	0.0	0	0	0	
2004-Oct-08	23:04								Start Displacement
2004-Oct-08	23:04	-5	0.0	15.23	0.0	0	0	0	
2004-Oct-08	23:05	-9	0.0	10.15	0.0	0	0	0	
2004-Oct-08	23:05	-9	0.0	9.99	0.0	0	0	0	
2004-Oct-08	23:06	-9	0.0	9.99	0.0	0	0	0	
2004-Oct-08	23:06	-9	0.0	9.98	0.0	0	0	0	
2004-Oct-08	23:07	-5	0.0	9.93	0.0	0	0	0	
2004-Oct-08	23:07	-9	0.0	9.89	0.0	0	0	0	
2004-Oct-08	23:08	-9	0.0	9.89	0.0	0	0	0	
2004-Oct-08	23:08	18	2.0	9.98	0.1	0	0	0	
2004-Oct-08	23:09	128	6.4	9.84	2.3	0	0	0	
2004-Oct-08	23:09	124	6.6	8.83	5.5	0	0	0	
2004-Oct-08	23:10	96	6.6	8.50	8.8	0	0	0	
2004-Oct-08	23:10	82	6.6	8.43	12.1	0	0	0	
2004-Oct-08	23:11	110	6.6	8.43	15.4	0	0	0	
2004-Oct-08	23:11	101	6.6	8.39	18.7	0	0	0	
2004-Oct-08	23:12	137	6.6	8.51	22.0	0	0	0	
2004-Oct-08	23:12	137	6.6	8.52	25.3	0	0	0	
2004-Oct-08	23:13	160	6.6	9.25	28.6	0	0	0	
2004-Oct-08	23:13	165	6.6	9.56	32.0	0	0	0	
2004-Oct-08	23:14	124	6.6	9.49	35.3	0	0	0	
2004-Oct-08	23:14	169	6.6	9.44	38.7	0	0	0	
2004-Oct-08	23:15	220	6.6	8.78	42.0	0	0	0	
2004-Oct-08	23:15	197	6.6	8.52	45.3	0	0	0	
2004-Oct-08	23:16	160	6.6	8.52	48.6	0	0	0	
2004-Oct-08	23:16	252	6.6	8.52	51.9	0	0	0	
2004-Oct-08	23:17	275	6.6	8.52	55.2	0	0	0	
2004-Oct-08	23:17	192	6.6	8.52	58.6	0	0	0	
2004-Oct-08	23:18	279	6.6	8.52	61.9	0	0	0	
2004-Oct-08	23:18	302	6.6	8.52	65.2	0	0	0	
2004-Oct-08	23:19	330	6.6	8.52	68.5	0	0	0	
2004-Oct-08	23:19	343	6.6	8.52	71.8	0	0	0	
2004-Oct-08	23:20	371	6.6	8.52	75.1	0	0	0	
2004-Oct-08	23:20	398	6.6	8.52	78.4	0	0	0	
2004-Oct-08	23:21	412	6.6	8.52	81.7	0	0	0	
2004-Oct-08	23:21	398	5.6	8.52	84.7	0	0	0	

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Well		Field			Service Date		Customer		Job Number
WARD 'H' #2					04282-Oct-08		OXY USA, INC.		2205547267
Date	Time	Treating Pressure	Flow Rate	CMT DENS	Volume	0	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0	
2004-Oct-08	23:22	394	5.2	8.52	87.1	0	0	0	
2004-Oct-08	23:22	417	5.2	8.52	89.7	0	0	0	
2004-Oct-08	23:23	435	5.2	8.52	92.3	0	0	0	
2004-Oct-08	23:23	467	5.2	8.52	94.8	0	0	0	
2004-Oct-08	23:24	490	5.2	8.52	97.4	0	0	0	
2004-Oct-08	23:24	499	5.2	8.52	100.0	0	0	0	
2004-Oct-08	23:25	449	2.1	8.52	102.1	0	0	0	
2004-Oct-08	23:25	439	2.0	8.52	103.1	0	0	0	
2004-Oct-08	23:26	444	2.0	8.52	104.1	0	0	0	
2004-Oct-08	23:26	462	2.0	8.52	105.1	0	0	0	
2004-Oct-08	23:27	471	2.0	8.52	106.1	0	0	0	
2004-Oct-08	23:27	476	2.0	8.52	107.1	0	0	0	
2004-Oct-08	23:28	481	2.0	8.52	108.1	0	0	0	
2004-Oct-08	23:28	490	2.0	8.52	109.1	0	0	0	
2004-Oct-08	23:29	504	2.0	8.52	110.1	0	0	0	
2004-Oct-08	23:29	499	2.0	8.52	111.1	0	0	0	
2004-Oct-08	23:30	888	2.0	8.52	112.1	0	0	0	
2004-Oct-08	23:30	1099	0.0	8.52	112.3	0	0	0	
2004-Oct-08	23:31	1099	0.0	8.52	112.3	0	0	0	
2004-Oct-08	23:31	1099	0.0	8.52	112.3	0	0	0	
2004-Oct-08	23:31								Bump Top Plug
2004-Oct-08	23:31								End Displacement
2004-Oct-08	23:31	1099	0.0	8.52	112.3	0	0	0	
2004-Oct-08	23:31	1099	0.0	8.52	112.3	0	0	0	
2004-Oct-08	23:31								Reset Total, Vol = 112.26 bbl
2004-Oct-08	23:31	1099	0.0	8.52	0.0	0	0	0	
2004-Oct-08	23:32	737	0.0	8.52	0.0	0	0	0	
2004-Oct-08	23:32	430	0.0	8.52	0.0	0	0	0	
2004-Oct-08	23:33	0	0.0	8.52	0.0	0	0	0	
2004-Oct-08	23:33	-5	0.0	8.52	0.0	0	0	0	
2004-Oct-08	23:34	-5	0.0	8.52	0.0	0	0	0	
2004-Oct-08	23:34	504	1.8	8.52	0.6	0	0	0	
2004-Oct-08	23:35	453	0.0	8.52	1.1	0	0	0	
2004-Oct-08	23:35	1035	0.0	8.52	1.6	0	0	0	
2004-Oct-08	23:36	1035	0.0	8.52	1.6	0	0	0	
2004-Oct-08	23:36	0	0.0	8.52	1.6	0	0	0	
2004-Oct-08	23:37	0	0.0	8.52	1.6	0	0	0	
2004-Oct-08	23:37	0	0.0	8.52	1.6	0	0	0	
2004-Oct-08	23:38	0	0.0	8.52	1.6	0	0	0	
2004-Oct-08	23:38	0	0.0	8.52	1.6	0	0	0	
2004-Oct-08	23:39	0	0.0	8.52	1.6	0	0	0	
2004-Oct-08	23:39	0	0.0	8.52	1.6	0	0	0	
2004-Oct-08	23:40	0	0.0	8.52	1.6	0	0	0	
2004-Oct-08	23:40	0	0.0	8.52	1.6	0	0	0	
2004-Oct-08	23:41	0	0.0	8.52	1.6	0	0	0	
2004-Oct-08	23:41	0	0.0	8.52	1.6	0	0	0	
2004-Oct-08	23:42	0	0.0	8.52	1.6	0	0	0	
2004-Oct-08	23:42	0	0.0	8.52	1.6	0	0	0	
2004-Oct-08	23:43	0	0.0	8.52	1.6	0	0	0	
2004-Oct-08	23:43	0	0.0	8.52	1.6	0	0	0	
2004-Oct-08	23:43								End Job
2004-Oct-08	23:43	0	0.0	8.52	1.6	0	0	0	

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Well		Field		Service Date		Customer		Job Number		
WARD 'H' #2				04282-Oct-08		OXY USA, INC.		2205547267		
Date	Time	Treating Pressure	Flow Rate	CMT DENS	Volume	0	0	0	Message	
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0		
Post Job Summary										
Average Pump Rates, bpm					Volume of Fluid Injected, bbl					
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2			
5			6.5	266	0	10				
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density				
			1100		bbl	lb/gal				
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface?	Volume	70	bbl			
%	260 bbl	111.3 bbl	°F	<input type="checkbox"/> Washed Thru Perfs	To	ft				
Customer or Authorized Representative			Schlumberger Supervisor							
Fillpot, Gregg			Ahrends, Timothy				<input type="checkbox"/> CirculationLost	<input checked="" type="checkbox"/> Job Completed		

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Date	10/08/04
Company	OXY
Job Number	2205547267
Well Name	Ward
Well Number	H 2
County	Haskell
State	KS

Schlumberger

Pipe Size	8 5/8	
Pipe Weight	24	24
Pipe Depth	1770	
Shoe Length	44	
Insert Depth	1726	
Hole Size	12 1/4	
Hole Depth	1771	

1st System	
550 sacks	C
2.18 yield	D132,D20,S1,D29
12.2 weight	
12.3 water	161
cubic ft.	1199
height	2905
bbls	214

243	Pipe Volume	113
	Annular Volume	130
	Total Cement	260
	Total Water	300

Pipe Factor	0.0637	0.0637
Annular Factor	0.0735	
Height Factor	2.4231	

2nd System	
195 sacks	C
1.34 yield	S1,D29
14.8 weight	
6.3 water	29
cubic ft.	261
height	633
bbls	46.5

Casing lift	727
Cement lift	418

3rd System	
0 sacks	
0 yield	
0 weight	
0 water	0
cubic ft.	0
height	0
bbls	0

Test 2000

0 Mud

10 Spacer

214 Lead 12.2

47 Tail 14.8

109.9 Displacement

1500 Maximum Pressure

4th System	
sacks	
yield	
weight	
water	0
cubic ft.	0
height	0
bbls	0

Pump time @ 6 BPM

62 MIN

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Customer OXY USA, INC.	CONFIDENTIAL	Job Number 2205547013
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Well WARD 'H' 2		Location (legal) SECTION 31-T27S-R33W		Schlumberger Location Perryton, TX		Job Start 2004-Oct-16					
Field		Formation Name/Type		Deviation		Bit Size 7.88 in	Well MD 5,600 ft	Well TVD 5,600 ft			
County HASKELL		State/Province KANSAS		BHP psi	BHST 136 °F	BHCT 110 °F	Pore Press. Gradient psi/ft				
Well Master: 0630627367		API / UWI:		Casing/Liner							
Rig Name MURFIN 20	Drilled For Oil	Service Via		Depth, ft 5596	Size, in 5.5	Weight, lb/ft 15.5	Grade	Thread			
Offshore Zone	Well Class New	Well Type Development		Tubing/Drill Pipe							
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cp	Depth,	Size, in	Weight, lb/ft	Grade	Thread			
Service Line Cementing	Job Type Cem Prod Casing			Perforations/Open Hole							
Max. Allowed Tubing Pressure 3000 psi	Max. Allowed Ann. Pressure psi	Wellhead Connection 5 1/2" H&SM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft			
Service Instructions CEMENT PROD 5 1/2" CASING : 20 BBLs CW100 150 SKS 50/50 POZ/CLASS H + 2%D20 + 3%M117 + 5 PPSD42 + 5 PPS D53 + 0.25 %D112 + 0.25 %D65 + 0.25%D46 DISPLACE WITH FRESHWATER				Diameter in	Treat Down Casing	Displacement 132.2 bbl	Packer Type	Packer Depth ft			
				Tubing Vol. bbl	Casing Vol. 133 bbl	Annular Vol. 173 bbl	Open Hole Vol. 306 bbl				
				Casing/Tools				Squeeze Job			
				Lift Pressure: 450 psi				Shoe Type:		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input checked="" type="checkbox"/>		Shoe Depth: 5596 ft		Tool Type:					
No. Centralizers:	Top Plugs: 1	Bottom Plugs: 1	Stage Tool Type:		Tool Depth: ft						
Cement Head Type: Single			Stage Tool Depth: ft		Tail Pipe Size: in						
Job Scheduled For: 2004-Oct-16 18:30		Arrived on Location: 2004-Oct-16 22:30		Collar Type:		Tail Pipe Depth: ft					
				Collar Depth: 5553 ft		Sqz Total Vol: bbl					

Date	Time	Treating PSI	Annulus PSI	CMT DENS	CMT STG VOL	CMT AVG RATE	0	0	Message
	24 hr clock	psi	psi	lb/gal	bbl	bbl/min	0	0	
2004-Oct-16	19:23	0.00	0.00	8.50	0.0	0.0	0	0	
2004-Oct-16	19:24								Stopped Acquisition
2004-Oct-16	20:21								Started Acquisition
2004-Oct-16	20:21								Start Job
2004-Oct-16	20:21	4.58	0.00	8.50	0.0	0.0	0	0	
2004-Oct-16	20:21								Pressure Test Lines
2004-Oct-16	20:21	9.16	0.00	8.50	0.0	0.0	0	0	
2004-Oct-16	20:21								Start Pumping Wash
2004-Oct-16	20:21	9.16	0.00	8.50	0.0	0.0	0	0	
2004-Oct-16	20:21								Start Pumping Spacer
2004-Oct-16	20:21	9.16	0.00	8.50	0.0	0.0	0	0	
2004-Oct-16	20:22	4.58	0.00	8.50	0.0	0.0	0	0	
2004-Oct-16	20:23	608.82	0.00	8.53	0.0	0.5	0	0	
2004-Oct-16	20:24	2915.94	0.00	8.53	0.1	0.2	0	0	
2004-Oct-16	20:25	32.04	0.00	8.53	0.2	0.3	0	0	
2004-Oct-16	20:26	132.75	0.00	8.52	2.0	1.3	0	0	
2004-Oct-16	20:27	137.33	0.00	8.53	4.1	1.6	0	0	
2004-Oct-16	20:28	192.26	0.00	8.53	7.1	2.0	0	0	
2004-Oct-16	20:29	210.57	0.00	8.53	11.0	2.4	0	0	
2004-Oct-16	20:30	196.84	0.00	8.53	14.9	2.7	0	0	
2004-Oct-16	20:31	219.73	0.00	8.53	18.8	2.9	0	0	
2004-Oct-16	20:31								End Wash

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THE FOLLOWING GENERAL TERMS AND CONDITIONS OF THIS CONTRACT CONTAIN INDEMNITY PROVISIONS - PLEASE READ CAREFULLY.

1. **Acceptance** By requesting Schlumberger's services, equipment, or products, Customer voluntarily elects to enter into and be bound by these General Terms and Conditions
2. **Definition.**
 - a. Schlumberger – Schlumberger Technology Corporation, a Texas corporation
 - b. Customer – the person, firm or other entity to which equipment and/or services are supplied or provided.
 - c. Group – Either Schlumberger or Customer and its respective parents, affiliates, subsidiaries, and each of their respective officers, directors, employees, agents and invitees
3. **Terms.** Cash in advance unless Schlumberger has approved Customer's credit prior to the sale. Terms of sale for credit-approved accounts are total invoice amount due on or before the 30th day from the date of invoice. Customer shall pay interest on past due balances at the lesser of 1.5% per month or the maximum allowed by applicable state or federal law. If Customer's account becomes delinquent, Schlumberger shall have the right to revoke any and all previously applied discounts. Upon such revocation, the full invoice price without discount will become immediately due and owing and subject to collection. Customer hereby agrees to pay all fees directly or indirectly incurred in the collection of past due or delinquent accounts
4. **Taxes.** Customer shall pay any and all taxes or other levies (other than income taxes) imposed by any government, governmental unit or similar authority with respect to the charges made or payments received in connection with Schlumberger's services, equipment or products
5. **Independent Contractor** Schlumberger is and shall be an independent contractor with respect to the performance of the services set forth on this Service Contract, and neither Schlumberger nor anyone employed by Schlumberger shall be the agent, representative, employee or servant of Customer in the performance of such services or any part hereof. When Contractor's employees (defined to include Schlumberger's direct, borrowed, special, or statutory employees) are covered by the Louisiana Workers' Compensation Act, La R.S. 23:1021 *et seq.*, Customer and Schlumberger agree that all work and operations performed by Schlumberger and its employees pursuant to this Contract are an integral part of and are essential to the ability of Customer to generate Customer's goods, products and services for purposes of La R.S. 23:1061 (A)(1). Furthermore, Customer and Schlumberger agree that Customer is the statutory employer of Schlumberger's employees for purposes of La R.S. 23:1061 (A)(3). Irrespective of Customer's status as the statutory employer or special employer (as defined in La R.S. 23:1031 (C)) of Schlumberger's employees, Schlumberger shall remain primarily responsible for the payment of Louisiana workers' compensation benefits to its employees, and shall not be entitled to seek contribution for any such payments from Customer.
6. **Obligations of Customer.**
 - (a) **Well Conditions; Notification of Hazardous Conditions.** Customer, having custody and control of the well and superior knowledge of the conditions in and surrounding it, shall provide Schlumberger with all necessary information to enable Schlumberger to perform its services safely and efficiently. Schlumberger's equipment is designed to operate under conditions normally encountered in the well bore; however, if hazardous or unusual conditions exist, Customer shall notify Schlumberger in advance and make special arrangements for servicing such wells
 - (b) **Chemicals.** The handling and disposal of any chemical, waste or by-product used or generated ("Chemicals") in the performance of the services are the sole responsibility of Customer, who is the owner and generator thereof. Customer agrees that it will transport and dispose of any such Chemicals in accordance with all applicable federal, state and local laws and regulations. Customer hereby waives, releases and agrees not to assert any claim or bring any cost recovery action against Schlumberger in connection with the use, generation, storage, transportation or disposal of Chemicals under any common law theories or federal, state or local environmental laws or regulations, now existing or hereinafter enacted, without regard to the cause or causes thereof or the negligence of any party
 - (c) **Radioactive Sources** If any radioactive source is lost in a well, at the well site, while being transported by Customer or a third-party on behalf of Customer, or while under the custody or control of Customer, Customer shall exert its best efforts to recover the source and shall take precautions in order to avoid breaking or damaging the source. If the source is not recovered, or if the container is broken, Customer shall immediately comply with all applicable laws and regulations, including the isolation and marking of the location of the source
 - (d) **Fishing Operations.** Customer shall assume the entire responsibility for operations in which Customer or its representatives attempt to fish for equipment but Schlumberger will, without assuming liability and if so requested by Customer, render assistance for the recovery of such equipment.
7. **Warranty for Products and Services.**
 - (a) Schlumberger represents and warrants that all services shall be performed in a good and workmanlike manner in accordance with good oilfield practices and that it shall exercise diligence to insure the correctness and safe transport of all log, test and other data. Schlumberger will give Customer the benefit of its best judgment based on its experience interpreting information and making written or oral recommendations concerning logs or tests or other data, type or amount of material or service required, manner of performance or predicting results. Nevertheless, all such recommendations or predictions are opinions only and in view of the impracticability of obtaining first-hand knowledge of the many variable conditions, the reliance on inferences, measurements and assumptions which are not infallible, and/or the necessity of relying on facts and supporting services furnished by others, **NO WARRANTY IS GIVEN CONCERNING THE ACCURACY OR COMPLETENESS OF LOG, TEST OR OTHER DATA, THE EFFECTIVENESS OF MATERIAL USED, RECOMMENDATIONS GIVEN, OR RESULTS OF THE SERVICES RENDERED. SCHLUMBERGER WILL NOT BE RESPONSIBLE FOR ACCIDENTAL OR INTENTIONAL INTERCEPTION OF OR TAMPERING WITH DATA BY OTHERS, NOR DOES SCHLUMBERGER GUARANTEE THE SAFE STORAGE OR THE LENGTH OF TIME OF STORAGE OF ANY DIGITAL TAPES, OPTICAL LOGS OR PRINTS, OR OTHER SIMILAR PRODUCTS OR MATERIALS.**
 - (b) Schlumberger warrants that products (including but not limited to tools, supplies and materials) furnished shall conform to the quality and specifications represented. Schlumberger warrants all its products to be free of defects in material and workmanship for a period of twelve (12) months from the date of installation or eighteen (18) months from the date of shipment, whichever occurs first. The above warranty does not apply to:
 - (i) products that have been modified and/or subjected to improper handling, storage, installation, operation or maintenance or to any product normally consumed in operation;
 - (ii) any item which is purchased by Schlumberger or furnished by Customer as a component part of a product, or not manufactured by Schlumberger and purchased for Customer except to the extent to which such items are covered by the warranty, if any, of the original manufacturer thereof;
 - (iii) the design on those jobs where Schlumberger prepares shop drawings, tracing drawings or lists from designs furnished by others;
 - (iv) models or samples which are furnished to Customer as illustrations only of the general properties of Schlumberger's products and workmanship;
 - (v) damage to a product caused by abrasive materials, corrosion due to aggressive fluids, lightning, improper voltage supply, mishandling or misapplication
 - (c) Schlumberger's liability under its warranty is expressly limited to the repair, replacement or the refund of an equitable portion of the purchase price, at its sole option, of products or services which prove to be defective within the warranty period. A Customer claim made pursuant to this warranty shall be made immediately upon discovery and confirmed in writing within thirty (30) days after discovery of the defect. Defective items must be held for inspection and returned to the original F.O.B. point upon request. Schlumberger shall have the right to inspect the products claimed to be defective and shall have the right

to determine the cause of such defect. Returned products shall become the property of Schlumberger. **THE FOREGOING WARRANTIES FOR SERVICES AND PRODUCTS ARE IN LIEU OF ALL OTHER WARRANTIES, WHETHER ORAL, WRITTEN, EXPRESS, IMPLIED OR STATUTORY. IMPLIED WARRANTIES OF FITNESS FOR A PARTICULAR PURPOSE AND MERCHANTABILITY SHALL NOT APPLY. SCHLUMBERGER'S WARRANTY OBLIGATIONS AND CUSTOMER'S REMEDIES THEREUNDER (EXCEPT AS TO TITLE) ARE SOLELY AND EXCLUSIVELY AS STATED HEREIN.**

8. **INDEMNITIES**
 - (a) **Personnel**
 1. SCHLUMBERGER SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS CUSTOMER GROUP AND ITS INSURERS AGAINST ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF SCHLUMBERGER GROUP OR ITS SUBCONTRACTORS.
 2. CUSTOMER SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS SCHLUMBERGER GROUP AND ITS INSURERS AGAINST ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF CUSTOMER GROUP OR ITS CONTRACTORS (OTHER THAN SCHLUMBERGER) AND SUBCONTRACTORS.
 - (b) **Property**

CUSTOMER ASSUMES ALL LIABILITY FOR, AND HEREBY AGREES TO PROTECT, DEFEND, INDEMNIFY AND HOLD THE SCHLUMBERGER GROUP AND THEIR INSURERS HARMLESS FROM AND AGAINST ALL DAMAGE, LOSS, LIABILITY, CLAIMS, DEMANDS AND CAUSES OF ACTION OF EVERY KIND AND CHARACTER (INCLUDING ALL COSTS AND EXPENSES THEREOF AND REASONABLE ATTORNEY'S FEES) ARISING IN CONNECTION THEREWITH:

 1. ON ACCOUNT OF LOSS OF AND/OR DAMAGE TO THE CUSTOMER GROUP OR ITS CONTRACTORS' (OTHER THAN SCHLUMBERGER) OR SUBCONTRACTORS' PROPERTY;
 2. ON ACCOUNT OF LOSS OF OR DAMAGE TO SCHLUMBERGER PROPERTY, EQUIPMENT, MATERIALS OR PRODUCTS, INCLUDING BUT NOT LIMITED TO, RECOVERY, REPAIR AND REPLACEMENT EXPENSES, WHEN SUCH LOSS OR DAMAGE OCCURS: (i) IN THE HOLE, (ii) WHILE IN TRANSIT OR BEING MOVED ON ANY FORM OF TRANSPORTATION OWNED OR FURNISHED BY CUSTOMER, (iii) WHILE LOCATED AT THE WELL SITE WHEN SCHLUMBERGER PERSONNEL ARE NOT PRESENT, (iv) AS A RESULT OF IMPROPERLY MAINTAINED, PRIVATE ACCESS ROADS TO THE WELLSITE, OR (v) WHILE BEING USED BY OR WHILE UNDER THE CUSTODY OR CONTROL OF ANY PERSON OTHER THAN A SCHLUMBERGER EMPLOYEE, WHETHER IN AN EMERGENCY OR OTHERWISE. THE PROPERTY, EQUIPMENT, MATERIALS AND PRODUCTS WILL BE VALUED AT THEIR RESPECTIVE LANDED REPLACEMENT COST. WITH RESPECT TO (i) ABOVE, RENTAL CHARGES ON THE EQUIPMENT LOST OR DAMAGED IN THE HOLE SHALL CONTINUE TO BE PAID UP TO AND INCLUDING THE DATE ON WHICH SCHLUMBERGER RECEIVES NOTICE IN WRITING OF THE LOSS OR DAMAGE.

(c) **Application of Indemnities.** THE ASSUMPTION OF LIABILITY AND INDEMNITIES IN (a) AND (b) ABOVE SHALL APPLY TO ANY LOSS, DAMAGE, EXPENSE, INJURY, ILLNESS OR DEATH WITHOUT REGARD TO THE CAUSE(S) THEREOF INCLUDING, WITHOUT LIMITATION, UNSEAWORTHINESS, STRICT LIABILITY, ULTRAHAZARDOUS ACTIVITY, BREACH OF EXPRESS OR IMPLIED WARRANTY, IMPERFECTION OF MATERIAL, DEFECT OR FAILURE OF EQUIPMENT, DEFECT OR "RUM" OR OTHER CONDITION OF PREMISES, INCLUDING ANY CONDITIONS THAT PRE-EXIST THE EXECUTION OF THIS AGREEMENT, OR THE SOLE OR CONCURRENT, ACTIVE OR PASSIVE, NEGLIGENCE OR OTHER FAULT OF THE INDEMNITEE OR ITS CONTRACTORS OR SUBCONTRACTORS OR ITS OR THEIR EMPLOYEES, AGENTS OR INVITEES.

(d) **Special Indemnity.** NOTWITHSTANDING ANYTHING TO THE CONTRARY HEREIN, CUSTOMER AGREES TO PROTECT, DEFEND, INDEMNIFY, AND HOLD SCHLUMBERGER GROUP AND THEIR INSURERS HARMLESS FROM AND AGAINST ALL LOSS, LIABILITY, CLAIMS, DEMANDS AND CAUSES OF ACTION (INCLUDING ALL COSTS, EXPENSES AND ATTORNEY'S FEES) OF EVERY KIND AND CHARACTER, WITHOUT REGARD TO THE CAUSE OR CAUSES THEREOF, THE UNSEAWORTHINESS OF ANY VESSEL, STRICT LIABILITY OR THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE OF ANY PARTY (EXCLUDING THE GROSS NEGLIGENCE OF SCHLUMBERGER GROUP), ARISING IN CONNECTION HEREWITH IN FAVOR OF CUSTOMER GROUP OR ITS CONTRACTORS OR SUBCONTRACTORS, SCHLUMBERGER GROUP AND ITS SUBCONTRACTORS OR ANY THIRD PARTY FOR: (i) PROPERTY DAMAGE, PERSONAL INJURY OR DEATH OR LOSS THAT RESULTS FROM BLOW-OUT, CRATERING, WILD WELL OR WORK PERFORMED TO CONTROL A WILD WELL; (ii) PROPERTY DAMAGE OR LOSS THAT RESULTS FROM POLLUTION, CONTAMINATION, OR RADIATION DAMAGE, WHETHER CAUSED BY CUSTOMER'S FAILURE TO PROPERLY HANDLE, TRANSPORT OR DISPOSE OF ANY CHEMICALS AS REQUIRED BY PARAGRAPH 6.(b) HEREOF OR OTHERWISE, INCLUDING CONTAINMENT, CLEAN-UP AND REMEDIATION OF THE POLLUTANT AND CONTAMINATION, WHETHER OR NOT REQUIRED BY AN APPLICABLE FEDERAL, STATE OR LOCAL LAW OR REGULATION; (iii) PROPERTY DAMAGE OR LOSS THAT RESULTS FROM RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES, OR WATER OR THE WELL BORE ITSELF, SURFACE DAMAGE ARISING FROM SUBSURFACE OR SUBSEA DAMAGE; (iv) COST TO CONTROL A WILD WELL, UNDERGROUND OR ABOVE THE SURFACE, INCLUDING ANY REDRILLING OR REWORKING AND RELATED CLEAN UP COSTS; (v) DAMAGE TO PROPERTY OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER, AND/OR WELL OWNER, IF DIFFERENT FROM CUSTOMER (THE TERM "WELL OWNER" SHALL INCLUDE WORKING AND ROYALTY INTEREST OWNERS OR THE OWNER OF ANY DRILLING RIG, PLATFORM OR OTHER STRUCTURE AT THE WELL SITE); OR (vi) SUBSURFACE RESESS.

(e) **Anti-Indemnity and Insurance Savings Clause.** If any defense, indemnity or insurance provision contained in this Contract conflicts with, is prohibited by or violates public policy under any federal, state or other law determined to be applicable to a particular situation arising from or involving any services, equipment and/or products hereunder, it is understood and agreed that the conflicting, prohibited, or violating provision shall be deemed automatically amended in that situation to the extent, but only to the extent, necessary to conform with, not be prohibited by and avoid violating public policy under such applicable law.
9. **Incidental or Consequential Damages.** IT IS EXPRESSLY AGREED THAT THE SCHLUMBERGER GROUP SHALL NOT BE LIABLE TO THE CUSTOMER GROUP FOR ANY PUNITIVE, INCIDENTAL, CONSEQUENTIAL, INDIRECT OR SPECIAL DAMAGES, INCLUDING, BUT NOT LIMITED TO, ANY LOSS OF PROFITS OR BUSINESS INTERRUPTION OR LOSS OF USE, LOSS OF PRODUCTION OR LOSS OF RIG TIME.
10. **Insurance** Each party, as indemnitor, shall support the indemnity obligations it assumes under Paragraph 8, by obtaining at its own cost, adequate insurance for the benefit of the other party as indemnitee, with contractual indemnity endorsements. To the extent each party assumes liability, such insurance shall waive subrogation against and name the indemnitee and its Group as additional insured(s) and loss payee, and to the same extent such coverage shall be primary to that carried by the indemnified Group. Customer shall not self-insure without the written consent of Schlumberger.
11. **Limitation of Liability.** Schlumberger's liability, however arising from or in connection with this Contract (whether for breach of contract, negligence, misrepresentation, or otherwise), shall not in any circumstances exceed the full value of the consideration then owed to Schlumberger under this Contract
12. **Miscellaneous.** Schlumberger shall not be liable for any delay or non-performance due to governmental regulation, labor disputes, hostile action, weather, fire, acts of God or any other causes beyond the reasonable control of Schlumberger. This Contract shall be governed by the laws of the state where the services are performed or equipment or products are furnished, except if furnished offshore or on navigable water, federal Maritime laws will govern. Should any clause, sentence, or part of these General Terms and Conditions be held invalid, such holding shall not invalidate the remainder, and the Terms and Conditions shall be interpreted as if the invalid clause, sentence, or part has been modified or omitted, if necessary, as required to conform to the jurisdiction purporting to limit such provision.

NO FIELD EMPLOYEE OF SCHLUMBERGER IS AUTHORIZED OR EMPOWERED TO ALTER THESE GENERAL TERMS AND CONDITIONS.

Well		Field				Service Date		Customer		Job Number
WARD 'H' #2						04290-Oct-16		OXY USA, INC.		2205547013
Date	Time	Treating PSI	Annulus PSI	CMT DENS	CMT STG VOL	CMT AVG RATE	0	0	Message	
	24 hr clock	psi	psi	lb/gal	bbl	bbl/min	0	0		
2004-Oct-16	20:31	215.15	0.00	8.53	20.2	2.9	0	0		
2004-Oct-16	20:32								End Spacer	
2004-Oct-16	20:32	224.30	0.00	8.53	21.1	3.0	0	0		
2004-Oct-16	20:32	228.88	0.00	8.53	22.7	3.0	0	0		
2004-Oct-16	20:33								CEMENTRATMOUSEHOLE	
2004-Oct-16	20:33	219.73	0.00	8.53	26.1	3.1	0	0		
2004-Oct-16	20:33	201.42	0.00	8.53	26.6	3.1	0	0		
2004-Oct-16	20:34	18.31	0.00	8.53	28.3	3.1	0	0		
2004-Oct-16	20:35	13.73	0.00	7.89	28.3	3.1	0	0		
2004-Oct-16	20:36	41.20	0.00	11.56	28.3	3.1	0	0		
2004-Oct-16	20:37	27.47	0.00	9.47	28.3	3.1	0	0		
2004-Oct-16	20:38	9.16	0.00	10.47	28.3	3.1	0	0		
2004-Oct-16	20:39	105.29	0.00	11.53	28.3	3.1	0	0		
2004-Oct-16	20:40								Reset Total, Vol = 28.28 bbl	
2004-Oct-16	20:40	27.47	0.00	11.41	28.3	3.1	0	0		
2004-Oct-16	20:40	22.89	0.00	11.24	0.0	3.1	0	0		
2004-Oct-16	20:40								Start Cement Slurry	
2004-Oct-16	20:40	18.31	0.00	11.14	0.0	3.1	0	0		
2004-Oct-16	20:41	9.16	0.00	9.21	0.0	3.1	0	0		
2004-Oct-16	20:42	311.28	0.00	12.78	1.5	3.1	0	0		
2004-Oct-16	20:43	498.96	0.00	14.44	4.6	3.1	0	0		
2004-Oct-16	20:44	325.01	0.00	12.46	10.3	3.3	0	0		
2004-Oct-16	20:45	260.92	0.00	13.78	16.0	3.5	0	0		
2004-Oct-16	20:46	215.15	0.00	13.70	21.8	3.7	0	0		
2004-Oct-16	20:47	274.66	0.00	13.82	27.5	3.8	0	0		
2004-Oct-16	20:48	100.71	0.00	12.47	31.7	3.8	0	0		
2004-Oct-16	20:49	4.58	0.00	0.46	33.4	3.7	0	0		
2004-Oct-16	20:50	32.04	0.00	9.73	33.8	3.6	0	0		
2004-Oct-16	20:51	27.47	0.00	8.71	34.8	3.6	0	0		
2004-Oct-16	20:51								WASHPUMPLINE	
2004-Oct-16	20:51	32.04	0.00	8.65	34.8	3.6	0	0		
2004-Oct-16	20:52	0.00	0.00	7.28	34.8	3.6	0	0		
2004-Oct-16	20:53	27.47	0.00	8.52	34.8	3.6	0	0		
2004-Oct-16	20:54	82.40	0.00	8.53	38.4	3.6	0	0		
2004-Oct-16	20:54	54.93	0.00	8.53	39.4	3.6	0	0		
2004-Oct-16	20:54								Start Displacement	
2004-Oct-16	20:54								Drop Top Plug	
2004-Oct-16	20:54	77.82	0.00	8.53	40.1	3.6	0	0		
2004-Oct-16	20:55	82.40	0.00	8.53	43.6	3.7	0	0		
2004-Oct-16	20:56	50.35	0.00	8.53	14.0	3.7	0	0		
2004-Oct-16	20:57	132.75	0.00	8.53	19.2	3.8	0	0		
2004-Oct-16	20:58	64.09	0.00	8.52	24.5	3.9	0	0		
2004-Oct-16	20:59	178.53	0.00	8.52	29.6	3.9	0	0		
2004-Oct-16	21:00	54.93	0.00	8.52	34.8	4.0	0	0		
2004-Oct-16	21:01	64.09	0.00	8.52	40.0	4.0	0	0		
2004-Oct-16	21:02	32.04	0.00	8.52	45.2	4.1	0	0		
2004-Oct-16	21:03	91.55	0.00	8.52	50.4	4.1	0	0		
2004-Oct-16	21:04	82.40	0.00	8.52	55.6	4.2	0	0		
2004-Oct-16	21:05	68.66	0.00	8.52	60.8	4.2	0	0		
2004-Oct-16	21:06	59.51	0.00	8.52	66.0	4.2	0	0		
2004-Oct-16	21:07	64.09	0.00	8.52	71.2	4.3	0	0		
2004-Oct-16	21:08	64.09	0.00	8.52	76.4	4.3	0	0		
2004-Oct-16	21:09	91.55	0.00	8.52	81.5	4.3	0	0		
2004-Oct-16	21:10	109.86	0.00	8.52	86.7	4.3	0	0		

RECEIVED
JAN 31 2005
KCC WICHITA

THE FOLLOWING GENERAL TERMS AND CONDITIONS OF THIS CONTRACT CONTAIN INDEMNITY PROVISIONS - PLEASE READ CAREFULLY.

1. **Acceptance** By requesting Schlumberger's services, equipment, or products, Customer voluntarily elects to enter into and be bound by these General Terms and Conditions.
2. **Definition.**
 - a Schlumberger – Schlumberger Technology Corporation, a Texas corporation
 - b Customer – the person, firm or other entity to which equipment and/or services are supplied or provided.
 - c Group – Either Schlumberger or Customer and its respective parents, affiliates, subsidiaries, and each of their respective officers, directors, employees, agents and invitees.
3. **Terms.** Cash in advance unless Schlumberger has approved Customer's credit prior to the sale. Terms of sale for credit approved accounts are total invoice amount due on or before the 30th day from the date of invoice. Customer shall pay interest on past due balances at the lesser of 1.5% per month or the maximum allowed by applicable state or federal law. If Customer's account becomes delinquent, Schlumberger shall have the right to revoke any and all previously applied discounts. Upon such revocation, the full invoice price without discount will become immediately due and owing and subject to collection. Customer hereby agrees to pay all fees directly or indirectly incurred in the collection of past due or delinquent accounts.
4. **Taxes.** Customer shall pay any and all taxes or other levies (other than income taxes) imposed by any government, governmental unit or similar authority with respect to the charges made or payments received in connection with Schlumberger's services, equipment or products.
5. **Independent Contractor** Schlumberger is and shall be an independent contractor with respect to the performance of the services set forth on this Service Contract, and neither Schlumberger nor anyone employed by Schlumberger shall be the agent, representative, employee or servant of Customer in the performance of such services or any part hereof. When Contractor's employees (defined to include Schlumberger's direct, borrowed, special, or statutory employees) are covered by the Louisiana Workers' Compensation Act, La R.S. 23:1021 *et seq.*, Customer and Schlumberger agree that all work and operations performed by Schlumberger and its employees pursuant to this Contract are an integral part of and are essential to the ability of Customer to generate Customer's goods, products and services for purposes of La R.S. 23:1061 (A)(1). Furthermore, Customer and Schlumberger agree that Customer is the statutory employer of Schlumberger's employees for purposes of La R.S. 23:1031 (C) of Schlumberger's employees, Schlumberger shall remain primarily responsible for the payment of Louisiana workers' compensation benefits to its employees, and shall not be entitled to seek contribution for any such payments from Customer.
6. **Obligations of Customer.**
 - (a) **Well Conditions, Notification of Hazardous Conditions.** Customer, having custody and control of the well and superior knowledge of the conditions in and surrounding it, shall provide Schlumberger with all necessary information to enable Schlumberger to perform its services safely and efficiently. Schlumberger's equipment is designed to operate under conditions normally encountered in the well bore, however, if hazardous or unusual conditions exist, Customer shall notify Schlumberger in advance and make special arrangements for servicing such wells.
 - (b) **Chemicals** The handling and disposal of any chemical, waste or by-product used or generated ("Chemicals") in the performance of the services are the sole responsibility of Customer, who is the owner and generator thereof. Customer agrees that it will transport and dispose of any such Chemicals in accordance with all applicable federal, state and local laws and regulations. Customer hereby waives, releases and agrees not to assert any claim or bring any cost recovery action against Schlumberger in connection with the use, generation, storage, transportation or disposal of Chemicals under any common law theories or federal, state or local environmental laws or regulations, now existing or hereinafter enacted, without regard to the cause or causes thereof or the negligence of any party.
 - (c) **Radioactive Sources** If any radioactive source is lost in a well, at the well site, while being transported by Customer or a third-party on behalf of Customer, or while under the custody or control of Customer, Customer shall exert its best efforts to recover the source and shall take precautions in order to avoid breaking or damaging the source. If the source is not recovered, or if the container is broken, Customer shall immediately comply with all applicable laws and regulations, including the isolation and marking of the location of the source.
 - (d) **Fishing Operations.** Customer shall assume the entire responsibility for operations in which Customer or its representatives attempt to fish for equipment but Schlumberger will, without assuming liability and if so requested by Customer, render assistance for the recovery of such equipment.
7. **Warranty for Products and Services.**
 - (a) Schlumberger represents and warrants that all services shall be performed in a good and workmanlike manner in accordance with good oilfield practices and that it shall exercise diligence to insure the correctness and safe transport of all log, test and other data. Schlumberger will give Customer the benefit of its best judgment based on its experience interpreting information and making written or oral recommendations concerning logs or tests or other data, type or amount of material or service required, manner of performance or predicting results. Nevertheless, all such recommendations or predictions are opinions only and in view of the impracticability of obtaining first-hand knowledge of the many variable conditions, the reliance on references, measurements and assumptions which are not infallible, and/or the necessity of relying on facts and supporting services furnished by others, **NO WARRANTY IS GIVEN CONCERNING THE ACCURACY OR COMPLETENESS OF LOG, TEST OR OTHER DATA, THE EFFECTIVENESS OF MATERIAL USED, RECOMMENDATIONS GIVEN, OR RESULTS OF THE SERVICES RENDERED. SCHLUMBERGER WILL NOT BE RESPONSIBLE FOR ACCIDENTAL OR INTENTIONAL INTERCEPTION OF OR TAMPERING WITH DATA BY OTHERS, NOR DOES SCHLUMBERGER GUARANTEE THE SAFE STORAGE OR THE LENGTH OF TIME OF STORAGE OF ANY DIGITAL TAPES, OPTICAL LOGS OR PRINTS, OR OTHER SIMILAR PRODUCTS OR MATERIALS.**
 - (b) Schlumberger warrants that products (including but not limited to tools, supplies and materials) furnished shall conform to the quality and specifications represented. Schlumberger warrants all its products to be free of defects in material and workmanship for a period of twelve (12) months from the date of installation or eighteen (18) months from the date of shipment, whichever occurs first. The above warranty does not apply to
 - (i) products that have been modified and/or subjected to improper handling, storage, installation, operation or maintenance or to any product normally consumed in operation;
 - (ii) any item which is purchased by Schlumberger or furnished by Customer as a component part of a product, or not manufactured by Schlumberger and purchased for Customer except to the extent to which such items are covered by the warranty, if any, of the original manufacturer thereof;
 - (iii) the design on those jobs where Schlumberger prepares shop drawings, tracing drawings or lists from designs furnished by others;
 - (iv) models or samples which are furnished to Customer as illustrations only of the general properties of Schlumberger's products and workmanship;
 - (v) damage to a product caused by abrasive materials, corrosion due to aggressive fluids, lightning, improper voltage supply, mishandling or misapplication.
 - (c) Schlumberger's liability under its warranty is expressly limited to the repair, replacement or the refund of an equitable portion of the purchase price, at its sole option, of products or services which prove to be defective within the warranty period. A Customer claim made pursuant to this warranty shall be made immediately upon discovery and confirmed in writing within thirty (30) days after discovery of the defect. Defective items must be held for inspection and returned to the original F.O.B. point upon request. Schlumberger shall have the right to inspect the products claimed to be defective and shall have the right

to determine the cause of such defect. Returned products shall become the property of Schlumberger. **THE FOREGOING WARRANTIES FOR SERVICES AND PRODUCTS ARE IN LIEU OF ALL OTHER WARRANTIES, WHETHER ORAL, WRITTEN, EXPRESS, IMPLIED OR STATUTORY. IMPLIED WARRANTIES OF FITNESS FOR A PARTICULAR PURPOSE AND MERCHANTABILITY SHALL NOT APPLY. SCHLUMBERGER'S WARRANTY OBLIGATIONS AND CUSTOMER'S REMEDIES THEREUNDER (EXCEPT AS TO TITLE) ARE SOLELY AND EXCLUSIVELY AS STATED HEREIN.**

8. **INDEMNITIES**
 - (a) **Personnel**
 1. SCHLUMBERGER SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS CUSTOMER GROUP AND ITS INSURERS AGAINST ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF SCHLUMBERGER GROUP OR ITS SUBCONTRACTORS.
 2. CUSTOMER SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS SCHLUMBERGER GROUP AND ITS INSURERS AGAINST ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF CUSTOMER GROUP OR ITS CONTRACTORS (OTHER THAN SCHLUMBERGER) AND SUBCONTRACTORS.
 - (b) **Property**

CUSTOMER ASSUMES ALL LIABILITY FOR, AND HEREBY AGREES TO PROTECT, DEFEND, INDEMNIFY AND HOLD THE SCHLUMBERGER GROUP AND THEIR INSURERS HARMLESS FROM AND AGAINST ALL DAMAGE, LOSS, LIABILITY, CLAIMS, DEMANDS AND CAUSES OF ACTION OF EVERY KIND AND CHARACTER (INCLUDING ALL COSTS AND EXPENSES THEREOF AND REASONABLE ATTORNEY'S FEES) ARISING IN CONNECTION THEREWITH:

 1. ON ACCOUNT OF LOSS OF AND/OR DAMAGE TO THE CUSTOMER GROUP OR ITS CONTRACTORS' (OTHER THAN SCHLUMBERGER) OR SUBCONTRACTORS' PROPERTY;
 2. ON ACCOUNT OF LOSS OF OR DAMAGE TO SCHLUMBERGER PROPERTY, EQUIPMENT, MATERIALS OR PRODUCTS, INCLUDING BUT NOT LIMITED TO, RECOVERY, REPAIR AND REPLACEMENT EXPENSES, WHEN SUCH LOSS OR DAMAGE OCCURS: (i) IN THE HOLE, (ii) WHILE IN TRANSIT OR BEING MOVED ON ANY FORM OF TRANSPORTATION OWNED OR FURNISHED BY CUSTOMER, (iii) WHILE LOCATED AT THE WELL SITE WHEN SCHLUMBERGER PERSONNEL ARE NOT PRESENT, (iv) AS A RESULT OF IMPROPERLY MAINTAINED, PRIVATE ACCESS ROADS TO THE WELLSITE, OR (v) WHILE BEING USED BY OR WHILE UNDER THE CUSTODY OR CONTROL OF ANY PERSON OTHER THAN A SCHLUMBERGER EMPLOYEE, WHETHER IN AN EMERGENCY OR OTHERWISE. THE PROPERTY, EQUIPMENT, MATERIALS AND PRODUCTS WILL BE VALUED AT THEIR RESPECTIVE LANDED REPLACEMENT COST. WITH RESPECT TO (i) ABOVE, RENTAL CHARGES ON THE EQUIPMENT LOST OR DAMAGED IN THE HOLE SHALL CONTINUE TO BE PAID UP TO AND INCLUDING THE DATE ON WHICH SCHLUMBERGER RECEIVES NOTICE IN WRITING OF THE LOSS OR DAMAGE.
 - (c) **Application of Indemnities.** THE ASSUMPTION OF LIABILITY AND INDEMNITIES IN (a) AND (b) ABOVE SHALL APPLY TO ANY LOSS, DAMAGE, EXPENSE, INJURY, ILLNESS OR DEATH WITHOUT REGARD TO THE CAUSE(S) THEREOF INCLUDING, WITHOUT LIMITATION, UNSEAWORTHINESS, STRICT LIABILITY, ULTRAHAZARDOUS ACTIVITY, BREACH OF EXPRESS OR IMPLIED WARRANTY, IMPERFECTION OF MATERIAL, DEFECT OR FAILURE OF EQUIPMENT, DEFECT OR "RUIN" OR OTHER CONDITION OF PREMISES, INCLUDING ANY CONDITIONS THAT PRE-EXIST THE EXECUTION OF THIS AGREEMENT, OR THE SOLE OR CONCURRENT, ACTIVE OR PASSIVE, NEGLIGENCE OR OTHER FAULT OF THE INDEMNITEE OR ITS CONTRACTORS OR SUBCONTRACTORS OR ITS OR THEIR EMPLOYEES, AGENTS OR INVITEES.
 - (d) **Special Indemnity.** NOTWITHSTANDING ANYTHING TO THE CONTRARY HEREIN, CUSTOMER AGREES TO PROTECT, DEFEND, INDEMNIFY, AND HOLD SCHLUMBERGER GROUP AND THEIR INSURERS HARMLESS FROM AND AGAINST ALL LOSS, LIABILITY, CLAIMS, DEMANDS AND CAUSES OF ACTION (INCLUDING ALL COSTS, EXPENSES AND ATTORNEY'S FEES) OF EVERY KIND AND CHARACTER, WITHOUT REGARD TO THE CAUSE OR CAUSES THEREOF, THE UNSEAWORTHINESS OF ANY VESSEL, STRICT LIABILITY OR THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE OF ANY PARTY (EXCLUDING THE GROSS NEGLIGENCE OF SCHLUMBERGER GROUP), ARISING IN CONNECTION HERewith IN FAVOR OF CUSTOMER GROUP OR ITS CONTRACTORS OR SUBCONTRACTORS, SCHLUMBERGER GROUP AND ITS SUBCONTRACTORS OR ANY THIRD PARTY FOR: (i) PROPERTY DAMAGE, PERSONAL INJURY OR DEATH OR LOSS THAT RESULTS FROM BLOW-OUT, CRATERING, WILD WELL OR WORK PERFORMED TO CONTROL A WILD WELL; (ii) PROPERTY DAMAGE OR LOSS THAT RESULTS FROM POLLUTION, CONTAMINATION, OR RADIATION DAMAGE, WHETHER CAUSED BY CUSTOMER'S FAILURE TO PROPERLY HANDLE, TRANSPORT OR DISPOSE OF ANY CHEMICALS AS REQUIRED BY PARAGRAPH 6.(b) HEREOF OR OTHERWISE, INCLUDING CONTAINMENT, CLEAN-UP AND REMEDIATION OF THE POLLUTANT AND CONTAMINATION, WHETHER OR NOT REQUIRED BY AN APPLICABLE FEDERAL, STATE OR LOCAL LAW OR REGULATION; (iii) PROPERTY DAMAGE OR LOSS THAT RESULTS FROM RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES, OR WATER OR THE WELL BORE ITSELF, SURFACE DAMAGE ARISING FROM SUBSURFACE OR SUSSEA DAMAGE; (iv) COST TO CONTROL A WILD WELL, UNDERGROUND OR ABOVE THE SURFACE, INCLUDING ANY REDRILLING OR REWORKING AND RELATED CLEAN UP COSTS; (v) DAMAGE TO PROPERTY OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER, AND/OR WELL OWNER, IF DIFFERENT FROM CUSTOMER (THE TERM "WELL OWNERS" SHALL INCLUDE WORKING AND ROYALTY INTEREST OWNERS OR THE OWNER OF ANY DRILLING RIG, PLATFORM OR OTHER STRUCTURE AT THE WELL SITE); OR (vi) SUBSURFACE TRESPASS.
 - (e) **Anti-Indemnity and Insurance Savings Clause.** If any defense, indemnity or insurance provision contained in this Contract conflicts with, is prohibited by or violates public policy under any federal, state or other law determined to be applicable to a particular situation arising from or involving any services, equipment and/or products hereunder, it is understood and agreed that the conflicting, prohibited, or violating provision shall be deemed automatically amended in that situation to the extent, but only to the extent, necessary to conform with, not be prohibited by and avoid violating public policy under such applicable law.
9. **Incidental or Consequential Damages.** IT IS EXPRESSLY AGREED THAT THE SCHLUMBERGER GROUP SHALL NOT BE LIABLE TO THE CUSTOMER GROUP FOR ANY PUNITIVE, INCIDENTAL, CONSEQUENTIAL, INDIRECT OR SPECIAL DAMAGES, INCLUDING, BUT NOT LIMITED TO, ANY LOSS OF PROFITS OR BUSINESS INTERRUPTION OR LOSS OF USE, LOSS OF PRODUCTION OR LOSS OF RIG TIME.
10. **Insurance** Each party, as indemnitor, shall support the indemnity obligations it assumes under Paragraph 8, by obtaining at its own cost, adequate insurance for the benefit of the other party as indemnitee, with contractual indemnity endorsements. To the extent each party assumes liability, such insurance shall waive subrogation against and name the indemnitee and its Group as additional insured(s) and loss payee, and to the same extent such coverage shall be primary to that carried by the indemnified Group. Customer shall not self-insure without the written consent of Schlumberger.
11. **Limitation of Liability.** Schlumberger's liability, however arising from or in connection with this Contract (whether for breach of contract, negligence, misrepresentation, or otherwise), shall not in any circumstances exceed the full value of the consideration then owed to Schlumberger under this Contract.
12. **Miscellaneous.** Schlumberger shall not be liable for any delay or non-performance due to governmental regulation, labor disputes, hostile action, weather, fire, acts of God or any other causes beyond the reasonable control of Schlumberger. This Contract shall be governed by the laws of the state where the services are performed or equipment or products are furnished, except if furnished offshore or on navigable water, Federal Maritime Laws will govern. Should any clause, sentence, or part of these General Terms and Conditions be held invalid, such holding shall not invalidate the remainder, and the Terms and Conditions shall be interpreted as if the invalid clause, sentence, or part has been modified or omitted, if necessary, as required to conform to the jurisdiction purporting to limit such provision.

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Well		Field		Service Date		Customer		Job Number	
WARD 'H' #2				04290-Oct-16		OXY USA, INC.		2205547013	
Date	Time	Treating PSI	Annulus PSI	CMT DENS	CMT STG VOL	CMT AVG RATE	0	0	Message
	24 hr clock	psi	psi	lb/gal	bbbl	bbbl/min	0	0	
2004-Oct-16	21:11	86.97	0.00	8.52	91.9	4.4	0	0	
2004-Oct-16	21:12	114.44	0.00	8.52	97.0	4.4	0	0	
2004-Oct-16	21:13	96.13	0.00	8.52	102.2	4.4	0	0	
2004-Oct-16	21:14	393.68	0.00	8.52	107.3	4.4	0	0	
2004-Oct-16	21:15	86.97	0.00	8.52	111.5	4.4	0	0	
2004-Oct-16	21:16	164.79	0.00	8.52	115.7	4.4	0	0	
2004-Oct-16	21:17	270.08	0.00	8.52	119.9	4.4	0	0	
2004-Oct-16	21:18	292.97	0.00	8.52	124.1	4.4	0	0	
2004-Oct-16	21:19	279.23	0.00	8.52	127.5	4.4	0	0	
2004-Oct-16	21:20	329.59	0.00	8.52	130.0	4.3	0	0	
2004-Oct-16	21:21	366.21	0.00	8.52	132.5	4.3	0	0	
2004-Oct-16	21:22	416.56	0.00	8.52	135.0	4.2	0	0	
2004-Oct-16	21:23	860.59	0.00	8.52	137.1	4.2	0	0	
2004-Oct-16	21:24	563.05	0.00	8.51	137.1	4.2	0	0	
2004-Oct-16	21:25	4.58	0.00	8.51	137.1	4.2	0	0	
2004-Oct-16	21:25								End Displacement
2004-Oct-16	21:25								Bump Top Plug
2004-Oct-16	21:25	4.58	0.00	8.51	137.1	4.2	0	0	
2004-Oct-16	21:25								End Cement Slurry
Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
4	0	0	6	41	0	30			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density			
1000		300	853		bbbl	lb/gal			
Avg. N2 Percent	Designed Slurry Volume		Displacement	Mix Water Temp	Cement Circulated to Surface? Volume				
%	41 bbl		132.2 bbl	°F	<input type="checkbox"/> Volume				
Customer or Authorized Representative			Schlumberger Supervisor			Washed Thru Perfs To		ft	
FILLPOT, GREGG			Gonzales, Paul			<input type="checkbox"/> CirculationLost		<input checked="" type="checkbox"/> Job Completed	

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THE FOLLOWING GENERAL TERMS AND CONDITIONS OF THIS CONTRACT CONTAIN INDEMNITY PROVISIONS - PLEASE READ CAREFULLY.

1. **Acceptance** By requesting Schlumberger's services, equipment, or products, Customer voluntarily elects to enter into and be bound by these General Terms and Conditions
2. **Definition.**
 - a Schlumberger - Schlumberger Technology Corporation, a Texas corporation.
 - b Customer - the person, firm or other entity to which equipment and/or services are supplied or provided.
 - c Group - Either Schlumberger or Customer and its respective parents, affiliates, subsidiaries, and each of their respective officers, directors, employees, agents and invitees.
3. **Terms** Cash in advance unless Schlumberger has approved Customer's credit prior to the sale. Terms of sale for credit-approved accounts are total invoice amount due on or before the 30th day from the date of invoice. Customer shall pay interest on past due balances at the lesser of 1.5% per month or the maximum allowed by applicable state or federal law. If Customer's account becomes delinquent, Schlumberger shall have the right to revoke any and all previously applied discounts. Upon such revocation, the full invoice price without discount will become immediately due and owing and subject to collection. Customer hereby agrees to pay all fees directly or indirectly incurred in the collection of past due or delinquent accounts.
4. **Taxes.** Customer shall pay any and all taxes or other levies (other than income taxes) imposed by any government, governmental unit or similar authority with respect to the charges made or payments received in connection with Schlumberger's services, equipment or products.
5. **Independent Contractor** Schlumberger is and shall be an independent contractor with respect to the performance of the services set forth on this Service Contract, and neither Schlumberger nor anyone employed by Schlumberger shall be the agent, representative, employee or servant of Customer in the performance of such services or any part hereof. When Contractor's employees (defined to include Schlumberger's direct, borrowed, special, or statutory employees) are covered by the Louisiana Workers' Compensation Act, La R.S. 23:1021 et seq., Customer and Schlumberger agree that all work and operations performed by Schlumberger and its employees pursuant to this Contract are an integral part of and are essential to the ability of Customer to generate Customer's goods, products and services for purposes of La R.S. 23:1061 (A)(1). Furthermore, Customer and Schlumberger agree that Customer is the statutory employer of Schlumberger's employees for purposes of La R.S. 23:1061 (A)(3). Irrespective of Customer's status as the statutory employer or special employer (as defined in La R.S. 23:1031 (C)) of Schlumberger's employees, Schlumberger shall remain primarily responsible for the payment of Louisiana workers' compensation benefits to its employees, and shall not be entitled to seek contribution for any such payments from Customer.
6. **Obligations of Customer.**
 - (a) **Well Conditions, Notification of Hazardous Conditions.** Customer, having custody and control of the well and superior knowledge of the conditions in and surrounding it, shall provide Schlumberger with all necessary information to enable Schlumberger to perform its services safely and efficiently. Schlumberger's equipment is designed to operate under conditions normally encountered in the well bore; however, if hazardous or unusual conditions exist, Customer shall notify Schlumberger in advance and make special arrangements for servicing such wells.
 - (b) **Chemicals.** The handling and disposal of any chemical, waste or by-product used or generated ("Chemicals") in the performance of the services are the sole responsibility of Customer, who is the owner and generator thereof. Customer agrees that it will transport and dispose of any such Chemicals in accordance with all applicable federal, state and local laws and regulations. Customer hereby waives, releases and agrees not to assert any claim or bring any cost recovery action against Schlumberger in connection with the use, generation, storage, transportation or disposal of Chemicals under any common law theories or federal, state or local environmental laws or regulations, now existing or hereinafter enacted, without regard to the cause or causes thereof or the negligence of any party.
 - (c) **Radioactive Sources.** If any radioactive source is lost in a well, at the well site, while being transported by Customer or a third-party on behalf of Customer, or while under the custody or control of Customer, Customer shall exert its best efforts to recover the source and shall take precautions in order to avoid breaking or damaging the source. If the source is not recovered, or if the container is broken, Customer shall immediately comply with all applicable laws and regulations, including the isolation and marking of the location of the source.
 - (d) **Fishing Operations.** Customer shall assume the entire responsibility for operations in which Customer or its representatives attempt to fish for equipment but Schlumberger will, without assuming liability and if so requested by Customer, render assistance for the recovery of such equipment.
7. **Warranty for Products and Services.**
 - (a) Schlumberger represents and warrants that all services shall be performed in a good and workmanlike manner in accordance with good oilfield practices and that it shall exercise diligence to insure the correctness and safe transport of all log, test and other data. Schlumberger will give Customer the benefit of its best judgment based on its experience interpreting information and making written or oral recommendations concerning logs or tests or other data, type or amount of material or service required, manner of performance or predicting results. Nevertheless, all such recommendations or predictions are opinions only and in view of the impracticability of obtaining first-hand knowledge of the many variable conditions, the reliance on inferences, measurements and assumptions which are not infallible, and/or the necessity of relying on facts and supporting services furnished by others, **NO WARRANTY IS GIVEN CONCERNING THE ACCURACY OR COMPLETENESS OF LOG, TEST OR OTHER DATA, THE EFFECTIVENESS OF MATERIAL USED, RECOMMENDATIONS GIVEN, OR RESULTS OF THE SERVICES RENDERED. SCHLUMBERGER WILL NOT BE RESPONSIBLE FOR ACCIDENTAL OR INTENTIONAL INTERCEPTION OF OR TAMPERING WITH DATA BY OTHERS, NOR DOES SCHLUMBERGER GUARANTEE THE SAFE STORAGE OR THE LENGTH OF TIME OF STORAGE OF ANY DIGITAL TAPES, OPTICAL LOGS OR PRINTS, OR OTHER SIMILAR PRODUCTS OR MATERIALS.**
 - (b) Schlumberger warrants that products (including but not limited to tools, supplies and materials) furnished shall conform to the quality and specifications represented. Schlumberger warrants all its products to be free of defects in material and workmanship for a period of twelve (12) months from the date of installation or eighteen (18) months from the date of shipment, whichever occurs first. The above warranty does not apply to:
 - (i) products that have been modified and/or subjected to improper handling, storage, installation, operation or maintenance or to any product normally consumed in operation,
 - (ii) any item which is purchased by Schlumberger or furnished by Customer as a component part of a product, or not manufactured by Schlumberger and purchased for Customer except to the extent to which such items are covered by the warranty, if any, of the original manufacturer thereof;
 - (iii) the design on those jobs where Schlumberger prepares shop drawings, tracing drawings or lists from designs furnished by others,
 - (iv) models or samples which are furnished to Customer as illustrations only of the general properties of Schlumberger's products and workmanship;
 - (v) damage to a product caused by abrasive materials, corrosion due to aggressive fluids, lightning, improper voltage supply, mishandling or misapplication.
 - (c) Schlumberger's liability under its warranty is expressly limited to the repair, replacement or the refund of an equitable portion of the purchase price, at its sole option, of products or services which prove to be defective within the warranty period. A Customer claim made pursuant to this warranty shall be made immediately upon discovery and confirmed in writing within thirty (30) days after discovery of the defect. Defective items must be held for inspection and returned to the original F.O.B. point upon request. Schlumberger shall have the right to inspect the products claimed to be defective and shall have the right

to determine the cause of such defect. Returned products shall become the property of Schlumberger. **THE FOREGOING WARRANTIES FOR SERVICES AND PRODUCTS ARE IN LIEU OF ALL OTHER WARRANTIES, WHETHER ORAL, WRITTEN, EXPRESS, IMPLIED OR STATUTORY. IMPLIED WARRANTIES OF FITNESS FOR A PARTICULAR PURPOSE AND MERCHANTABILITY SHALL NOT APPLY. SCHLUMBERGER'S WARRANTY OBLIGATIONS AND CUSTOMER'S REMEDIES THEREUNDER (EXCEPT AS TO TITLE) ARE SOLELY AND EXCLUSIVELY AS STATED HEREIN.**

8. **INDEMNITIES**
 - (a) **Personal**
 1. SCHLUMBERGER SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS CUSTOMER GROUP AND ITS INSURERS AGAINST ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF SCHLUMBERGER GROUP OR ITS SUBCONTRACTORS.
 2. CUSTOMER SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS SCHLUMBERGER GROUP AND ITS INSURERS AGAINST ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF CUSTOMER GROUP OR ITS CONTRACTORS (OTHER THAN SCHLUMBERGER) AND SUBCONTRACTORS.
 - (b) **Property**

CUSTOMER ASSUMES ALL LIABILITY FOR, AND HEREBY AGREES TO PROTECT, DEFEND, INDEMNIFY AND HOLD THE SCHLUMBERGER GROUP AND THEIR INSURERS HARMLESS FROM AND AGAINST ALL DAMAGE, LOSS, LIABILITY, CLAIMS, DEMANDS AND CAUSES OF ACTION OF EVERY KIND AND CHARACTER (INCLUDING ALL COSTS AND EXPENSES THEREOF AND REASONABLE ATTORNEY'S FEES) ARISING IN CONNECTION THEREWITH:

 1. ON ACCOUNT OF LOSS OF AND/OR DAMAGE TO THE CUSTOMER GROUP OR ITS CONTRACTORS' (OTHER THAN SCHLUMBERGER) OR SUBCONTRACTORS' PROPERTY;
 2. ON ACCOUNT OF LOSS OF OR DAMAGE TO SCHLUMBERGER PROPERTY, EQUIPMENT, MATERIALS OR PRODUCTS, INCLUDING BUT NOT LIMITED TO, RECOVERY, REPAIR AND REPLACEMENT EXPENSES, WHEN SUCH LOSS OR DAMAGE OCCURS: (i) IN THE HOLE, (ii) WHILE IN TRANSIT OR BEING MOVED ON ANY FORM OF TRANSPORTATION OWNED OR FURNISHED BY CUSTOMER, (iii) WHILE LOCATED AT THE WELL SITE WHEN SCHLUMBERGER PERSONNEL ARE NOT PRESENT, (iv) AS A RESULT OF IMPROPERLY MAINTAINED, PRIVATE ACCESS ROADS TO THE WELLSITE, OR (v) WHILE BEING USED BY OR WHILE UNDER THE CUSTODY OR CONTROL OF ANY PERSON OTHER THAN A SCHLUMBERGER EMPLOYEE, WHETHER IN AN EMERGENCY OR OTHERWISE. THE PROPERTY, EQUIPMENT, MATERIALS AND PRODUCTS WILL BE VALUED AT THEIR RESPECTIVE LANDED REPLACEMENT COST. WITH RESPECT TO (i) ABOVE, RENTAL CHARGES ON THE EQUIPMENT LOST OR DAMAGED IN THE HOLE SHALL CONTINUE TO BE PAID UP TO AND INCLUDING THE DATE ON WHICH SCHLUMBERGER RECEIVES NOTICE IN WRITING OF THE LOSS OR DAMAGE.
 - (c) **Application of Indemnities.** THE ASSUMPTION OF LIABILITY AND INDEMNITIES IN (a) AND (b) ABOVE SHALL APPLY TO ANY LOSS, DAMAGE, EXPENSE, INJURY, ILLNESS OR DEATH WITHOUT REGARD TO THE CAUSE(S) THEREOF INCLUDING, WITHOUT LIMITATION, UNSEAWORTHINESS, STRICT LIABILITY, ULTRAHAZARDOUS ACTIVITY, BREACH OF EXPRESS OR IMPLIED WARRANTY, IMPERFECTION OF MATERIAL, DEFECT OR FAILURE OF EQUIPMENT, DEFECT OR "RUIN" OR OTHER CONDITION OF PREMISES, INCLUDING ANY CONDITIONS THAT PRE-EXIST THE EXECUTION OF THIS AGREEMENT, OR THE SOLE OR CONCURRENT, ACTIVE OR PASSIVE, NEGLIGENCE OR OTHER FAULT OF THE INDEMNITEE OR ITS CONTRACTORS OR SUBCONTRACTORS OR ITS OR THEIR EMPLOYEES, AGENTS OR INVITEES.
 - (d) **Special Indemnity.** NOTWITHSTANDING ANYTHING TO THE CONTRARY HEREIN, CUSTOMER AGREES TO PROTECT, DEFEND, INDEMNIFY, AND HOLD SCHLUMBERGER GROUP AND THEIR INSURERS HARMLESS FROM AND AGAINST ALL LOSS, LIABILITY, CLAIMS, DEMANDS AND CAUSES OF ACTION (INCLUDING ALL COSTS, EXPENSES AND ATTORNEY'S FEES) OF EVERY KIND AND CHARACTER, WITHOUT REGARD TO THE CAUSE OR CAUSES THEREOF, THE UNSEAWORTHINESS OF ANY VESSEL, STRICT LIABILITY OR THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE OF ANY PARTY (EXCLUDING THE GROSS NEGLIGENCE OF SCHLUMBERGER GROUP), ARISING IN CONNECTION HERewith IN FAVOR OF CUSTOMER GROUP OR ITS CONTRACTORS OR SUBCONTRACTORS, SCHLUMBERGER GROUP AND ITS SUBCONTRACTORS OR ANY THIRD PARTY FOR: (i) PROPERTY DAMAGE, PERSONAL INJURY OR DEATH OR LOSS THAT RESULTS FROM BLOW-OUT, CRATERING, WILD WELL OR WORK PERFORMED TO CONTROL A WILD WELL; (ii) PROPERTY DAMAGE OR LOSS THAT RESULTS FROM POLLUTION, CONTAMINATION, OR RADIATION DAMAGE, WHETHER CAUSED BY CUSTOMER'S FAILURE TO PROPERLY HANDLE, TRANSPORT OR DISPOSE OF ANY CHEMICALS AS REQUIRED BY PARAGRAPH 6.(b) HEREOF OR OTHERWISE, INCLUDING CONTAINMENT, CLEAN-UP AND REMEDIATION OF THE POLLUTANT AND CONTAMINATION, WHETHER OR NOT REQUIRED BY AN APPLICABLE FEDERAL, STATE OR LOCAL LAW OR REGULATION; (iii) PROPERTY DAMAGE OR LOSS THAT RESULTS FROM RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES, OR WATER OR THE WELL BORE ITSELF, SURFACE DAMAGE ARISING FROM SUBSURFACE OR SUBSEA DAMAGE; (iv) COST TO CONTROL A WILD WELL, UNDERGROUND OR ABOVE THE SURFACE, INCLUDING ANY REDRILLING OR REWORKING AND RELATED CLEAN UP COSTS; (v) DAMAGE TO PROPERTY OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER, AND/OR WELL OWNER, IF DIFFERENT FROM CUSTOMER (THE TERM "WELL OWNER" SHALL INCLUDE WORKING AND ROYALTY INTEREST OWNERS OR THE OWNER OF ANY DRILLING RIG, PLATFORM OR OTHER STRUCTURE AT THE WELL SITE); OR (vi) SUBSURFACE TRESPASS.
 - (e) **Anti-Indemnity and Insurance Savings Clause.** If any defense, indemnity or insurance provision contained in this Contract conflicts with, is prohibited by or violates public policy under any federal, state or other law determined to be applicable to a particular situation arising from or involving any services, equipment and/or products hereunder, it is understood and agreed that the conflicting, prohibited, or violating provision shall be deemed automatically amended in that situation to the extent, but only to the extent, necessary to conform with, not be prohibited by and avoid violating public policy under such applicable law.
9. **Incidental or Consequential Damages.** IT IS EXPRESSLY AGREED THAT THE SCHLUMBERGER GROUP SHALL NOT BE LIABLE TO THE CUSTOMER GROUP FOR ANY PUNITIVE, INCIDENTAL, CONSEQUENTIAL, INDIRECT OR SPECIAL DAMAGES, INCLUDING, BUT NOT LIMITED TO, ANY LOSS OF PROFITS OR BUSINESS INTERRUPTION OR LOSS OF USE, LOSS OF PRODUCTION OR LOSS OF RIG TIME.
10. **Insurance.** Each party, as indemnitor, shall support the indemnity obligations it assumes under Paragraph 8, by obtaining at its own cost, adequate insurance for the benefit of the other party as indemnitee, with contractual indemnity endorsements. To the extent each party assumes liability, such insurance shall waive subrogation against and name the indemnitee and its Group as additional insured(s) and loss payee, and to the same extent such coverage shall be primary to that carried by the indemnified Group. Customer shall not self-insure without the written consent of Schlumberger.
11. **Limitation of Liability.** Schlumberger's liability, however arising from or in connection with this Contract (whether for breach of contract, negligence, misrepresentation, or otherwise), shall not in any circumstances exceed the full value of the consideration then owed to Schlumberger under this Contract.
12. **Miscellaneous.** Schlumberger shall not be liable for any delay or non-performance due to governmental regulation, labor disputes, hostile action, weather, fire, acts of God or any other causes beyond the reasonable control of Schlumberger. This Contract shall be governed by the laws of the state where the services are performed or equipment or products are furnished, except if furnished offshore or on navigable water, Federal Maritime Laws will govern. Should any clause, sentence, or part of these General Terms and Conditions be held invalid, such holding shall not invalidate the remainder, and the Terms and Conditions shall be interpreted as if the invalid clause, sentence, or part has been modified or omitted, if necessary, as required to conform to the jurisdiction purporting to limit such provision.

NO FIELD EMPLOYEE OF SCHLUMBERGER IS AUTHORIZED OR EMPOWERED TO ALTER THESE GENERAL TERMS AND CONDITIONS.



Service Order

2005-Jan-25

Customer OXY USA, INC.		Person Taking Call Ousley, John		Dowell Location Perryton, TX		Order Date 2004-Oct-14		Job Number 2205547013			
Well Name and Number WARD 'H' 2			Legal Location SECTION 31-T27S		Field		County HASKELL		State/Province KANSAS		
Well Master: 0630627367			API / UWI:								
Rig Name MURFIN 20			Well Age New		Sales Engineer Cambern, Charles			Job Type Cem Prod Casing			
Time Well Ready:		Deviation *		BH Size 7.88 in		Well MD 5,600 ft		Well TVD 5,600 ft		BHP psi	
								136 °F		110 °F	
Treat Down Casing		Packer Type		Packer Depth ft		Wellhead Connection 5 1/2" H&SM		HWP on Location		Max Allowed Pressure 3000	
Casing					Services Instructions:						
Depth, ft					CEMENT PROD 5 1/2" CASING :						
Size, in					20 BBLS CW100						
Weight, lb/ft					150 SKS 50/50 POZ/CLASS H + 2%D20 + 3%M117 + 5 PPSD42 + 5						
Grade					PPS D53 + 0.25 %D112 + 0.25 %D65 + 0.25%D46						
Thread					DISPLACE WITH FRESHWATER						
					25 SKS 50/50 Poz H FOR RAT/MOUSE HOLE						
Tubing					Extra Equipment:						
Depth, ft					1 CemCAT						
Size, in					1 Pump						
Weight, lb/ft					1 ABT						
Grade											
Thread											
Perforated Intervals											
Top, ft		Bottom, ft		w/ft		No. of Shots		Total Interval			
								ft			
								Diameter			
								in			
Expected On Location:						Ready To Pump:					

Contact	Voice	Mobile	FAX	Notes
CAL WYLIE		1 620 629 5656		OFFICE 1 620 629 4247
GREGG FILLPOT		1 620 353 8888		

Notes:
 TAKE ONE 5 1/2" BOTTOM & TOP PLUG
 Port Collar will be set at 3126 ft

Directions:
 FROM PERRYTON TEXAS, HWY 83 NORTH FOR 80 MI TO SUBLETTE KS, CONTINUE 14 MI ON HWY 83 NORTH TO HITCH FEEDER RD, 6 MI WEST ON HITCH FEEDER RD, 1 3/8 MI SOUTH, EAST INTO LOCATION

Other Notes:
 FOLLOW ALL CONVOY POLICIES AND QHSE STANDARDS, REMEMBER THAT YOUR FAMILY WAITS FOR YOU COME BACK SAFE!!!

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Comments:

Empty rectangular box for comments.

Fluid Systems:

CW100			
20 BBLS CW100			
Density:	8.33	lb/gal	Thickening Time:
Yield:		ft ³ /sk	
H2O Mix:	0	gal/sk	
H2O:	0	gal	Eq. Sack Weight: 0 lb
			Total Blend: 0 sacks
Dowell Code	Conc/ Amount		Total Quantity
J237A	5 gal		5
D122A	10 gal		10

TAIL			
150 SKS 50/50 POZ/CLASS H + ADDS & 25 SKS RAT/MOUSE			
Density:	13.8	lb/gal	Thickening Time:
Yield:	1.55	ft ³ /sk	
H2O Mix:	7.1	gal/sk	
H2O:	1242.5	gal	Eq. Sack Weight: 86.5 lb
			Total Blend: 175 sacks
Dowell Code	Conc/ Amount		Total Quantity
D065	0.216 lbs/sk		37.8
D112	0.216 lbs/sk		37.8
D053	5 lbs/sk		875
D132	39.5 lbs/sk		6912.5
D042	5 lbs/sk		875
M117	1.777 lbs/sk		310.975
D020	1.73 lbs/sk		302.75
D046	0.216 lbs/sk		37.8
CLASS H	47 lbs/sk		8225

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HALLIBURTON JOB SUMMARY

CONFIDENTIAL

REGION Central Operations		NWA / COUNTRY Mid Contintent/USA		SALES ORDER NUMBER 3355705	TICKET DATE 10/23/04
MBU ID / EMPL # MCLI0101 301261		H.E.S. EMPLOYEE NAME Scott Green		BDA / STATE MC/Ks	COUNTY HASKELL
LOCATION LIBERAL		COMPANY OXY USA		PSL DEPARTMENT Cement	
TICKET AMOUNT \$14,666.08		WELL TYPE 01 Oil		CUSTOMER REP / PHONE WES WILLEMAN 655-1756	
WELL LOCATION Sublette, Ks		DEPARTMENT Cement		SAP BOMB NUMBER 7526	Squeeze Job
LEASE NAME WARD		Well No. H-2	SEC / TWP / RNG 31 - 27S - 33W	HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Green, S 301261	4.0			
Smith, B 106036	4.0			
Berumen, E 267804	4.0			
Archuleta, M 226381	4.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547695	116			
10251401	116			
10244148 / 10286731	58			
10243558 / 10011278	58			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Port Collar Depth **3128'** Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	10/23/2004	10/23/2004	10/23/2004	10/23/2004
Time	0400	0720	0920	1040

Type and Size	Qty	Make
Float Collar		Howco
Float Shoe		Howco
Centralizers		Howco
Top Plug		Howco
HEAD		Howco
Limit clamp		Howco
Weld-A		Howco
Guide Shoe		Howco
BTM PLUG		Howco

New/Used		Weight	Size	Grade	From	To	Max. Allow
Casing	Used	15.5#	5 1/2'		0	3,200	
Liner							
Liner							
Tubing			2 3/8"		0	3,128	
Drill Pipe							
Open Hole							Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials		
Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
10/23	4.0	10/23	1.5	Squeeze Job
Total	4.0	Total	1.5	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet	Cement Left in Pipe Reason	

Cement Data							
Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	100	MIDCON PP		2% CC - 1/4# FLOCELE	17.51	2.83	11.60
2	240	50/50 POZ H		5% CALSEAL - 5% KCL - .5% HALAD-322 - 5# GILSONITE	6.32	1.46	13.80
3							
4							

Summary						
Circulating	12	Displacement	MAXIMUM	Preflush: BBI	6.00	Type: mudflush
Breakdown		Lost Returns	Actual TOC	Load & Bkdn: Gal - BBI		Pad: Bbl - Gal
Lost Returns		Actual TOC	Frac. Gradient	Excess /Return BBI		Calc. Disp Bbl
Cmt Rtrn#Bbl		Frac. Gradient	5 Min.	Calc. TOC:		Actual Disp.
Average		5 Min.	15 Min.	Treatment: Gal - BBI		Rev. Circ: Bbl
Shut In: Instant				Cement Slurry BBI		LS - 50.4 / TS - 62.4
				Total Volume BBI	166.80	

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
 Signature: *Wes Walker*
 SIGNATURE

HALLIBURTON

Work Order Contract

Order Number 3355705

Halliburton Energy Services, Inc.
Houston, Texas 77056

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. H-2	Farm or Lease WARD	County HASKELL	State Ks	Well Permit Number
Customer OXY USA	Well Owner OXY USA	Job Purpose Squeeze Job		

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD HARMLESS Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX. 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED:


CUSTOMER Authorized Signatory

DATE:

10/23/04

TIME:

Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 3355705


CUSTOMER Authorized Signatory

RECEIVED

JAN 31 2005

KCC WICHITA