

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Beren Corp.  
Address: PO Box 723 Hays, KS 67601  
Phone: (785) 628-6101 Operator License #: 5364  
Type of Well: Oil Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 7-10-07 (Date)  
by: Richard Lacey (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
L-KC Depth to Top: 4016 Bottom: 4106 T.D. 4385  
CHEROKEE Depth to Top: 4375 Bottom: 79 T.D. 4385  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-145-20561-00-00  
Lease Name: Boyd  
Well Number: 1  
Spot Location (QQQQ): S/2 - SW - SW -  
660 Feet from  North /  South Section Line  
4620 Feet from  East /  West Section Line  
Sec. 6 Twp. 23 S. R. 18  East  West  
County: Pawnee  
Date Well Completed: 12-12-78  
Plugging Commenced: 7-9-07  
Plugging Completed: 7-10-07

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
L-KC	OIL	0	417	8-5/8	12-12-78	---
CHEROKEE	OIL	0	4384	4-1/2	12-12-78	---

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 18 2007  
CONSERVATION DIVISION  
WICHITA, KS

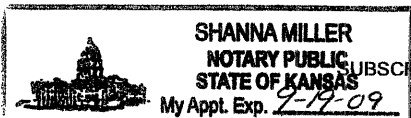
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

RIG UP, SINGLE RODS OUT, RELEASE LOCKSET & LAY DOWN 140 JTS 2-3/8 TBG. RIG UP TO 4-1/2" CSG SLIPS, EVEVATORS SLIPPING ON COLLAR. PULL CSG SLIPS WORK 0-40,000. 7" STRETCH. RIG UP PERF TECH SET CIBP @ 4300' DUMP 1 SK OF CMT ON TOP, SET CIBP @3950' DUMP 1 SK CMT ON TOP PULL INTO CSG & SHOT AT 1227' WORK CSG, WOULDN'T PULL FREE BROKE CIRC & MIX 15 SKS GEL W/ 50 SKS OF 60/40 6% GOOD RETURNS (DISPLACE TO 1227') WORK SCG WOULDN'T COME LOOSE. SHOT @ 453' BELOW SURFACE PIPE @ 417' MIX 50 SKS CMT (DISPLACE TO 453) PULL CSG & MIX 20 SKS @ 40' PULL OUT OF HOLE & FILL WITH CMT

Name of Plugging Contractor: H-D Oilfield Services License #: 32970  
Address: PO Box 87 Bazine, KS 67516  
Name of Party Responsible for Plugging Fees: Beren Corp, (Mark Leiker)  
State of KS County, Ellis, ss.

\_\_\_\_\_  
(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Mark Leiker  
(Address) PO Box 723 Hays, KS 67601



SUBSCRIBED and SWORN TO before me this 13 day of July, 20 07  
Shanna Miller My Commission Expires: 9-19-09  
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*Handwritten initials/signature*