For KCC Use:

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Month Manuary Manuar	Expected Soud Date 08-20-07	Spot	√ East
OFERNATIOR: Licensed W Line of Section Sec		· · · · · · · · · · · · · · · · · · ·	
Name David L. Weetlier apportuli Parknership Actives: LTPG Georgia RD Chip(State/Tp, 69748 Ch	OPERATOR: License# 7160 V	2240	
Motion Location wall on the Section Plat on reverse side)	Name: David L. Wrestler a general Partnership	- Bel nom L /	✓ W Line of Section
Country. Allon Country. Allon	1776 Geogria RD	Is SECTIONRegularIrregular?	
CONTRACTOR: Locened 33977	Cary/state/210:		reverse side)
CONTRACTOR: Locened 33977	Contact Person: Dave Wrestler	County: Allen	
Section Contract	Phone: 620-423-8795	Lease Name: Loren Korte	Weil #: 10
Name: Well Digited For Well Class: Type Equipment. Well Digited For Indiad Multi Rolary Make with Storage Pool Ext. Air Potary Widecat Cable Seleman; of Hiddes Other Well Cate Seleman; of Hiddes Other	33977	Field Name: Humbold: AChanute	
Nearest Disease for Nearest Disease Indiad Mud Rolary Mud	Name: E.K. Energy LLC.	Target Formation(s): Cattleman	Yes [✓]No
Ground Surface Elevation: No. Ground Surface Elevation:	Wall Dellar For Wall Class. Time Freehoment	Nearest Lease or unit boundary: 330	
Make well within one quarter mile. Make Make well within one mile. Make Make well within one mile. Make Mak		Ground Surface Elevation: 11/4	feet MSL
Cobin Seismine		Water well within one-quarter mile:	Yes / No
Selamic; d of Holes Other			Yes ✓ No
Common C		•	RECEIVED
If OWWO' old well information as follows: Operator: Operator: Well Name: Original Completion Date: Directional, Deviated or Horizontal wellbore? If Yes No If Yes, true worksal depth: Bottom Hole Location: KCC DKT 6: Will Cores be taken? If Yes appropriate district office prior to sputching of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The mainsum amount of surface pipe as specified below shall be set by circulating completion. If the well is dry hole, an agreement between the operator and the district office on plung langth and placement is encessary prior to plungding; 5. The appropriate If COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of the sput date. Or pursuant to Appendix "9": Eastern Kansas surface casing or reproduced in applies to the KCC District of the completed within 30 days of the sput date or the well shall be plungded. If all cases surface prior to any cementing in the completed within 30 days of the sput date or the well shall be plungded. If the plungding is desired office or prior to any cementing. For KCC Use O'Bit.Y API # 15 - O'D - 2 9 3 9 0 0 0 0 10 0 0 0 0 0 0 0 0 0 0 0 0 0			KANSAS CORPORATION COMMISSION
Operator: Well Name: Original Completion Date: Original Completion Dat	- Const		•
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Water Source for Dritting Operations: Water Source for Dritting Op	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25 V	AHG 2 3 20 07
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Witchtfa, KS- Directional, Deviated or Horizontal wellbore?	Operator:		700 1 0 200
Directional, Deviated or Horizontal wellbore?	Well Name:		CONSERVATION DIVISION
West Farm Pond Other Dotter D	Original Completion Date:Original Total Depth:	Formation at Total Depth: Canteman	WICHITA, KS
DWR Permit 8: DWR Permit 8: Will Cores be taken?			
Note: Apply for Permit with DWR Yes No	Directional, Deviated or Horizontal wellbore? [Yes ✓ No	Well Farm Pond Other	
Will Cores be taken?	•		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 MASS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of welt; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surfacessary prior to plugging; through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE in COMPLETION, production pipe shall be commented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - ODI - 29 0 3 0 - OOOO I feet per AN. Approved by: Left B 23 07 This authorization engines: 2 23 08 This authorization engines: 2 23 08 This authorization engines: 2 23 08 This permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signakure of Operator or Agent: Date: Spud date: Agent: Separation of the propriate district of Agent: Signakure of Operator or Agent: Date: Spud date: Agent: Separation of the propriate district of the agent and the district of the propriate district of the agen		(Note: Apply for Permit with DWF	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 MASSAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surfaceNethern by Schon through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE is COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "9" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate it cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8-10-07 Signature of Operator or Agent: Title: Carcusact Ti	KCC DKT #:	Will Cores be taken?	Yes ✓ No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 MSAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office perior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface(stant-winted by SSA) through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. WICHITA, KS		If Yes, proposed zone:	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 MASAS CORPORATION COMMISSION it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of welt; 2. A copy of the appropriate district office intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surfachistent horizon, with through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pake: 8-10 - 07 Signature of Operator or Agent: Title: Conductor pipe required North feet provided in Formation pital according to field provation orders; Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution pital according to field provation orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is co	AFFI	DAVIT	RECEIVED
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below whalf be set by circulating cement to the top; in all cases surfachts@www.mich @misson through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on pulge length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE it COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 18" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate it cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, MOTIFY district office prior to any cementing. 1 hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8-0-07 Signature of Operator or Agent: Title: Co-occurrent form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approved before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Signature of Operator or Agent: Date: Molecular of Operator or Agent: Date: Date: Date: Date: Date: Date: Date: Date: D	The undersigned hereby affirms that the drilling, completion and eventual plu	ugging of this well will comply with K.S.A. 55 M. SA	CORPORATION COMMISSION
1. Notify the appropriate district office perfor to spudding of well; 2. A copy of the appropriate of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surfaces surface surface pipe as specified below shall be set by circulating cement to the top; in all cases surfaces surface surface pipe as specified below and return to the underlying formation. WICHITA, KS 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or producin casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: \$\frac{\text{HODITY}}{\text{Approved by: Left 8 23-07}}\$ This authorization expires: \$\frac{\text{Approved by: Left 8 23-07}{Local Minimum surface pipe required			
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface surface pipe as specified below shall be set by circulating cement to the top; in all cases surface surface pipe as specified below shall be set by circulating cement to the top; in all cases surface surface pipe as specified below shall be set by circulating cement to the top; in all cases surface surface pipe as specified below shall be set by circulating cement to the top; in all cases surface surface within 120 days of spud date. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: B-10 - O7 Signature of Operator or Agent: Date: B-10 - O7 Signature of Operator or Agent: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACD-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACD-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) within 120 days of spud date; File Drill Pit Application (form CDP-1) within 120 days of spud date; File Drill Pit Application (form CDP-1) within 120 da			AUG 1.6 2007
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surfachs@manthol by Sch through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. WICHITA, KS 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appropriate district office prior to plugged. In all cases, NOTIFY district office prior to any cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8 -10 - 07 Signature of Operator or Agent: For KCC Use ONLY API # 15	2. A conv of the approved notice of intent to drill shall be posted on each	h drilling rig:	
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. WiCHITA, KS 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8 -0 - 07 Signature of Operator or Agent: Date: 8 -10 - 07 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 001 - 29636-0000 Conductor pipe required. Nove feet per Alt. 12 Approved by: 10 - 29636-0000 This authorization expires: 2-23-08 (This authorization expires: 2-23-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date: Date: Date: 10 - 00 - 00 - 00 - 00 - 00 - 00 - 00	3. The minimum amount of surface pipe as specified below shall be set	t by circulating cement to the top; in all cases surfat	MISSERVATION BRISTIN
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "9" - Eastern Kansas surface casing order #13,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8-10-07 Signature of Operator or Agent: For KCC Use ONLY API # 15- ODI - 29 6 3 6-000 Conductor pipe required NONL feet Minimum surface pipe required 100 feet per All. 121 Approved by: Life 8-23-07 This authorization empires: 2-23-08 (This authorization void il drilling not started within 6 months of approval date.) Spud date: Agent: Date: Da	through all unconsolidated materials plus a minimum of 20 feet into th	e underlying formation.	WICHITA KS
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8-10-07 Signature of Operator or Agent: Title: Coloration For KCC Use ONLY API # 15 - 001-29636-0000 Conductor pipe required Nore feet Minimum surface pipe required 20 feet per All. 2 Approved by: Latt 8-23-07 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Da			ary prior to plugging;
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8-10-07 Signature of Operator or Agent: Title: Co-occurs For KCC Use ONLY API # 15 - ODI - 29636-0000 Conductor pipe required NoNL feet per Alt. 12 Approved by: Left 8-23-07 This authorization expires: 2-23-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: D	,, ,	•	O days of soud date.
Percentify that the statements made herein are true and to the best of my knowledge and belief. Date: 8-10-07 Signature of Operator or Agent: Date: Little: Co-orcus	Or pursuant to Appendix "B" - Eastern Kansas surface casing order #	#133,891-C, which applies to the KCC District 3 are	ea, alternate II cementing
Date: 8-10-07 Signature of Operator or Agent:	must be completed within 30 days of the spud date or the well shall b	e plugged. In all cases, NOTIFY district office pr	ior to any cementing.
For KCC Use ONLY API # 15 - ODI - 29 63 6-0000 Conductor pipe required	I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.	
For KCC Use ONLY API # 15 - ODI - 29 63 6-0000 Conductor pipe required		0111 0	D7 1 10 120 1
File Drill Pit Application (form CDP-1) with Intent to Drill; API # 15 - ODI - 29 63 6-0000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. 12 Approved by: Light 8-23-07 This authorization wold if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Da	Date: 8-10-01 Signature of Operator or Agent: 1024	www	-cause
API # 15 - ODI - 29 63 6-0000 Conductor pipe required		Remember to:	
API # 15 - ODI - 29636-0000 Conductor pipe required		- File Drill Pit Application (form CDP-1) with Intent to	o Drill;
Conductor pipe required	ADILLES 001-29636-0000	- File Completion Form ACO-1 within 120 days of a	apud date;
Monthy appropriate district office 48 hours prior to workover or re-entry; Minimum surface pipe required 60 feet per Alt. 6 Approved by: 44 After plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this authorization expires: 6-23-08 check the box below and return to the address below. Well Not Drilled - Permit Expired Signalure of Operator or Agent: Date:	Sandarda Singard		
Approved by: Lift 8-23-07 This authorization expires: 2-23-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	20		<u>-</u>
This authorization expires: 2-23-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date:	1 mm minum databas pape required max pair m. A _ A		
(This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	Approved by: Mark 8-03-07		- IX.
This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	This authorization expires: 27508		
Spud date: Signalture of Operator or Agent: Date:	(This authorization void if drilling not started within 6 months of approval date.)		BIOM.
Date:			L
	Spud date:Agent:	•	
	Manage and the second		

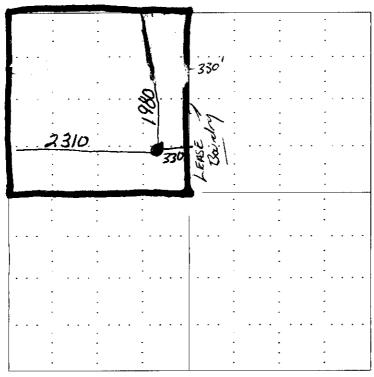
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 001-29636-0000	Location of Well: County: Allen
Operator: David L. Wrestler a general Partnership	1980 feet from VN / S Line of Section
Lease: Loren Korte	2310 feet from E / W Line of Section
Well Number: 10	Sec. 1 Twp. 26 S. R. 19 Fast West
Field: Humboldt /Chanute	
Number of Acres attributable to well:	ts Section: 🕢 Regular or 🔲 Imegular
QTR / QTR / QTR of acreage: e/2 - SE NW	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

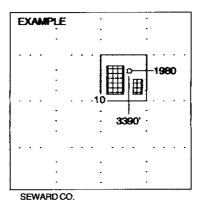
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



RECEIVED KANSAS CORPORATION COMMISSION

AUG 2 3 2007

The HVALLEY OF SERVICE



NOTE: in all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

RECEIVED KANSAS CORPORATION COMMISSION

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

 AUG 1.6 2007
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

CONSERVATION DIVISION

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;TA, KS CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Dave Wrestler			License Number: 7160
Operator Address: 1776 Georgia	RD.		
Contact Person: Dave Wrestler			Phone Number: (620) 423 - 8795
Lease Name & Well No.: Loren Korl	te "10		Pit Location (QQQQ):
Type of Pit:	Pit is:		e/2 NE SE _ nw
Emergency Pit Burn Pit	Proposed	Existing	Sec. 1 Twp. 26 R. 19
Settling Pit. Drilling Pit	If Existing, date cons	structed:	Feet from 🗸 North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		2310 Feet from East / V West Line of Section
Y WP Supply API No. or Year Drilled)	240	(bbls)	Allen County
s the pit located in a Sensitive Ground Water	Area? Yes Z	No	Chloride concentration:mg/l
			(For Emergency Pits and Settling Pits only)
s the bottom below ground level? Yes No	Artificial Liner? Yes V No	•	How is the pit lined if a plastic liner is not used?
If the pit is lined give a brief description of the		Describe proce	RECEIVED Redures for periodic maintenance and deliangles GORPORATION CON
пашена, вискиеть ана изыважит ргосеоци	e.		courses for periodic manuscance and desermining ORPORATION CON including any special monitoring. AUG 2 3 2007 CONSERVATION DIVISK WICHITA, KS
	e of pit	liner integrity, i	CONSERVATION DIVISION WICHITA, KS
	e of pit	Depth to shallo Source of infor	CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mili	e of pitfeet	Depth to shallo Source of infor measu Drilling, World	AUG 2 3 2007 CONSERVATION DIVISION WICHITA, KS west fresh water 6 feet. mation: red well owner electric log KDWR over and Haul-Off Pits ONLY:
Distance to nearest water well within one-mile N/a	e of pit	Depth to shallo Source of infor measu Dritting, Worte	AUG 2 3 2007 CONSERVATION DIVISION WICHITA, KS west fresh water 6 feet. mation: well owner electric log KDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: fresh water
Distance to nearest water well within one-mile of water well	e of pitfeet :	Depth to shallo Source of infor	AUG 2 3 2007 CONSERVATION DIVISION WICHITA, KS west fresh water 6 feet. mation: well owner electric log KDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: fresh water
Distance to nearest water well within one-mile	e of pitfeet :	Depth to shallo Source of infor	AUG 2 3 2007 CONSERVATION DIVISION WICHITA, KS west fresh water 6 feet. mation: well owner electric log KDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: fresh water
Distance to nearest water well within one-mit	e of pitfeet :	Depth to shallo Source of infor measu Dritting, Worte Type of materia	AUG 2 3 2007 CONSERVATION DIVISION WICHITA, KS west fresh water 6 feet. mation: well owner electric log KDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: fresh water
Distance to nearest water well within one-mit	e of pit feet:	Depth to shallo Source of infor measu. Driffing, World Type of materia Number of wor Abandonment.	AUG 2 3 2007 CONSERVATION DIVISION WICHITA, KS Invest fresh water 6 feet. Ination: Inved well owner electric log KDWR Diver and Haul-Off Pits ONLY: Initial utilized in drilling/workover: fresh water king pits to be utilized: 2 procedure: remove water and backfill De closed within 365 days of spud date.
Distance to nearest water well within one-mit	e of pit feet:	Depth to shallo Source of infor measu. Drilling, Works. Type of materia. Number of wor. Abandonment. Drill pits must if meet to the best.	AUG 2 3 2007 CONSERVATION DIVISION WICHITA, KS west fresh water 6 feet. mation: red well owner electric log KDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: fresh water king pits to be utilized: 2 procedure: remove water and backfill be closed within 365 days of spud date.
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? I hereby certify that the above state	e of pitfeet :	Depth to shallo Source of infor measu. Drilling, Works. Type of materia. Number of wor. Abandonment. Drill pits must if meet to the best.	AUG 2 3 2007 CONSERVATION DIVISION WICHITA, KS west fresh water 6 feet. mation: red well owner electric log KDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: fresh water king pits to be utilized: 2 procedure: remove water and backfill be closed within 365 days of spud date. It of my knowledge and belief. RECEIVED KANSAS CORPORATION COMMISS CONSERVATION DIVISION MIGUITA KS