

KCC
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

Operator: License # 30606
 Name: Murfin Drilling Company, Inc.
 Address: 250 N. Water, Suite 300
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: _____
 Operator Contact Person: Tom W. Nichols
 Phone: (316) 267-3241
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30606
 Wellsite Geologist: Terry McLeod
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/23/04</u>	<u>12/02/04</u>	<u>N/A- Plugging</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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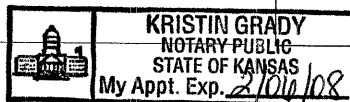
API No. 15 - 109-20736-00-00
 County: Logan
W/2 - SE - SW Sec. 24 Twp. 12 S. R. 33 East West
660 South feet from S / N (circle one) Line of Section
1650 West feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Stoecker Trust Well #: 1-24
 Field Name: Wildcat
 Producing Formation: LKC
 Elevation: Ground: 3059 Kelly Bushing: 3070
 Total Depth: 4705 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 237' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT II P&A WITH*
(Data must be collected from the Reserve Pit) **4-20-07**
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Tom Nichols, Production Manager Date: 2005
 Subscribed and sworn to before me this 13th day of January,
 2005.
 Notary Public: Kristin Grady
 Date Commission Expires: 2/06/08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Murfin Drilling Company, Inc. Lease Name: Stoecker Trust Well #: 1-24
 Sec. 24 Twp. 12 S. R. 33 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated, Dual Induction,	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">RECEIVED JAN 14 2005 KCC WICHITA</p> <p style="text-align: center;">SEE ATTACHED LIST</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		237'	Common	150	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

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JAN 13 2005
CONFIDENTIAL

1-6-05

ALLIANT CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566
Fr

* INVOICE *

COPY

Invoice Number: 095289

Invoice Date: 12/08/04

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

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KCC WICHITA

Cust I.D.: Murfin
P.O. Number: StoeckerTR1-24
P.O. Date: 12/08/04
Due Date: 01/07/05
Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	9.1000	1092.00	T
Pozmix	80.00	SKS	4.1000	328.00	T
Gel	10.00	SKS	11.0000	110.00	T
FloSeal	50.00	LBS	1.4000	70.00	T
Handling	212.00	SKS	1.3500	286.20	T
Mileage min.chq.	1.00	MILE	150.0000	150.00	T
Plug	1.00	JOB	700.0000	700.00	T
Mileage pmp trk	14.00	MILE	4.0000	56.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 279.22
ONLY if paid within 30 days from Invoice Date

Subtotal: 2792.20
Tax: 175.91
Payments: 0.00
Total: 2968.11

279.22
2688.89

Account	Unit	W	No.	Amount	Description
03600	022	W	2112	2968.11 (279.22)	P.T.A.
					plug

ALLIED CEMENTING CO., INC. 19559 ✓

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>12-1-04</u>	SEC <u>24</u>	TWP. <u>12^s</u>	RANGE <u>33^w</u>	CALLED OUT	ON LOCATION <u>5:00 AM</u>	JOB START <u>6:30 AM</u>	JOB FINISH <u>9:30 AM</u>
LEASE <u>Stoecker + Leung</u>	WELL# <u>1-24</u>	LOCATION <u>Oakley 4W-9S-14W-14S</u>	COUNTY <u>Logan</u>	STATE <u>Kans</u>			
OLD OR NEW (Circle one)							

CONTRACTOR Mur Fin Dls Co # 22 OWNER Same

TYPE OF JOB PTA
 HOLE SIZE 7 7/8 T.D. 4705
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 X 11 DEPTH 2525'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

CEMENT AMOUNT ORDERED 200 SKS 60/40 POZ
6% Gel, 114# Flo-Seal

EQUIPMENT

PUMP TRUCK CEMENTER Walt
 # 191 HELPER FUZZY
 BULK TRUCK DRIVER Laurie
 # 397 DRIVER _____
 BULK TRUCK DRIVER _____
 # _____ DRIVER _____

COMMON	<u>120 SKS @ 9.10</u>	<u>1,092.00</u>
POZMIX	<u>80 SKS @ 4.10</u>	<u>328.00</u>
GEL	<u>10 SKS @ 11.00</u>	<u>110.00</u>
CHLORIDE	@	
ASC	@	
<u>Flo-Seal 50#</u>	<u>@ 1.40</u>	<u>70.00</u>

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HANDLING 212 SKS @ 1.35 286.20
 MILEAGE 54 per SK/mile 750.00
 TOTAL 2036.20

REMARKS:

25 SKS @ 2525'
100 SKS @ 1500'
40 SKS @ 225'
10 SKS @ 40'
10 SKS in M.H.
15 SKS in R.H.

Thank You

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE 700.00
 EXTRA FOOTAGE @ _____
 MILEAGE 14 miles @ 4.00 56.00
 MANIFOLD @ _____
 @ _____
 @ _____

TOTAL 756.00

CHARGE TO: Mur Fin Dls Co
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

@ _____
 @ _____
 @ _____
 @ _____
 @ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL 13 2005

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kelly Wilson

PRINTED NAME _____

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FIDF

12-3024

 * INVOICE *

Invoice Number: 095221

Invoice Date: 11/30/04

Sold Murfin Drilling Co.
 To: 250 N. Water, St. #300
 Wichita, KS
 67202

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 JAN 14 2005
 KCC WICHITA
 COPY

Cust I.D.....: Murfin
 P.O. Number...: StoeckerTR1-24
 P.O. Date.....: 11/30/04
 Due Date.: 12/30/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	9.1000	1365.00	T
Gel	3.00	SKS	11.0000	33.00	T
Chloride	5.00	SKS	33.0000	165.00	T
Handling	158.00	SKS	1.3500	213.30	E
Mileage min. chq.	1.00	MILE	150.0000	150.00	E
Surface	1.00	JOB	570.0000	570.00	E
Mileage pmp trk	14.00	MILE	4.0000	56.00	E
Surface Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$260.73
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2607.30
 Tax.....: 101.93
 Payments: 0.00
 Total....: 2709.23
 260.73

Account	Unit Rtg	W L	No.	Amount	Description
03600	022	40	2112	2709.23 (260.73)	Cement S. Csg

Surmee Pine
 JAN 13 2005
 UNFIDENTIFIED

ALLIED CEMENTING CO., INC. 18502

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>11-23-04</u>	SEC <u>24</u>	TWP. <u>12S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>9:00 AM</u>	JOB START <u>11:15 AM</u>	JOB FINISH <u>11:45 PM</u>
STOECKER TRUST LEASE		WELL # <u>1-24</u>		LOCATION <u>OAKLEY HW-95-3/4W-N-1N</u>		COUNTY <u>LOGAN</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MURFIN DRILL RIG # 22

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 237'

CASING SIZE 8 5/8" DEPTH 237'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 14 BBL.

OWNER SAME

CEMENT

AMOUNT ORDERED 150 SKS COM 3% CL 2866L

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

191 HELPER FUZZY

BULK TRUCK

377 DRIVER MIKE

BULK TRUCK

_____ DRIVER _____

COMMON	<u>150 SKS</u>	@	<u>9 1/2</u>	<u>1365 7/8</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>11 3/4</u>	<u>33 3/4</u>
CHLORIDE	<u>5 SKS</u>	@	<u>33 3/4</u>	<u>165 3/4</u>
ASC		@		

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HANDLING	<u>158 SKS</u>	@	<u>1 3/8</u>	<u>213 3/8</u>
MILEAGE	<u>654 PER SK/MILE</u>			<u>150 3/4</u>
<small>MINIMUM CHARGE</small>				TOTAL <u>1926 3/8</u>

REMARKS:

CEMENT SEA CIRC

CIRCULATE 2 BBL TO PET

THANK YOU

CHARGE TO: MURFIN DRILL, CO.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>237'</u>		
PUMP TRUCK CHARGE			<u>570 3/4</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>14 MI</u>	@	<u>4 3/4</u> <u>56 3/4</u>
MANIFOLD		@	
		@	
		@	
			TOTAL <u>626 3/8</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 SURFACE Plug</u>	@	<u>55 3/8</u>
	@	
	@	
	@	
	@	
		TOTAL <u>55 3/8</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kelly Wilson

TAX _____

TOTAL CHARGE JAN 14 2005

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME