

RECEIVED  
**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING APPLICATION**  
*Please TYPE Form and File ONE Copy*

Form CP-1  
 September 2003  
**This Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**JUL 23 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

API # 15 - 119-21166-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date Completed 1/5/2006.

Well Operator: Duncan Oil Properties, Inc. KCC License #: 33430  
(Owner / Company Name) (Operator's)

Address: 100 Park Avenue, Suite 1200 City: Oklahoma City

State: OK Zip Code: 73102 Contact Phone: ( 405 ) 272 - 1846

Lease: LOLA Well #: 1-34 Sec. 34S Twp. 34 S. R. 28  East  West

SE - NE - NW - NW Spot Location / QQQQ County: Meade County

500 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

1020 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: 20" Set at: 40' Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8 Set at: 1271 Cemented with: 450 Sacks

Production Casing Size: 4 1/2 Set at: 3390 Cemented with: 275 Sacks

List (ALL) Perforations and Bridgeplug Sets: PERFS: 3138-3139; 4 1/2" CIBP set @ 3130'  
PERFS: 3111-3112 and 3090-3094

Elevation: 2442 ( G.L. /  K.B.) T.D.: 3400 KB PBTD: 3130 KB Anhydrite Depth: 1322' per Open Hole Log  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed):  
 1. CIBP @ 3040' 2 sx cement  
 2. 200' cement plug 1172'-1372'  
 3. 30' cement plug 34'-4'

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? All logs have been previously submitted to KCC on completion of the well.

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.**

List Name of Company Representative authorized to be in charge of plugging operations: Don Horton of Sargent and Horton Plugging, Inc.  
 Phone: ( 580 ) 854 - 6515

Address: Route 1, Box 49BA, Tyrone, OK 73951-9731 City / State: OK

Plugging Contractor: Sargent and Horton Plugging, Inc. KCC License #: 31151  
(Company Name) (Contractor's)

Address: Route 1, Box 49BA, Tyrone, OK 73951-9731 Phone: ( 580 ) 854 - 6515

Proposed Date and Hour of Plugging (if known?): Third week of August, 2007

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent  
 Date: July 19, 2007 Authorized Operator / Agent: *Shalla Rollin, Production Tech.*  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

DUNCAN OIL PROPERTIES, INC.  
100 PARK AVE. BLDG., SU 1200  
OKLAHOMA CITY, OK 73102

July 23, 2007

Re: LOLA #1-34  
API 15-119-21166-00-00  
34-34S-28W, 500 FNL 1020 FWL  
MEADE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well. **This notice is void after 180 days from its date. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888