Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

195-00940-00-01 Lease Operator: KNIGHTON OIL COMPANY, INC. API Number: __**15 -** drilled in 1954- Lease Name:___ Address: 221 S. Broadway, Suite 710 Wichita, Kansas 67202 Phone: (316) 264 - 7918 Operator License #: 5010 Well Number: Type of Well: ENHR Spot Location (QQQQ): C - SW - NW _ Docket #: E-13935 1650 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR) North / V South Section Line Feet from The plugging proposal was approved on: 7/6/07 330 Feet from East / West Section Line by: Marvin Mills Twp. 14 (KCC District Agent's Name) .S. R. 21 _ East ✓ West County: Trego Is ACO-1 filed? Yes ✓ No If not, is well log attached? ✓ Yes No Producing Formation(s): List All (If needed attach another sheet) Date Well Completed: Conglomerate T.D. 3850' ___ Depth to Top: 3783 Bottom: 3809 7/6/07 Plugging Commenced: Marmaton Depth to Top: 3726 Bottom: 3746 3850 7/6/07 Plugging Completed: 3850 Lansing Depth to Top: 3466 Bottom: _3476 RECEIVED ANSAS CORPORATION COMMISSION Show depth and thickness of all water, oil and gas formations Oil, Gas or Water Records Casing Record (Surface Conductor & Production) Formation Content From To Size Put In Pulled Out surface 221' 10 3/4" 221' None WICHITA, KS 7 " surface 3840' 3840' None Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Tubing at 3573' spot 40 sacks with 350# hulls, pull up to 3223 pump 80bbls of mud, pull up to 1925 mix 185 sacks with 250# hulls, circulate to surface, pull tubing to top, add 20sacks. Total of 245 sacks of 60/40 and 600# hulls. Name of Plugging Contractor: Express Well Service _____ License #: 6426 Address: P.O. Box 19 Victoria, KS 67671 Name of Party Responsible for Plugging Fees: Knighton Oil Company, Inc. State of Kansas Sedgwick Earl M. Knighton, Jr (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God. DAVID D. MONTAGUE Notary Public - State of Kansas 221 S. Broadway, Suite 710 Wichita KS 67202 My Appt. Expires 10 - 4 SUBSCRIBED and SWORN To before me this 13th day of July My Commission Expires: Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202





24 S. Lincoln Street P.O. Box 31

Russell, KS 67665-2906

Voice: Fax:

(785) 483-3887 (785) 483-5566

Bill To:

Knighton Oil Co., Inc. 710 Petroleum Bldg. 221 S. Broadway Wichita, KS 67202

INVOICE

Invoice Number: 109105

Invoice Date: Jul 10, 2007

1

Page:

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Paymen	t Terms		
Knig	Hozinger #2	Net 30 Days			
Sales Rep ID	Camp Location	Service Date	Due Date		
	Russell	Jul 10, 2007	8/9/07		

Quantity	Item	Description	Unit Price	Amount
147.00 M	//AT	Common	11.10	1,631.70
98.00 M	//AT	Pozmix	6.20	607.60
17.00 M	IAT	Gel	16.65	283.05
6.00 M	MAT	Hulls	25.50	153.00
268.00 S	SER	Handling	1.90	509.20
55.00 S	SER	Mileage 268 sx @.09 per sk per mi	24.12	1,326.60
1.00 S	ER	Plug	720.00	720.00
55.00 S	SER	Mileage Pump Truck	6.00	330.00
			KANSAS CORPORI	EIVED ATION COMMISSION 3 2007 ATION DIVISION CHITA, KS
ALL PRICES ARE	ENET, PAYABLE	Subtotal		5,561.15

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 556.11

ONLY IF PAID ON OR BEFORE

Aug 9, 2007

Subtotal	5,561.15
Sales Tax	322.55
Total Invoice Amount	5,883.70
Payment/Credit Applied	
TOTAL	5,883.70

ALLIED CEMENTING CO., INC. 21194

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665		SER	VICE POINT:	
DATE 76-07 SEC. TWP. RANGE	CALLED OUT ON	LOCATION 7. CO Am	JOB START	JOB FINISH
LEASE HoZingen WELL# 2 LOCATION Ellis QLD OR NEW (Circle one)	s 955 4wss		COUNTY	STATE
CONTRACTOR Express TYPE OF JOB Pluc	OWNER		KANSA	RECEIVED S CORPORATION COMM
HOLE SIZE T.D.	CEMENT			JUL 1 3 2007
CASING SIZE DEPTH	_ AMOUNT ORDERI			
TUBING SIZE DEPTH DRILL PIPE DEPTH	- 245 ph 6	940 10	C	ONSERVATION DIVISION WICHITA, KS
TOOL DEPTH	600 # Hell	J		
PRES. MAX MINIMUM	COMMON	147	@ 7145	112170
MEAS. LINE SHOE JOINT	POZMIX	98	@ 125	1631 <u>(a</u>
CEMENT LEFT IN CSG.	GEL	17	@ 11.65	243.45
PERFS. DISPLACEMENT	CHLORIDE		@	
	_ ASC		@	
EQUIPMENT	Hulle	ها	_@25 55 _@	153=
PUMPTRUCK CEMENTER BUILD			@	
# 398 HELPER CONCRY			_ @	-
BULKTRUCK # 362 DRIVER Chris B			_ @	
BULK TRUCK			- @ @	
# DRIVER			. · · · · · · · · · · · · · · · · · · ·	
DRIVER	HANDLING_26	}	@ 199	509 20
Ya Yan a Lan anan	MILEAGE	14/5K/	WJE	13266
REMARKS:		1 /	TOTAL	451145
Tub. C 3573 Spot 40ch		SERVIC		
1 pull to 3223 pring 80 bbs				
1 poll to 3223 pring 80 bbs	DEPTH OF JOB			
of mul pull to 1975 mix 185 ch 1250 A HUS, Cinc, TO SUNFACE	- PUMP TRUCK CHA	RGE		7200
(popl teling) top at up gople	- EATKA FUUTAGE		@	
7 0 000	MILEAGE	_55_	@ 63	_330@
	MANIFOLD		@	,
<i>.)</i> .			@	
CHARGE TO: Knighten Oil	The second secon	,	@	
TREET			TOTAL	1050=
ITYSTATEZIP		g. El Oami		
	1100	& FLOAT	EQUIPMENT	Ĺ
			<u>.</u>	
		(@	
o Allied Cementing Co., Inc.		(@	
ou are hereby requested to rent cementing equipment		(@	
nd furnish cementer and helper to assist owner or		(<u>@</u>	4.4
ontractor to do work as is listed. The above work was				
one to satisfaction and supervision of owner agent or			TOTAL _	
ontractor. I have read & understand the "TERMS AND ONDITIONS" listed on the reverse side.	TAX			
isted on the reverse side.				
_	TOTAL CHARGE			
1	DISCOUNT		IF PAID :	IN 30 DAVO
GNATURE KAMALLAME			II IAID]	M SO DAIS
GNATURE Janel Clive				
1000		PRINTED	NAME	
		TUINTED	INAIVIE	

CA	CI	N	C	D	r	^	^	Đ	n	
LA	31	N		ĸ		ι.	IJ	ж	.,	

Size ,	Weight	No. Joints	Ki LW New	nd or SS or SH	Casing Spot	Total Feet Run In	Total Feet Pulled	Total Feet Left In	No. Sacks Cement	Size Hole Casing Set In
0-3/4"	32 . 5 24 20	23	New SH.	SS SS	229	229	8	221	150	13-3/4"
"OD.	20	101 101	NEW	SS_	3840	3850	15	383 5	175	9#
							•):		
			***************************************						, ,	
									2,5	
_										

Was temperature survey made? No	Was pipe tallied over all or less threads Less threads
--	--

GUN PERFORATIONS

					1 -1/1 0 1/// 1 101/3			
Date	De _l From	pth To	 	loles	Present Status Open or Squeezed	Sacks Cement	Max. Press.	Remarks
	710111	10	No.	Size	open or squeezed	Cemen	riess.	
0-27-54	3783	3786	18	1/2"	Open			
	3 7 91	379 7	36	1/2"	Open			
	3803	3 809	36	1/2"	Open			

JUL 13 2007
CONSERVATION DIVISION
WICHITA, KS

RECEIVED
RECATION COMMISSION

JUL 13 2007

		FORMATI	ON RECORD		·
Nature of Strata	Color	Тор	Bottom	Straight Hole tests	Remarks
Surface clay & sand		n	10		
Sant & shale		10	120		
Sand, shale & shells		120	229		
Shale & shells		229	3 40		
Shale & sand		34 0	430		1,
Shale & sand		430	520	0 K	
Shale & shells		520	785		
Sand, shale & red bed		7 85	1040	0 K	
Shale & shells		1040	1370		
Anhydrite		1370	1415		
Red shale & shells		1415	1485	0 K	
Shale & shells		1485	1950		
Shale & Limels		1950	2050	0 K	
Shale & Lime		2050	2380		
Lime		2380	2470	0 K	
Shale & lime		2470	2865		° -
Lime		2865	2975	O K	JUL 1 3 2007 CONSERVATION DIVISION WICHTA, KS
Lime & shale		2975	3300		1 3 2007 ATION DIVISIO CHITA, KS
Limb & shale		3300	33 45		07 VISION
FORM P-798					

RECEIVED KANSAS CORPORATION COMMISSION

FORMATION RECORD

8		FURMAI	ION RECORD		
Nature of Strata	Color	Тор	Bottom	Straight Hole tests	Remarks
Lime & shale		3345	3365		
Lime		3365	3389		Foronto
Lime		3389	3718		Lansing.
Lime		3718	3778		Marmaton
Conglomenate		3 7 78	3823		Conglomerate
Eroded Arbuskle		3823	3840		rotal depth.
			70 TO 10 TO		
			1		
					*
					CONS
•					RECORPOR
					ANSAS CORPORATION COMM JUL 13 2007 CONSERVATION DIVISION WICHITA, KS
					RECEIVED RANSAS CORPORATION COMMISSION JUL 13 2007 CONSERVATION DIVISION WICHITA, KS
					NOISS
FORM P.798					

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