

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Bear Petroleum, Inc.
Address: P.O. Box 438, Haysville, KS 67060
Phone: (316) 524-1225 Operator License #: 4419
Type of Well: Oil Docket #:
The plugging proposal was approved on: 7-5-07
by: Herb Heines (KCC District Agent's Name)
Is ACO-1 filed? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Marmaton Depth to Top: 3866 Bottom: 3876 T.D. 3970

API Number: 15-195-21934-00-00
Lease Name: Shubert A
Well Number: A#2
Spot Location (QQQQ): SE - SW - SE -
330 Feet from North / South Section Line
1650 Feet from East / West Section Line
Sec. 22 Twp. 11 S. R. 22 East West
County: Trego
Date Well Completed: 10-9-87
Plugging Commenced: 7-5-07
Plugging Completed: 7-5-07

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. Contains data for Surface and Production formations.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole.

Run tubing to 2100' and pump 150 sax cement and 400 sax hulls. Circulate to surface. Pull tubing and squeeze 4 1/2 with 25 sax.

Squeeze braden head with 10 sax. Job complete.

Total cement - 185 sax 60/40 poz 10% gel.

Name of Plugging Contractor: TR Service & Rental, Inc
Address: P.O. Box 438, Haysville, KS 67060
License #: 3004 33346

Name of Party Responsible for Plugging Fees: Bear Petroleum, Inc.
State of Kansas County, Sedgwick, ss.

R. A. Schremmer, Bear Petroleum, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Handwritten Signature]
(Address) P.O. Box 438, Haysville, KS 67060

SUBSCRIBED and SWORN TO before me this 11th day of July, 20 07

SHANNON HOWLAND
Notary Public - State of Kansas
My Appt. Expires 3/10/08

Shannon Howland
Notary Public
My Commission Expires: 3/10/08

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 12 2007

CONSERVATION DIVISION
WICHITA, KS



X

FIELD ORDER N° C 32496

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 7-05 2007

IS AUTHORIZED BY: Bear Petroleum
(NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Shubert Well No. A-2 Customer Order No. _____

Sec. Twp. Range _____ County Trego State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
4101	90	Mileage Pickup	1.20	90.00
4101	90	Mileage Pump Truck	3.00	270.00
4100	1	Pump Charge		500.00
4150	400	Hulls	.35	140.00
4100	185	60/40 Pop 2% Gel	8.00	1489.20
4050	14	8% Additional Gel	12.50	175.00
4100	199	Bulk Charge	1.25	248.75
4101		Bulk Truck Miles 8.51 TX 90m = 765.90	1.10	842.49
		Process License Fee on _____ Gallons		
		TOTAL BILLING		3755.49

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Acob, Curtis
Station OB

Dick
Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS

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KANSAS CORPORATION COMMISSION

JUL 12 2007

CONSERVATION DIVISION



TREATMENT REPORT

Acid Stage No.

Date 7-08-07 District 6B F. O. No. C32496
 Company BERR PETROLEUM
 Well Name & No. Shubert A-2
 Location _____ Field _____
 County Trego State KS
 Casing: Size 4 1/2 Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____ ft.
 Formation: _____ Perf. _____ to _____ ft.
 Formation: _____ Perf. _____ to _____ ft.
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. 2 3/8 Swung at _____ ft. to _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T. D. _____ ft. P. B. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Bkdown _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 Flush _____ Bbl. /Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: _____ Bbl. /Gal. _____
 Pump Trucks. No. Used: Std. 320 Sp. _____ Twin _____
 Auxiliary Equipment _____
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____ Gals. _____ lb.

Company Representative Dick Treater A.G. CURTIS

TIME a.m /p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
:				Tubing @ 2100'
:				MIX 150 SKS 60/40 10% gel w/ 400 # Halls
:				CIRCULATE TO SURFACE
:				Pull Tubing
:				MIX 25 SKS + Squeeze
:				CASING 300# SHUT IN
:				Tie onto Braided head
:				MIX 10 SKS Squeeze
:				300# SHUT IN
:				Job Complete
:				Thank You
:				A.G. CURTIS

TOTAL Used
 185 SKS
 60/40 10% gel
 400# Halls

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 WICHITA, KS