### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **NOTICE OF INTENT TO DRILL**

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Sput Dens	Must be approved by KCC five (	5) days prior to commencing well
Address: 70 Sex 296   Name: Well Refined Drilling   New Locate well on the Section Pale on reverse side)	month day year	C-S/2 SE NW Sec. 24 Twp. 27 S. R. 13 West
Name Centers Well Life County (Wilson Locate well on the Section Plat on reverse side)  ChiryStarty/Dip Fredorius, KS 68736  ChiryStarty/Dip Fredorius, ChiryStarty/Dip	OPERATOR: License# 33539	icot from . It i a billio of Goolists
AGE TEASON.  CONTACTOR: Licensee 30072  Name: Well Prilled For:  Well Drilled For:  Well Drilled For:  Well Drilled For:  Well Drilled For:  Well Storage   Pool Ext.   JAir Rotary   Target Formation(s) Mississippon   Target Fo	Name: Cherokee Wells, LLC	Teet from E / ✓ W Line of Section
College Pages   Contract   Contract   Contract   College   College	Address: P.O. Box 296	is SECTION _Y Regular Irregular?
Country Wilson ContractOR: Licensex 33072 Name: Well Refined Driving  Well Drilled For: Wolf Class: Oil   Anne   A	City/State/Zip: Fredonia, KS 66736	
Lease Name   Haun   Well & All College   Survey   Surve	Contact Person. Tracy Miller	County: Wilson
CONTRACTOR: Licenses 33072  Name, Well Refined Drilling  Well Drillod For.  Well Drillod For.  Well Class:    Type Equipment:   Yes   Yes	Phone: 620-378-3650	Lease Name. Haun Well #: A-1
State   Provided   State   S		Field Name: Cherokee Basin Coal Gas Area
Well Orlide For   Well Class:   Type Equipment:   Moul Rotary   Mould Class:   Type Equipment:   Mould Rotary   Mould Class:   Type Equipment:   Type Type Equipment:   Type Type Type Type Type Type Type Type	CONTRACTOR: License# 33072	
Nearest Lease or unit boundary 1969   Nearest Lease	Name: Well Refined Drilling	
Council Surface Elevation: Unknown   Stronge   Pool Ext.   Air Rotary   Public water well within one-quester mile:   Ves   No   Public water well within one-mile:   Ves   No   Public water supply well within one mile:   Ves   No   Public water supply well within the mile:   Ves   No   Public water supply well within one supply well withi		Nearest Lease or unit boundary: 1980'
Water well within one-quarter mile:	Well Drilled For: Well Class: Type Equipment:	
Vas   Storage   Pool Ext.   Air Rotary   Gable   Pool Ext.   Wildcat   Cable   Popth to bottom of tresh water.   100   Popth to bottom of tresh water.   100   Popth to bottom of usable water.   100	Oil Enh Rec / Infield Mud Rotary	
QWWO   Disposel   Wildcat   Cable   Scismic. # of Holes   Other	Gas Storage Pool Ext. ✓ Air Rotary	
Seismic   å of Holes   Other	OWWO Disposal Wildcat Cable	
Other		
If OWWO: old well information as follows:  Operator:  Well Name:  Original Completion Date:  Original Total Depth:  Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  Well Farm Pond  Original Total Depth:  Water Source for Drilling Operations:  Well Well Farm Pond  Other  DWR Permit #:  (Note: Apply for Permit with DWRI   DWR Permit #:  Will Cores be taken?  If Yes, proposed zone:  ANASA SCORPORATION COMMISSION  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If Yes, proposed zone:  1. Nolly the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig:  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  If the ATERNATE IC COMPLETION, production pipe shall be cemented for public length and placement is necessary prior to plugging;  It has a proportion to district office will be notified before well is either plugged or production casing is cemented in;  It an ALTERNATE IC COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 13" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  If hereby certify that the statements made herein are true and to the best of my knowledge ynt Selici.  Prile Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud		The state of the s
Operator: Well Name: Original Completion Date: Original Completion Dat	01101	Surface Pipe by Alternate:
Well Name: Original Completion Date: Origina	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Original Completion Date: Original Total Depth: Water Source for Drilling Operations:  Directional, Deviated or Horizontal wellbore? Yes \( \text{No} \) No  If Yes, true vertical depth: Bottom Hole Location:  KCC DKT #: Farm Pond Other  DWR Permit #: (Note: Apply for Permit with DWR   )  Will Cores be taken? RECEIVE(Yes   \text{No.})  Will Cores be taken?  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum mount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. It the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be emented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "5" - Eastern Kansass surface casing order #133,881-c, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Administrative Assistant  **Remember to:  File Completion Form ACC-1 within 120 days of spud date.  Title: Administrative Assistant  **Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACC-1 within 120 days of spud date;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent	Operator:	
Original Completion Date:	Well Name:	* * · · · · · · · · · · · · · · · · · ·
Water Source for Drilling Operations:  Water Source for Drilling Operation Source	Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
DWR Permit #:     DWR Permit #:		· · · · · · · · · · · · · · · · · · ·
Note: Apply for Permit with DWR		Well Farm Pond Other
Will Cores be taken? If Yes, proposed zone:  **ANSAS CORPORATION COMMISSION**  AFFIDAVIT  AUG 2 3 2007  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office will give their plugged or production casing scemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "9" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and helicf.  For KCC Use ONLY  API # 15 - 205 - 2728 - 0000  Approved by: Left 2 23 - 98  (This authorization expires: 2 - 23 - 98  (This authorization expires: 4 - 23 - 98  (This authorization void if drilling not started within 6 months of approval date.)  Spud date:  Agent:  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	If Yes, true vertical depth:	DWR Permit #:
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "b" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and Pellet.  Port KCC Use ONLY API # 15 - 205 - 27385-0000 Conductor pipe required feet Minimum surface pipe required feet Minimum surface pipe required feet Minimum surface pipe required feet This authorization expires: 2-33-08 This authorization expires: 2-33-08 This authorization expires: 2-33-08 This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Agent: Signature of Operator or Agent:  Spud date: Agent: Signature of Operator or Agent: Signatu	Bottom Hole Location:	(Note: Apply for Permit with DWR)
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1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and Pellet.  Date: 8/21/07 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 205 - 27285 - 0000  Approved by: Latt 8 - 23-07  This authorization expires: 2-33-08  (This authorization expires: 2-33-08  (This authorization void if drilling not started within 6 months of approval date.)  Spud date:	It is agreed that the following minimum requirements will be met:	CONSERVATION DIVISION
For KCC Use ONLY  API # 15 - 205 - 27285-0000  Conductor pipe required	<ol> <li>A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either pluging 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order.</li> </ol>	th drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. It is trict office on plug length and placement is necessary prior to plugging; tiged or production casing is cemented in; the deform below any usable water to surface within 120 days of spud date. If 133,891-C, which applies to the KCC District 3 area, alternate II cementing
For KCC Use ONLY  API # 15 - 205 - 27285-0000  Conductor pipe required feet  Minimum surface pipe required feet per Alt. / 2  Approved by: Lat & -23-07  This authorization expires: 2-33-08  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	$\sim$	
For KCC Use ONLY  API # 15 - 205 - 27285 - 0000  Conductor pipe required	Date: Signature of Operator of Agent:	1110
API # 15 - 205 - 27285 - 0000  Conductor pipe required		
Conductor pipe required		· · · · · · · · · · · · · · · · · · ·
Conductor pipe required	API# 15 - 205 - 27285-0000	X.
Minimum surface pipe required 40 feet per Alt. 2  Approved by: 48-23-07  This authorization expires: 2-23-08  (This authorization void if drilling not started within 6 months of approval date.)  Spud date:	A long	- File acreage attribution plat according to field proration orders;
Approved by: Let 3-23-07  This authorization expires: 2-23-08  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:	210	
Approved by:		
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Spud date:Agent:Signature of Operator or Agent:		
Oped date	(This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below.
Date:		check the box below and return to the address below.  Well Not Drilled - Permit Expired
		check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

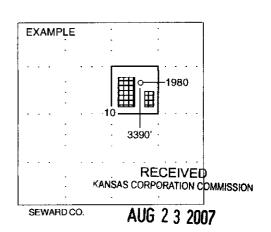
API No. 15 - 205-27285-0000	Location of Well: County: Wilson
Operator: Cherokee Wells, LLC	2310' feet from VN/ S Line of Section
Lease: Haun	1980' feet from ☐ E / ✓ W Line of Section
Well Number: A-1	Sec24Twp27 S. R13
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well:  QTR / QTR / QTR of acreage: C-S/2 - SE - NW	Is Section: Fegular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

			310'F	/V <del></del>		 
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NOTE: In all cases locate the spot of the proposed drilling locaton.

CONSERVATION DIVISION WICHITA, KS

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Cherokee Wells, LI	_C		License Number: 33539		
Operator Address: P.O. Box 296, Fredonia, KS 66736					
Contact Person: Tracy Miller		Phone Number: ( 620 ) 378 - 3650			
Lease Name & Well No.: Haun A-1			Pit Location (QQQQ):		
Type of Pit:	Pit is:	<u>.</u>	C _ S/2 _ SE _ NW		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 24 Twp. 27 R. 13		
Settling Pit	If Existing, date of	onstructed:	2310 Feet from 🗸 North / South Line of Section		
Workover Pit Haul-Off Pit	Dit consoit:		Feet from ☐ East / ✓ West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity: 800	(bbls)	Wilson County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?  Yes ✓	No	How is the pit lined if a plastic liner is not used?		
✓ Yes  No			Natural Clay & Earth		
Pit dimensions (all but working pits):	Length (fe				
Distance to nearest water well within one-mile	e of pit		west fresh water est. 100+ feet.		
l ,		ì	Source of information: measured well owner electric log KDWR		
		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: Fresh Water			
		Number of working pits to be utilized: One			
Barrels of fluid produced daily:		Abandonment	procedure: Remove Fluids, Allow to Dry and Level Surface		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date. RECEIVED  **ANSAS CORPORATION COMMISS**			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
8/21/07 Date		M	AUG 2 3 2007  Conservation Division WICHITA, KS		
KCC OFFICE USE ONLY					
Date Received: 8/23/07 Permit Nun			iit Date: 8/23/07 Lease Inspection: Yes 🗗 No		