

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**CONFIDENTIAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 6044  
Name: Stelbar Oil Corporation, Inc.  
Address: 155 North Market, Suite #500  
City/State/Zip: Wichita, KS 67202  
Purchaser: N/A  
Operator Contact Person: Roscoe L. Mendenhall  
Phone: ( 316 ) 264-8378  
Contractor: Name: Murfin Drilling Company  
License: 30606  
Wellsite Geologist: Tim Lauer

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**FEB 08 2005**  
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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>10/20/2004</u>	<u>10/29/2004</u>	<u>12/07/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 187-21046-00-00  
County: Stanton  
SE/4 - SW/4 - SE/4 - Sec. 7 Twp. 30 S. R. 40  East  West  
370 feet from S /  Line of Section  
1660 feet from E /  Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE    SE     NW     SW  
Lease Name: Thompson Well #: 1-7  
Field Name: N/A  
Producing Formation: N/A  
Elevation: Ground: 3320.6' Kelly Bushing: 3329.6'  
Total Depth: 5467' Plug Back Total Depth: 5425'  
Amount of Surface Pipe Set and Cemented at 1660' @ 1670' KB Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *ACT I WITHIN 4-25-07*  
Chloride content 3000 ppm Fluid volume 1000 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall  
Title: Roscoe L. Mendenhall, Petroleum Eng. Date: 02/08/2005  
Subscribed and sworn to before me this 8th day of February,  
20 05.  
Notary Public: Ginger L. Kelley  
Date Commission Expires: July 1, 2008

**GINGER L. KELLEY**  
Notary Public - State of Kansas  
My Appt. Expires 07-01-2008

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received

**RECEIVED**  
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UIC Distribution

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Thompson Well #: 1-7  
 Sec. 7 Twp. 30 S. R. 40  East  West County: Stanton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  (1) Spectral Density Dual Spaced Neutron Log, (2) Borehole Compensated Sonic Log, (3) High Resolution Induction Log, (4) Micro Log, (5) Cement Bond Log.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Sample</th> <th style="text-align: left;">E-Log</th> </tr> </thead> <tbody> <tr> <td>Heebner Shale</td> <td>3627 - 297</td> <td>3631 - 301</td> </tr> <tr> <td>Lansing</td> <td>3728 - 398</td> <td>3733 - 403</td> </tr> <tr> <td>Marmaton</td> <td>4313 - 983</td> <td>4316 - 986</td> </tr> <tr> <td>Cherokee</td> <td>4516 -1186</td> <td>4515 -1185</td> </tr> <tr> <td>Atoka</td> <td>4870 -1540</td> <td>4876 -1546</td> </tr> <tr> <td>Morrow Shale</td> <td>4989 -1659</td> <td>4994 -1664</td> </tr> <tr> <td>Mississippian (Chester)</td> <td>5362 -2032</td> <td>5368 -2038</td> </tr> <tr> <td>Mississippian (St. Gen.)</td> <td>5417 -2087</td> <td>5425 -2095</td> </tr> </tbody> </table>	Name	Sample	E-Log	Heebner Shale	3627 - 297	3631 - 301	Lansing	3728 - 398	3733 - 403	Marmaton	4313 - 983	4316 - 986	Cherokee	4516 -1186	4515 -1185	Atoka	4870 -1540	4876 -1546	Morrow Shale	4989 -1659	4994 -1664	Mississippian (Chester)	5362 -2032	5368 -2038	Mississippian (St. Gen.)	5417 -2087	5425 -2095
Name	Sample	E-Log																										
Heebner Shale	3627 - 297	3631 - 301																										
Lansing	3728 - 398	3733 - 403																										
Marmaton	4313 - 983	4316 - 986																										
Cherokee	4516 -1186	4515 -1185																										
Atoka	4870 -1540	4876 -1546																										
Morrow Shale	4989 -1659	4994 -1664																										
Mississippian (Chester)	5362 -2032	5368 -2038																										
Mississippian (St. Gen.)	5417 -2087	5425 -2095																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1670' KB	415 sx. light cement followed by 150 sx. common cement.		
Production		5 1/2"	15.5# - J-55	5390' KB	200 sx. common cement cont. 10% salt. Preceded cement w/500 gals. mud flush.		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	5310'	Class 'A'	50	2% cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5310'	Squeeze w/50 sx. Class 'A' cement.	5310'

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
None					
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	-0-	-0-	500		

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Disposition of Gas	METHOD OF COMPLETION	Production Interval	
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	5390' - 5425'	FEB 10 2005

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Well File

**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

**Invoice**

SURFACE

<b>Bill to:</b>			8094100	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
STELBAR OIL CORPORATION				410118	10/29/04	9251	10/21/04
155 N MARKET #500			<b>KCC</b>	<b>Service Description</b>			
WICHITA, KS 67202			<b>FEB 08 2005</b>	Cement			
			<b>CONFIDENTIAL</b>	<b>Lease</b>		<b>Well</b>	
				Thomas		1-7	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>		<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	K. Sraha	S. Frederick		New Well		Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D200	COMMON	SK	150	\$11.85	\$1,777.50 (T)
D201	A-CON BLEND (COMMON)	SK	415	\$14.15	\$5,872.25 (T)
C310	CALCIUM CHLORIDE	LBS	1455	\$0.80	\$1,164.00 (T)
C194	CELLFLAKE	LB	133	\$2.00	\$266.00 (T)
F103	CENTRALIZER, 8 5/8"	EA	3	\$90.00	\$270.00 (T)
F123	BASKET, 8 5/8"	EA	2	\$290.00	\$580.00 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.00	\$145.00 (T)
F193	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$260.00	\$260.00 (T)
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E107	CEMENT SERVICE CHARGE	SK	565	\$1.50	\$847.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	72	\$3.50	\$252.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	72	\$2.00	\$144.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1862	\$1.50	\$2,793.00
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,376.00	\$1,376.00

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<b>Sub Total:</b>	\$16,272.25
<b>Discount:</b>	\$4,240.56
<b>Discount Sub Total:</b>	\$12,031.69
<b>Stanton County &amp; State Tax Rate: 6.30%</b>	<b>Taxes:</b> \$494.23
(T) Taxable Item	<b>Total:</b> <span style="border: 1px solid black; padding: 2px;">\$12,525.92</span>

VFB



INVOICE NO.

**FIELD ORDER** 9251

Subject to Correction

Date 10-21-04	Lease THOMAS	Well # 1-7	Legal 7-30-40 W
Customer ID	County STANTON	State KS	Station LIBERAL
Depth		Formation	Shoe Joint 43
Casing 8 5/8	Casing Depth 1675	TD 1700	Job Type 898 Surface (w)
Customer Representative			Treater Shawn FREDERICK

CHARGE

STELBAR

(MURKIN #23)

AFE Number	PO Number
------------	-----------

Materials Received by X Kenneth Seaba

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	150 sc	Common liberal	-			
D201	415 sc	A-CON (Pratt)	-			
C310	1455 lb	CALCIUM CHLORIDE	-			
C194	133 lb	CellFlake	-			
F103	3 ea	CENTRALIZER	-			
F123	2 ea	BASKET	-			
F233	1 ea	FLAPPER TYPE INSERT	-			
F145	1 ea	TOP RUBBER PLUG	-			
F193	1 ea	GUIDE Shoe Reg	-			
R701	1 ea	CMT HEAD RENTAL				
E107	565 sc	CMT SERVICE charge				
E100	72 mi	Units 1 miles lwy				
E101	72 mi	P.V. mileage				
E104	1862 Tm	miles 72 TONS				
R204	1 ea	CMT Amper 4hrs				
DISCOUNTED TOTAL						12,031.69
PLUS TAX						

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# TREATMENT REPORT

Customer ID				Date <b>10-21-04</b>			
Customer <b>STELBAR</b>							
Lease <b>J/Thomas</b>				Lease No.		Well # <b>1-7</b>	
Field Order # <b>9251</b>		Station <b>LIBERAL</b>		Casing <b>8 7/8</b>		Depth <b>1675</b>	
				County <b>STANTON</b>		State <b>KS</b>	
Type Job <b>8 7/8 surface (NW)</b>				Formation		Legal Description <b>7-30-40W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 5/8</b>	Tubing Size	Shots/Ft		<del>Acid</del> <b>415 SX A-CON</b>		RATE	PRESS	ISIP
Depth <b>1675</b>	Depth	From	To	<del>Pre Pad</del> <b>150 SX Common</b>		Max		5 Min.
Volume <b>104</b>	Volume	From	To	Pad		Min		10 Min.
Max Press <b>1500</b>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <b>P.C.</b>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <b>WATER</b>		Gas Volume		Total Load

Customer Representative	Station Manager <b>Jerry BENNETT</b>	Treater <b>Shawn FREDERICH</b>
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Service Units	<b>100</b>	<b>28</b>	<b>38</b>	<b>25</b>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1730					ON LOCATION / CASING ON BOTTOM CIR
1735					PRE-JOB SAFETY MEETING
1740					RIG up P.T.
1800					RIG up P.C.
1805	300		216	5	Pump 415 SX A-CON @ 11.5#
1853	100		44	5	Pump 150 SX Common @ 14.8#
1905					SHUT DOWN Drop Plug
1906	100		104	6	Pump Disp
1918	300			6	CONT TO P.T / 30 BBLs
1930	500			2	SLOW RATE
1935	1100			2	LAND PLUG
1936					Release FLOAT - HELD
2000					JOB Complete

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**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
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**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

*PRODUCTION*

<b>Bill to:</b>  STELBAR OIL CORPORATION 155 N MARKET #500 WICHITA, KS 67202	8094100	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		410158	10/31/04	9041	10/30/04
	<b>Service Description</b>				
	Cement				
			<b>Lease</b>	<b>Well</b>	
			Thomas	1-7	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	R. Mendenhall	C. Messick	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	200	\$14.75	\$2,950.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$8.25	\$206.25 (T)
C221	SALT (Fine)	GAL	1104	\$0.25	\$276.00 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$71.00	\$710.00 (T)
F121	BASKET, 5 1/2"	EA	1	\$205.00	\$205.00 (T)
F131	STOP COLLAR, 5 1/2"	EA	1	\$20.00	\$20.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F274	WEATHERFORD CEMENTING SHOE PACKER TYPE, 5 1/2"	EA	1	\$3,100.00	\$3,100.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	72	\$3.50	\$252.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	72	\$2.00	\$144.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	756	\$1.50	\$1,134.00
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
R211	CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC	EA	1	\$1,943.00	\$1,943.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$12,152.75

**Discount:** \$3,038.19

**Discount Sub Total:** \$9,114.56

**Stanton County & State Tax Rate: 6.30%** **Taxes:** \$382.36

(T) Taxable Item

**Total:** \$9,496.92

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

**KCC WICHITA**

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 10-30-04
Customer ID

**FIELD ORDER** 9041

Subject to Correction

CHARGE	Stelbar	Lease Thomas	Well # 1-7	Legal 7-30-40W
		County Stanton	State KS.	Station Pratt
		Depth T.D. 5467'	Formation	Shoe Joint 44'
		Casing 5 1/2" 15.5#/ft	Casing Depth 5390'	TD 5467
		Customer Representative Rosco Mendenhall	Treater Clarence R. Messick	Job Type Cement-Long String - New Well

AFE Number	PO Number	Materials Received by <i>X Rosco Mendenhall</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	200 st.	AA2 (common)	-			
D-203	25 st.	60/40 Poz (common)	-			
C-221	1,104 lb.	Salt (fine)	-			
C-302	500 gal.	Mud Flush	-			
F-101	10 ea.	Turbolizer, 5 1/2" (LIBELLA)	+			
F-121	1 ea.	Basket, 5 1/2"	+			
F-131	1 ea.	Stop Collar, 5 1/2"	+			
F-171	1 ea.	Latch down plug and Baffle, 5 1/2"	+			
F-274	1 ea.	Weatherford Cementing Shoe Packer type, 5 1/2"	+			
E-100	72 mi.	Heavy Vehicle Mileage	1-way			
E-101	72 mi.	Pickup Mileage	1-way			
E-104	756 tm.	Bultr Delivery				
E-107	225 st.	Cement Service Charge				
R-211	1 ea.	Casing Cement Pumper				
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$9,114.56		
		Plus taxes				

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# TREATMENT REPORT

Customer ID		Date	
Customer <b>Stelbar</b>		10-30-04	
Lease <b>Thomas</b>		Lease No.	Well # <b>1-7</b>
Field Order # <b>9041</b>	Station <b>Pratt</b>	Casing <b>5 1/2" 15.5#/ft.</b>	Depth <b>5390'</b>
Type Job <b>Cement-LongString-New Well</b>		County <b>Stanton</b>	State <b>KS.</b>
		Formation	Legal Description <b>7-30-40W</b>

PIPE DATA		PERFORATING DATA		CEMENT FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2" 15.5#/ft.</b>	Tubing Size	Shots/Ft		<b>200 sacks AA-2 with</b>		RATE	PRESS	ISIP
Depth <b>5390'</b>	Depth	From	To	<b>108 Salt</b>		Max		5 Min.
Volume <b>128.28 bbl.</b>	Volume	From	To	<b>25 sacks 60/40 Poz.</b>		Min		10 Min.
Max Press	Max Press	From	To			Avg		15 Min.
Well Connection <b>Plug Cent.</b>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <b>5346'</b>	Packer Depth	From	To	Flush <b>127 bbl. Fresh H<sub>2</sub>O</b>		Gas Volume		Total Load

Customer Representative <b>Rosco Mendenhall</b>	Station Manager <b>Dave Autry</b>	Treater <b>Clarence R. Messich</b>
--	--------------------------------------	---------------------------------------

Service Units	109	227	335	571				
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Time AM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:40					Trucks on location and hold safety meeting
3:00					Murfin Drilling start to run 122jts. of new 15.5#/ft. 5 1/2" casing. Run weatherford packer shoe 1 basket 1/2 way up on shoe joint. Screw latch down baffle in top of 1 1/2' j. Run <del>at</del> Turbolizers on 1 1/2' joints.
6:30	900				Casing in well. Set packer shoe, Circ. <del>for</del> with rig mud pump. Well would not circulate.
7:10	275			4	Start Preflushes
7:15	100		17	4	Start mix 200sks AA-2
7:30	0		67		Stop mixing, wash pump and lines
7:33	vac			6	Start Displacement
			114	6	Start to lift cement
8:00	400		127		Plug down. P.S.I. up to 1500# and it hold
					Release P.S.I. Insert held
			3	2	Plug rat hole
			4	2	Plug mouse hole
					Wash up pump truck
8:40					Job Complete
					Thanks

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Clarence R. Messich