

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

KCC

Operator: License # 31021
Name: Castelli Exploration, Inc. **JAN 25 2005**
Address: 6908 N.W. 112th St. **CONFIDENTIAL**
City/State/Zip: Oklahoma City, OK 73162
Purchaser: NCRA
Operator Contact Person: Thomas P. Castelli
Phone: (405) 722-5511
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: _____
Designate Type of Completion:
____ New Well Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW _____ Temp. Abd.
____ Gas _____ ENHR _____ SIGW
____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Castelli Exploration, Inc.

Well Name: CK #29-F
Original Comp. Date: 11/22/04 Original Total Depth: 5250'
____ Deepening Re-perf. _____ Conv. to Enhr./SWD
____ Plug Back _____ Plug Back Total Depth
____ Commingled _____ Docket No. _____
____ Dual Completion _____ Docket No. _____
____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>11/30/04</u>	<u>11/30/04</u>	<u>12/13/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21414-00-01
County: Comanche
SE NW _____ Sec. 29 Twp. 31 S. R. 16 East West
1865' feet from S / (N circle one) Line of Section
1995' feet from E / (W circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CK Well #: 29-F
Field Name: Wildcat

Producing Formation: _____
Elevation: Ground: 1953' Kelly Bushing: 1966'
Total Depth: 5250' Plug Back Total Depth: 5097'
Amount of Surface Pipe Set and Cemented at 600 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) **ALT I WITHIN 4-26-07**
Chloride content 18000 ppm Fluid volume 2615 bbls
Dewatering method used Hauled off as needed

Location of fluid disposal if hauled offsite: _____
Operator Name: See Attached
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Christopher J. Greenlee
Title: Expl Geol. Date: 01-25-05
Subscribed and sworn to before me this 25th day of January, 2005

NOTARY SEAL
TISHA L. BRAUN
Notary Public, Canadian County
Notary Public in and for
the State of Oklahoma
Date Commission Expires 6/23/08
Commission # 04005632 Expires 6/23/08

KCC Office Use ONLY
____ Letter of Confidentiality Received
____ If Denied, Yes Date: _____ **RECEIVED**
____ Wireline Log Received
____ Geologist Report Received **JAN 28 2005**
____ UIC Distribution **KCC WICHITA**

Operator Name: Castelli Exploration, Inc. Lease Name: CK Well #: 29-F
 Sec. 29 Twp. 31 S. R. 16 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name KCC Top Datum Lansing JAN 25 2005 4310 -2344 Drum CONFIDENTIAL 4494 -2528 Swope 4588 -2622 Pawnee 4832 -2866 Ft. Scott 4868 -2902 Miss 4940 -2974 Viola 5188 -3222
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		24"		60'			
Surface	17 1/2"	13 3/8"	54.5#/600'	600'	A-Serve/60/40 Poz	215/ 100	3%cc 1/4#cellflake
Production		4 1/2"	10.5#/5127'	5141'	A-Lite/ AA-2 10% salt	50/135	5# Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	5993-97'	Acidize w/500 gal 10% MCA	
4 spf	4976-82', 4967-72'	Acidize w/500 gal 15% MCA	

TUBING RECORD	Size <u>2 3/8"</u> Set At <u>5076'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>01/01/05</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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RECEIVED

JAN 28 2005

KCC WICHITA



INVOICE NO.
Date 11-30-04
Customer ID

Subject to Correction

FIELD ORDER

9018 ✓

CHARGE

Castelli Exploration

Lease C.K.
Well # 29-F
Legal 29-31s-16w
County Comanche
State KS
Station Pratt KS
Depth
Formation TP=5127' 10.5 ppg
Shoe Joint 41.45
Casing 4 1/2
Casing Depth 3127
TD 3250
Job Type Longstring o/w/o
Customer Representative Rick Popp
Treater D. Scott

AFE Number

PO Number

Materials Received by

X *Rick Popp*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	135 skt	AA-2 Common	✓			
D206	50 skt	A-Serv lite Common	✓			
C195	102 Lbs	FLA-322	✓			
C244	49 Lbs	Friction Reducer	✓			
C221	702 Lbs	Salt Fine	✓			
C312	96 Lbs	Gas Blok	✓			
C321	850 Lbs	Gilsonite	✓			
F100	5 ea	Centralizers 4 1/2 in	✓			
F142	1 ea	Top Swiper Plug "	✓			
F190	1 ea	Guide Shoe "	✓			
F230	1 ea	ISFV w/Fill "	✓			
C141	5 gal	CC-1	✓			
C221	400 Lbs	Salt	✓			
C304	250 gali	Super Flush II	✓			
F120	1 ea	Cmt Basket 4 1/2 in	✓			
E100	1 ea	Trk mi lway 40mi				
E107	185 skt	Cmt Serv Chg				
E104	340 tm	Bulk Delv Chg				
R211	1 ea	Pump Charge				
E101	1 ea	Pickup mi lway 40mi				
R701	1 ea	Cmt Head Rental				
R702	1 ea	Csg Swivel Rental				
Discounted Price =				7197.68		

RECEIVED

JAN 28 2005

KCC WICHITA

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL



TREATMENT REPORT

Customer ID		Date	
Customer Castelli Explor		11-30-04	
Lease C.I.C.	Lease No.	Well # 29-F	
Field Order # 9018	Station Pratt KS	Casing 4 1/2	Depth 5127
Type Job Longstring OWWD		Country Comanche	State KS
Formation JAN 28 2005		Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2	Tubing Size	Shots/Ft 1.44	15.0	Acid 135ski AA-2 1090 Sol	5 #61	PRESS 2000	ISIP
Depth 5086	Depth PBTD	From	To	Pre Pad 18 FLA-322, 25 FR	Max 175 G.B.		5 Min.
Volume 80.8	Volume	From 2.1	To 12.0	Pad 50ski A-Lite	Min		10 Min.
Max Press 2000	Max Press	From	To	Frac # 5 #61, 4 FR	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush Salt Superflush	Gas Volume		Total Load

Customer Representative Rick Popp	Station Manager Dave Autry	Treater D. Scott
Service Units 118	226	281
572		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1700					On Loc w/ Trki Safety mtg
					615 Bottom ISFV Top S.J.
					Cent 1-2-3, 30' up #4, 15' up #5, Basket #1
					Csg on Bottom Drop Ball Circ w/ Rig
2244	200		20	5	St Salt flush
2248	200		5	5	H2O spacer
2249	200		6	5	St Super Flush
2251	200		3	5	H2O spacer
2253	225		9.3	5.2	mix 25ski lite @ 12.0 ppg
2254	200		34.6	5.2	mix Tail Cmt @ 15.0 ppg 135 ski
2300	0		10	5	Close In & wash Pump & line
2303	100			6	Release Plug & St Disp w/ 290 KCL
2312	300		60	6	60 Bbls Disp out lift Cmt
2317	1250		80.8	0	Plug Down & psi Test Csg
					Release psi float held
					Good Circ Thru Job
					Rotated Csg
					Plug R.H. & M.H. w/ 25ski lite

RECEIVED

Job Complete JAN 28 2005
Thank you KOC Wichita