

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: N.C.R.A.
Operator Contact Person: Glenna Lowe
Phone: (316) 262-3596
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Brad Rine

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/5/04 10/17/04 10/30/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101-21852-0000
County: Lane
E2 E2 W2 _____ Sec. 25 Twp. 16 S. R. 27 East West
2640 feet from (S) / N (circle one) Line of Section
2970 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Lease Name: McBee "B" Well #: 1-25
Field Name: unnamed

Producing Formation: Lansing/KC
Elevation: Ground: 2690' Kelly Bushing: 2699'

Total Depth: 4660' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 309' Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2132' Feet

If Alternate II completion, cement circulated from 2132'
feet depth to surface w/ 350 sx cmt.

Drilling Fluid Management Plan ALT II WAM
(Data must be collected from the Reserve Pit) 4-26-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: KANSAS CORPORATION COMMISSION

Operator Name: _____ JAN 26 2005

Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ WICHITA, KS East West
County: _____ Docket No.: _____

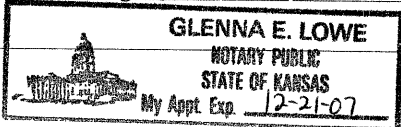
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay Sharp
Title: Engineer Date: 1/26/05

Subscribed and sworn to before me this 26th day of January,
20 05.

Notary Public: Glenna Lowe
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: **Trans Pacific Oil Corporation**

Lease Name: **McBee "B"**

Well #: **1-25**

Sec. **2** Twp. **36** S. R. **27** East West

County: **Lane**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

**Dual Induction
Compensated Density/Neutron
Sonic**

Log Formation (Top), Depth and Datum Sample
Name Top Datum

(SEE ATTACHED SHEET)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	309'	common	175	2% gel, 3% cc
Production	7-7/8"	4-1/2"	10.5#	4640'	EA-2 SMD	225 350	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4066' - 4071' (70' zone)	1000 gal. 15% MCA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4090'	---	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. **10/31/04** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	100	0	0		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify)

Well McBee B 1-25

Log Tops:

Anhydrite	2103' (+596) +1'
B/Anhydrite	2136' (+563) -
Heebner	3942' (-1243) +2'
Lansing	3980' (-1281) +1'
Kansas City	4066' (-1367) +2'
Stark	4231' (-1532) +3'
Pleasanton	4308' (-1609) +4'
Marmaton	4326' (-1627) +6'
Labette	4487' (-1788) +1'
Cherokee	4520' (-1821) +1'
Mississippian	4602' (-1903) +9'
RTD	4660' (-1961)

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KCC

JAN 26 2005

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JAN 26 2005

**CONSERVATION DIVISION
WICHITA, KS**



CHARGE TO: *Trans Pac.*

ADDRESS:

CITY, STATE, ZIP CODE:

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JAN 26 2005
CONSERVATION DIVISION
WICHITA, KS

TICKET
No 7411

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Hays, Ks.</i> 2. <i>Ness City, Ks.</i>	WELL/PROJECT NO. <i>1-25</i>	LEASE <i>McBee "B"</i>	COUNTY/PARISH <i>Lane</i>	STATE <i>Ks</i>	CITY	DATE <i>10-16-04</i>	OWNER <i>Same</i>
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Duke</i>	RIG NAME/NO.	SHIPPED VIA <i>elt</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>DV Longstring</i>	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #103	40	mi	3	00	120.00
579		1			Two Stage	1	ea	4640	00	1600.00
281		1			Mud Flush	500	gal		65	325.00
221		1			KCL	7	gal		1900	76.00
407		1			insert float shoe	1	ea	4 1/2	00	200.00
408		1			DV Tool + Plug set	1	ea	4 1/2	00	2150.00
403		1			cement Baskets	2	ea	4 1/2	00	250.00
402		1			Centralizers	12	ea	4 1/2	00	540.00
		2								
		2								
		2								
		2								

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
DATE SIGNED *10-16-04* TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5261.00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				7467.80
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				subtotal 12748.80
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TAX 499.72
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 13,248.58

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Nick Kerbe* APPROVAL: *Leay edup*

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 7411

CUSTOMER *Trans Pac* WELL *1-25 Mebee "B"* DATE *10-16-04* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY	U/M	QTY	U/M			
325		2				standard cement					225 stks	7.50	1687.50
330		2				SMD Cement					325 stks	10.25	3331.25
284		2				Calseq 1					11 stks	28.00	308.00
283		2				Salt					1100 lbs	.17	187.00
285		2				CFR-2					106 lbs	3.00	318.00
276		2				Flocele					56 lbs	1.00	56.00
581		2				SERVICE CHARGE					CUBIC FEET	1.10	605.00
583		2				MILEAGE CHARGE					TON MILES	.90	995.11

1100
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 WICHITA, KS

CONTINUATION TOTAL **7187.91**

JOB LOG

SWIFT Services, Inc.

DATE 10-16-04 PAGE NO. 1

CUSTOMER Trans pac WELL NO. 1-25 LEASE McBee 'B' JOB TYPE DV long string TICKET NO. 7411

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							on loc w/ F.E.
	2030							Trks on loc setup Trks
	2100							start F.E.
	2315							on bottom circ 1st stage
	2337	4	0				350	start preflushes
	2345	6	32/0				450	start cement 225 sks EA-2
	2354		54					end cement wash pump & line Drop plug
	2358	7	0				300	start displacement water
	0003	6	34/0				500	mud
	0009		40				500/1500	Bump plug
	0010							release pres float held
	0013							Drop opening bomb
	0025	2	4				1100	Open DV circ 20 min
	0040	2	2.5					plug Rathole
	0044	5.5	0				300	start Pre flush
	0048	6.5	20/0				300	start cement 325 sks SMD
	0119		192					end cement Drop closing plug
	0124	6	0				300	start displacement
	0130	6	34				650	Bump plug
							1600	close DV release pres DV closed

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WICHITA, KS

Thank you
Nick & crew

ALLIED CEMENTING CO., INC.

17435 ✓

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Wass city

DATE <u>10-5-04</u>	SEC. <u>16</u>	TWP. <u>27</u>	RANGE <u>25</u>	CALLED OUT <u>4:00pm</u>	ON LOCATION <u>6:30pm</u>	JOB START <u>8:30pm</u>	JOB FINISH <u>9:00pm</u>
M ^c Bee "B" LEASE		WELL # <u>1-25</u>	LOCATION <u>11th & 4 1/2 W 1/2 S W.S.</u>		COUNTY <u>Lane</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Duke Only #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 310

CASING SIZE 8 5/8 DEPTH 309

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 19 BBL.

OWNER _____

CEMENT

AMOUNT ORDERED

17.5 Cem 3% cc 2% Del.

COMMON	<u>175</u>	@	<u>7.85</u>	<u>1373.75</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>11.00</u>	<u>44.00</u>
CHLORIDE	<u>5</u>	@	<u>33.00</u>	<u>165.00</u>
ASC		@		

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JAN 26 2005				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<u>184</u>	@	<u>1.35</u>	<u>248.40</u>
MILEAGE	<u>31.5</u>	@	<u>184</u>	<u>285.20</u>
TOTAL				<u>2116.35</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mark

224 HELPER Jim R.

BULK TRUCK

260 DRIVER Burr

BULK TRUCK

_____ DRIVER _____

REMARKS:

used 24#
Circ 8 5/8 casing w/ rpg pump
mix 17.5% cement deep plug
w/ 19 BBL. Cemental Circ

Thanks

CHARGE TO: Trans Pacific Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>309</u>			
PUMP TRUCK CHARGE				<u>570.00</u>
EXTRA FOOTAGE	<u>9</u>	@	<u>.50</u>	<u>4.50</u>
MILEAGE	<u>31</u>	@	<u>4.00</u>	<u>124.00</u>
TOTAL				<u>698.50</u>

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<u>Top Wood</u>		@	<u>55.00</u>	<u>55.00</u>
TOTAL				<u>55.00</u>

TAX _____

TOTAL CHARGE 2956⁶⁵

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rock Wheeler

PRINTED NAME _____