

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Ritchie Exploration, Inc.
Address: P. O. Box 783188
Phone: (316) 691-9500 Operator License #: 4767
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 06/26/2007 (Date)
by: Lindley Reimer (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
Mississippian Depth to Top: 4415' Bottom: 4416.5' T.D. 4470'
Ft. Scott Depth to Top: 4293.5' Bottom: 4296' T.D. 4470'
Ft. Scott Depth to Top: 4311' Bottom: 4314' T.D. 4470'

API Number: 15-083-21336-00-01
Lease Name: McCreight
Well Number: #1
Spot Location (QQQQ): _____ - NE - SE - SW
990 Feet from North / South Section Line
2310 Feet from East / West Section Line
Sec. 1 Twp. 21 S. R. 24 East West
County: Hodgeman *original*
Date Well Completed: 07/02/1990 *7/29/91*
Plugging Commenced: 06/26/2007 *per RBPNs PRT KCC 7-16-07*
Plugging Completed: 06/26/2007

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Mississippian	Oil & Water	4415'	4416.5'	8.625"	219'	-0-
Ft. Scott	Oil & Water	4293.5'	4296'	4.50"	4470'	-0-
Ft. Scott	Oil & Water	4311'	4314'			

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

(Note: 2 3/8" tubing stuck in hole from approximately 3550' to 4383' due to probable deep casing leak.) Ran 2 3/8" tubing to 3515'.

Pumped 15 sx Gel + 25 sx 60/40 Pozmix + 6% gel down tubing. Pulled tubing up to 1524'. Pumped 120 sx 60/40 Pozmix + 6% gel down tubing cement circulated to surface up annulus. Pulled tubing out of hole. Pumped 25 sx. 60/40 Pozmix cement + 6% gel down 4 1/2" casing.

Pressured 8 5/8 casing to 500#, held. Plugging complete at 7:00 PM on 06/11/2007, witnessed and approved by Lindley Reimer w/ the KCC.

Name of Plugging Contractor: Alled Cementing *H-D Oil Field Service Inc* License #: 32970
Address: P. O. Box 31 Russell, KS 67665

Name of Party Responsible for Plugging Fees: Ritchie Exploration, Inc.

State of Kansas County, Hodgeman, ss.

John Niernberger - employee of Ritchie Exploration, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]

(Address) P. O. Box 783188 Wichita, KS 67278-3188



and SWORN TO before me this 11th day of July, 20 07

Joyce Cochran My Commission Expires: 4-10-11
Notary Public

RECEIVED
KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUL 12 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

30195

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE <u>6-25-07</u>	SEC. <u>1</u>	TWP. <u>25</u>	RANGE <u>29w</u>	CAULLED OUT <u>1 1/2 in</u>	ON LOCATION <u>3 pm</u>	JOB SHEET <u>CM</u>	JOB NUMBER <u>CM</u>
WELL # <u>1</u>		LOCATION <u>Misscity 135 1/2 W MS</u>			COUNTY <u>Hedgesman</u>	STATE <u>KS</u>	
CONTRACTOR <u>D+H well in</u> OWNER _____ TYPE OF JOB <u>old hole Plug</u> HOLE SIZE _____ T.D. _____ CASING SIZE <u>4 1/2</u> DEPTH <u>4470 ft</u> TUBING SIZE <u>2"</u> DEPTH <u>3515 ft</u> DRILL PIPE _____ DEPTH _____ TOOL _____ DEPTH _____ PRES. MAX _____ MINIMUM _____ MEAS. LINE _____ SHOE JOINT _____ CEMENT LEFT IN CSG. _____ PERFS. _____ DISPLACEMENT _____							

McCreight
OLD OR NEW (Circle one)

6-25-07

1

Misscity 135 1/2 W MS

Hedgesman KS

D+H well in

old hole Plug

4 1/2 4470 ft

2" 3515 ft

Mike M.

Dwayne W.

Steve T.

CEMENT

AMOUNT ORDERED 200 60 lbsal
15 on side

COMMON	<u>120</u>	@	<u>11.10</u>	<u>1332.00</u>
POZMIX	<u>80</u>	@	<u>6.20</u>	<u>496.00</u>
GEL	<u>27</u>	@	<u>16.65</u>	<u>449.55</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>227</u>	@	<u>1.90</u>	<u>431.30</u>
MILEAGE	<u>14.9.227</u>			<u>286.02</u>
TOTAL				<u>2994.87</u>

REMARKS:

Presser up Back side 500*
mix 15 lb gel 25 lb cement at 3515 ft
Circulate cement to surface from
1524 ft with 16 lb at the top
off with 15 lb

SERVICE

DEPTH OF JOB	<u>3515 ft</u>		
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>14</u>	@	<u>6.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1039.00</u>

CHARGE TO: Ritchie

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL <u>0</u>		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rennie Pitt

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 12 2007

CONSERVATION DIVISION
WICHITA, KS

(Signature)