

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Oil Producers of Kansas

Address: 1710 Waterfront Parkway, Wichita, KS 67201

Phone: (316) 681-0231 Operator License #: 8061

Type of Well: Gas Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: _____ (Date)
by: Steve Durrant (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - n/a 145-20080-00-00

Lease Name: Wilson

Well Number: 1

Spot Location (QQQQ): _____ - C - SE - SE
688 Feet from North / South Section Line **KCC PKT**

697 Feet from East / West Section Line

Sec. 15 Twp. 23 S. R. 17 East West

County: Pawnee

Date Well Completed: n/a

Plugging Commenced: 6-29-07

Plugging Completed: 7-3-07

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8	318	
				5 1/2	4200	2050

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Sand at 4160', bailed 5 sacks cement, pulled slips, had 18" stretch, ripped casing at 2260', worked pipe, ripped casing at 2050', came free, pulled up to 1100', pumped 15 gel, 50 sacks cement, pulled to 345', pumped 50 sacks, pulled to 40', pumped 20 sacks to surface emptied pit, cleaned up location, topped off with 20 sacks cement.

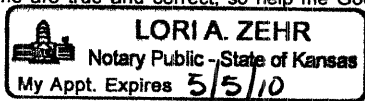
Name of Plugging Contractor: Quality Well Service, Inc. License #: 31925

Address: 190 US Highway 56, Ellinwood, KS 67526

Name of Party Responsible for Plugging Fees: Oil Producers of Kansas

State of Kansas County, Sedgwick, ss.

Brian McCoy (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) [Signature]

(Address) 1770 Waterfront Parkway, Wichita, KS 67206

SUBSCRIBED and SWORN TO before me this 10 day of July, 2007

Louie A. Zehr My Commission Expires: May 5, 2010

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 11 2007

CONSERVATION DIVISION
WICHITA, KS

Quality Well Service, Inc.

190 US Highway 56
Ellinwood, KS 67526

Invoice

Date	Invoice #
7/5/2007	882

Bill To
Oil Producers Inc. of Kansas 1710 Waterfront Parkway Wichita, KS 67201

P.O. No.	Terms	Lease Name
	net	Wilson 1

Description	Qty	Rate	Amount
Rig Time	27.5	175.00	4,812.50T
Floor Rental		125.00	125.00T
Sand		35.00	35.00T
Cement	5	9.00	45.00T
Shots	2	160.00	320.00T
Torch		50.00	50.00T
Water Truck	6.5	75.00	487.50T
Backhoe	5	75.00	375.00T
Phone Calls		15.00	15.00T
Clerical		20.00	20.00T
Wiping Rubber		20.00	20.00T
Fresh Water		20.00	20.00T
<p>6-29-07 Drove to location, backed rig in, drove home.</p> <p>7-2-07 Drove to location, raised pole, changed over for rods, pulled rods, changed over for tubing, pulled tubing, sanded off bottom, loaded hole with water, dug cellar and pit, unpacked casing head, checked hole, sand was at 4160', bailed 5 sacks cement with bailer, drove home.</p> <p>7-3-07 Drove to location, moved rods & tubing, set floor, pulled slips, cut surface off 4' below ground, had 18" stretch, ripped casing at 2260', worked pipe, ripped casing at 2050', came free, pulled up to 1100', pumped 15 gel, 50 sacks cement, pulled to 345', pumped 50 sacks, pulled to 40', pumped 20 sacks to surface, tore down rig & floor, emptied pit, cleaned up location, topped off with 20 sacks cement.</p>			

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 11 2007
CONSERVATION DIVISION
WICHITA, KS

Subtotal	\$6,325.00
Sales Tax (6.3%)	\$398.48
Total	\$6,723.48