

RECEIVED KANSAS CORPORATION COMMISSION

		TENT TO DRILL CONSERVATION DIVISION DIVISIONI DIVI	et be f	Ř
Must be ap		5) days prior to commencing well WICHTERS	Ch	
	7	Spot NW-SW-SE		Ea
Expected Spud Date month day	year 7	Sec. Two S. R.		W
OPERATOR: Licensell 33539	***	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Name: Cherokee Wells, LLC	· · · · · · · · · · · · · · · · · · ·	780 2975 feet from ☐ E / ✓ W Line of	29¢80	χn
4918 Camo Rowin Blvd., Suite 204		is SECTIONRegularirregular?		
		(Note: Locate well on the Section Plat on reverse side)		
Contact Person, Ribertal William		County: Wilson	1 -	
Phone: (620) 378-3650		Lease Name: Robinson Well #: A- Field Name: Cherokee Basin Coel/Mississippian		
			Yes ,	,
CONTRACTOR: Licenself 33072/ Name: Well Refined Drilling			149	¥.
Name:		Target Formation(s): Mississippierv KNearest Lease or unit boundary: 386 - 800		
Well Orflied For: Well Class: Type	e Equipment:	** Nearest Lease or unit boundary: ***********************************	feet	1 N
	Mud Rotary	Water well within one-quarter mile:	Yes	
	Air Rotary		Yes	
	Cable	Depth to bottom of fresh water: 100 +		
Seismic; # of Holes Other	•	Depth to bottom of usable water:		_
Other	- 17 - 17 - 18 - 18 - 18 - 18 - 18 - 18	Contain Dies by Alternative 11/2 <		
		Length of Surface Pipe Planned to be set: 40' Minimum		
if OWWO: old well information as follows:		Length of Canductor Pipe required: None		_
Operator:		Projected Total Depth: 1350' -		
Well Name:		Formation at Total Depth: Mississippian		
Original Completion Date:Original Tot	iai Debiu;	Water Source for Drilling Operations:		
Directional, Deviated or Horizontal wellbore?	Yas 🗸 No	Well V Farm-Pond Other		
If Yes, true vertical depth:		DWR Permit #:		
		(Note: Apply for Permit with DWR)		
Bottom Hole Location:	· · · · · · · · · · · · · · · · · · ·	1000 Day on the Antonia D	Yes [1
Bottom Hole Location: KCC DKT #: . MP_NW-NW 335'FNL, 780'FWL.	MLUB 335, Elev- 9	Will Cores be taken?	Yes [✓
Bottom Hole Location: KCC DKT #: . MP_NW-NW 335'FNL, 780'FWL.	MLUB 335, Elev- 9	Will Cores be taken?	Yes [√
Bottom Hole Location: KCC DKT #: S: NE-NW-NW 335 FNL, 780 FWL, NWSW-SE 800 FSL, 2975 FWL, N	NLUB 335, Elev. 9 IWB 800, Elev. U AFFII	Will Cores be taken? If Yes, proposed zone: JAKNOUN DAVIT	Yes [√
Bottom Hole Location: KCC DKT #: S: NE-NW-NW 335 FNL, 780 FWL, NWSW-SE 800 FSL, 2975 FWL, N The undersigned hereby affirms that the drilling, comp	NLUB 335, Elev. 9. ILUB 900, Elev. U AFFII pletion and eventual plu	Will Cores be taken? If Yes, proposed zone: JAKNOUN DAVIT	Yes [₹
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AUG 2 3 2007

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

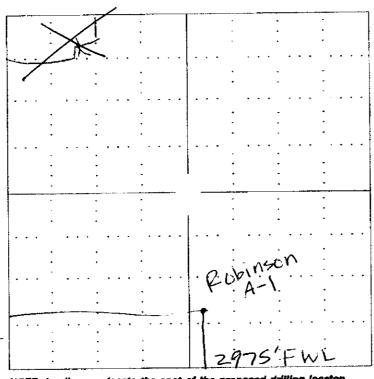
APR 1 2 2007

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION

WICHITA, KE the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

200-27107-417-00	Location of Well: County: Wilson
API No. 15 - 205 - 27 / 52 - 00 - 00 Operator: Cherokee Wells, LLC	test from N / S Line of Section
Operator: Communication Commun	# 2975 feet from FN / FS Line of Section Feet from E / W Line of Section
Well Number: A-1	Sec. 8 Twp. 28 S. R. 14
Field: Cherokee Basin Coal/Mississipplan	Is Section: Regular or Integular
Number of Acres attributable to well: QTR / QTR of screage:	If Section is Irregular, locate well from nearest corner boundary.
* NW- SW- SE	Section comer used: NE NW SE SW
. (PLAT
(Show location of the well and shade at	tributable acreage for prorated or spaced wells.) arest lease or unit boundary line.)



EXAMPLE	
· · · · · · · · · · · · · · · · · · ·	1980
	3390
	: :

NOTE: In all cases locate the spot of the proposed drilling locaton.

in platting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (COPTION SINCE)

 KANSAS CORPORATION COMMISSION

 CG-8 for gas wells). CG-8 for gas walls).

AUG 2 3 2007

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

COMPLETE Submit in Duplicate License Number: 33539 Operator Name: Cherokee Wells, LLC Operator Address: 4916 Camp Bowie Blvd., Suite 204 Fort Worth, TX 76107 Contact Person: Rhonda Wilson Phone Number: (620) 378 - 3650 Pit Location (QQQQ): Lease Name & Well No.: Robinson A-1 Type of Pit: Pit is. TWD. 28 R. 14 Proposed Existing Emergency Pit **Burn Pit** if Existing, date constructed: ✓ Drilling Plt Settling Pit Feet from W North / W South Line of Section Hauf-Off Pit Workover Pit Feet from East / V West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) Wilson 800 (bbis) County Is the pit located in a Sensitive Ground Water Area? Tyes Chloride concentration: . (For Emergency Pits and Settling Pits only) Artificial Liner? How is the pit lined if a plastic liner is not used? is the bottom below ground level? Yes V No ✓ Yes No Natural Clay & Earth 30 40 Length (feet) Width (feet) N/A: Steel Pits Pit dimensions (all but working pits): . Depth from ground level to deepest point: 6 _ (feet) if the pit is fined give a brief description of the liner Describe procedures for periodic maintenance and determining liner Integrity, including any special monitoring. material, thickness and Installation procedure. RECEIVED KANSAS CORPORATION COMMISSION APR 1 3 2007 CONSERVATION DIVISION WICHITA, KS Distance to nearest water well within one-mile of pit Depth to shallowest fresh water Source of information: CΛ measured well owner electric log ___ Depth of water well .285 Drilling, Workover and Haul-Off Pits ONLY: Emergency, Settling and Burn Pits ONLY: Type of material utilized in drilling/workover: Fresh Water Producing Formation:. Number of working pits to be utilized: One Number of producing wells on lease: ___ 27 152 -000 Abandonment procedure: Remove Fluids, Allow to Dry and Level Surface Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to Drill pits must be closed within 365 days of spud date. flow into the pit? Yes No I hereby certify that the above statements are true affid correct to the best of my knowledge and belief. 4/9/07 Signature of Applicant or Agent KCC OFFICE USE ONLY 4/13/07 Permit Number: 27 Lease Inspection: Yes K No Date Received: Permit Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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