

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Bear Petroleum, Inc.
Address: P.O. Box 438, Haysville, KS 67060
Phone: (316) 524-1225 Operator License #: 4419
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 6-18-07 (Date)
by: Herb Heines (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Marmaton Depth to Top: 3887 Bottom: 3897 T.D. 3959

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-051-24247 - 0000
Lease Name: Schmedler
Well Number: 2
Spot Location (QQQQ): N/2 - SW - NE -
3630 Feet from North / South Section Line
1980 Feet from East / West Section Line
Sec. 5 Twp. 12 S. R. 20 East West
County: Ellis
Date Well Completed: 6-15-85
Plugging Commenced: 6-26-07
Plugging Completed: 6-26-07

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	Surface	Surface	256	8 5/8"	256	0
	Production	Surface	3959	4 1/2"	3959	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Run tubing to 1240', circulate casing full with 70 sax cement, and pull tubing. Tie onto 4 1/2 and squeeze with 15 sax cement. Braden head with 10 sax cement. Job complete.

Total cement - 95 sax 60/40 poz 10% gel.

Name of Plugging Contractor: DS + W Well Servicing Inc License #: 3004 6901
Copeland Acid & Cement
Address: P.O. Box 438, Haysville, KS 67060

KCC PRT
7/16/07
per
CP213

Name of Party Responsible for Plugging Fees: Bear Petroleum, Inc.
State of Kansas County, Sedgwick, ss.
R. A. Schremmer, Bear Petroleum, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]
(Address) P.O. Box 438, Haysville, KS 67060

SHANNON HOWLAND
Notary Public - State of Kansas
My Appt. Expires 3/10/08

SUBSCRIBED and SWORN TO before me this 11th day of July, 20 07
Shannon Howland My Commission Expires: 3/10/08
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 12 2007
CONSERVATION DIVISION
WICHITA, KS

[Handwritten initials]



X

FIELD ORDER N° C 32486

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 6-26 2007

IS AUTHORIZED BY: Bear Petroleum
(NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Schmeidler Well No. 2 Customer Order No. _____

Sec. Twp. Range _____ County Rooks State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
MILEN	85	MILEAGE Pickup	1.00	85.00
MILEN	85	MILEAGE Pump Truck	3.00	255.00
M100	1	Pump Charge 6-25		500.00
M100	1	Pump Charge 6-26		500.00
M100	95	60/40 P02 2% Gel	8.05	764.75
M100	7	8% ADDITIONAL Gel	12.50	87.50
M100	95	Bulk Charge	MIN	150.00
M101		Bulk Truck Miles 4.18 TX 85m = 355.3 TM	1.10	390.83
		Process License Fee on _____ Gallons		
TOTAL BILLING				2733.08

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative A. G. CURTIS

Station GB

Dick
Well Owner, Operator or Agent

Remarks _____

RECEIVED
KANSAS CORPORATION COMMISSION

NET 30 DAYS

JUL 12 2007

CONSERVATION DIVISION
WICHITA, KS



TREATMENT REPORT

Acid Stage No.

Date 6-26-07 District GB F.O. No. C32486
 Company BEAR PETROLEUM
 Well Name & No. Schmeider 2
 Location Field
 County ROOKS State KS

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Bkdown Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Flush Bbl./Gal.
 Treated from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 from ft. to ft. No. ft.

Casing: Size 4 1/2 Type & Wt. Set at ft.
 Formation: Perf. to
 Formation: Perf. to
 Formation: Perf. to
 Liner: Size Type & Wt. Top at ft. Bottom at ft.
 Cemented: Yes/No. Perforated from ft. to ft.
 Tubing: Size & Wt. Swung at ft.
 Perforated from ft. to ft.
 Open Hole Size T.D. ft. P.B. to ft.

Actual Volume of Oil/Water to Load Hole: Bbl./Gal.
 Pump Trucks No. Used: Std. 320 Sp. Twin.
 Auxiliary Equipment
 Packer: Set at ft.
 Auxiliary Tools
 Plugging or Sealing Materials: Type (Gals.) (lb.)

Company Representative Dick Treater A.G. CURTIS

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
:				Run Tubing to 1240'
:				CIRCULATE CASING FULL
:				w/ 70 SKS
:				Pull Tubing
:				TIE ONTO 4 1/2 "
:				SQUEEZE w/ 15 SKS
:				BRADEN HEAD w/ 10 SKS
:				TOTAL Used
:				95 SKS
:				JOB Complete
:				Thank You
:				A.G. CURTIS

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JUL 12 2007