

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Charles Griffin
Address: P.O. Box 670 Byers, CO 80103
Phone: (720) 490-5648 Operator License #: 33936
Type of Well: D & A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 3/28/07 (Date)
by: Bruce/ Hays Office (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 023-20804-0000
Lease Name: Sarah
Well Number: 1
Spot Location (QQQQ): SE - SW - SE -
360 Feet from North / South Section Line
1555 Feet from East / West Section Line
Sec. 2 Twp. 2 S. R. 42 East West
County: Cheyenne
Date Well Completed: _____
Plugging Commenced: 3/29/07
Plugging Completed: 3/29/07

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Niobrara 1677'-1715'	Water	297'	Surface	7"	297'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

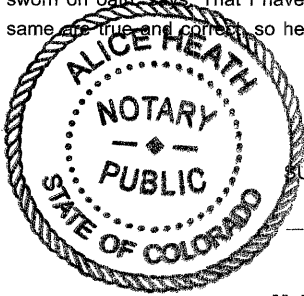
1466'-1678' 35 Sacks
150'-350' 40 sacks
Surface-40' 10 sacks

KCC 7/17/07 apt per operator Chuck Griffin

Name of Plugging Contractor: Longhorn Cementing Advanced drilling Technology license #: _____
Address: P. O. Box 203 Yuma, CO 80759
Name of Party Responsible for Plugging Fees: Griffin Management, LLC
State of Arapahoe County, Colorado, ss.

RECEIVED
KANSAS CORPORATION COMMISSION
33532
JUL 09 2007
CONSERVATION DIVISION
WICHITA, KS

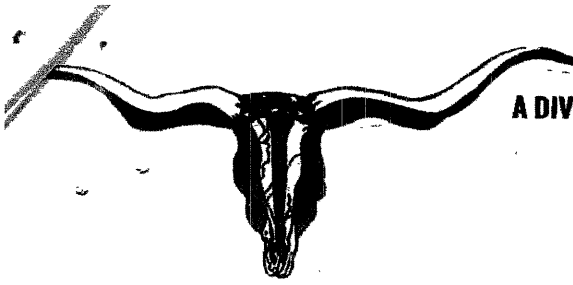
Charles N. Griffin (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) _____
(Address) P.O. Box 670 Byers, CO 80103
SUBSCRIBED and SWORN TO before me this 5th day of July, 20 07
Alice Heath My Commission Expires: 7/25/10
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PT



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

FIELD SERVICE TICKET
AND INVOICE

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
Phone: 970-848-0799 Fax: 970-848-0798

DATE 3-29-07 TICKET NO. 0837

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER <u>Griffin Management</u>		LEASE <u>SARAH 1</u>						WELL NO.
ADDRESS		COUNTY						STATE
CITY	STATE	SERVICE CREW <u>MIKE</u>						
AUTHORIZED BY		EQUIPMENT <u>UNIT #111</u>						
TYPE JOB: <u>Plug</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED				DATE AM TIME
		SACKS BRAND TYPE % GEL ADMIXES		ARRIVED AT JOB				AM PM
DEPTH HOLE: <u>6' 1/2</u>	DEPTH FT.	<u>85 A 1-1</u>		START OPERATION				AM PM
ZE & WT. CASTING <small>NEW D USED D</small>	DEPTH FT.			FINISH OPERATION				AM PM
ZE & WT. D PIPE OR TUBING	DEPTH FT.			RELEASED				AM PM
TYPE PLUGS	TYPE	WEIGHT OF SLURRY: <u>19.8</u> LBS. / GAL.	LBS. / GAL.	MILES FROM STATION TO WELL				
		VOLUME OF SLURRY <u>1.32 cu ft / 15K</u>						
		<u>SE</u> SACKS CEMENT TREATED WITH <u>NOG</u> OF <u>0.1A</u>						
MAX DEPTH	FT.	MAX PRESSURE	PSI.					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent of an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
301-2	<u>Deplehorne Cement - Mileage</u> <u>As per contract</u>				<u>4200</u>
	<u>Plug</u>				
305-12	<u>7" Centralizers</u>	<u>1</u>			<u>36</u>
					<u>4236</u>
	<u>0' - 40' 105K @ .3 BBS</u>				
	<u>150' - 350' 405K @ .4 BBS</u>				
	<u>1466' - 1678' 355K @ .8 BBS</u>				

D DATA:		
GALLONS	%	ADDITIVES

SUB TOTAL		
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL RECEIVED		
KANSAS CORPORATION COMMISSION		

VICE REPRESENTATIVE: [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____

JUL 09 2007
CONSERVATION DIVISION
WICHITA, KS