

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30357
 Name: MKJ Oil Company, LLC
 Address: 805 East Ninth Street
 City/State/Zip: Harper, Kansas 67058
 Purchaser: _____
 Operator Contact Person: Marland Bergman
 Phone: (620) 896-2333
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Bob Stolzle
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-06-04</u>	<u>10-13-04</u>	<u>11/2/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

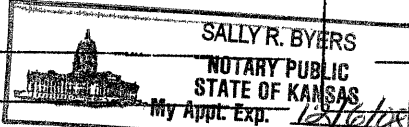
API No. 15 - 095-21915-00-00
 County: Kingman County, Kansas
SW SW NE Sec. 34 Twp. 30 S. R. 7 East West
2310 feet from S (N) (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Bergman Well #: 2A
 Field Name: _____
 Producing Formation: Simpson
 Elevation: Ground: 1598' Kelly Bushing: 1606'
 Total Depth: 4730' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 235 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cement

Drilling Fluid Management Plan ALT I WITH
 (Data must be collected from the Reserve Pit) 4-26-07
 Chloride content 12,000 ppm Fluid volume 1500 bbls
 Dewatering method used Haul Off
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Messenger-Nicholas
 Lease Name: Nicholas SWD #1 License No.: 47066
 Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
 County: Kingman Docket No.: 27434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

Signature: Marland Bergman
 Title: President Date: January 20, 2005
 Subscribed and sworn to before me this 20th day of JANUARY
2005
 Notary Public: Sally R. Byers
 My Commission Expires: 12/6/08



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JAN 26 2005
KCC WICHITA

Operator Name: HEJ Oil Company, LLC Lease Name: Bergman Well #: 2A
 Sec. 36 Twp. 30 S. R. 7 East West County: Kingman County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: DUAL INDUCTION LOG COMPENSATED DENSITY NEUTRON LOG SONIC CEMENT BOND LOG	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr><td>Kansas City</td><td>3801</td><td>(-2195)</td></tr> <tr><td>Swope</td><td>3946</td><td>(-2340)</td></tr> <tr><td>Hertha</td><td>3970</td><td>(-2364)</td></tr> <tr><td>Marmaton</td><td>4063</td><td>(-2457)</td></tr> <tr><td>Pawnee</td><td>4149</td><td>(-2543)</td></tr> <tr><td>Mississippi Osage</td><td>4323</td><td>(-2717)</td></tr> <tr><td>Kinderhook</td><td>4599</td><td>(-2993)</td></tr> <tr><td>Chattanooga</td><td>4691</td><td>(-3085)</td></tr> <tr><td>Simpson</td><td>4728</td><td>(-3122)</td></tr> </tbody> </table>	Name	Top	Datum	Kansas City	3801	(-2195)	Swope	3946	(-2340)	Hertha	3970	(-2364)	Marmaton	4063	(-2457)	Pawnee	4149	(-2543)	Mississippi Osage	4323	(-2717)	Kinderhook	4599	(-2993)	Chattanooga	4691	(-3085)	Simpson	4728	(-3122)
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	235'	60/40 Poz	185	3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	4729'	AA-2	175	10%salt 5#gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD		Size <u>2 1/2"</u>	Set At <u>4619'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>November 2, 2004</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf	Water Bbls. <u>40</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4730' - 4732'