

For KCC Use:
 Effective Date: 3-17-07
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

1008229

Form C-1
 November 2005
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 04/04/2007
month day year

Spot Description:
 SW - SE - SW - NE Sec. 30 Twp. 30 S. R. 33 E W
(area) 2,473 feet from N / S Line of Section
 1,937 feet from E / W Line of Section
 SECTION: Regular Irregular?

OPERATOR: License# 32309 **Permit Extension**
 Name: Presco Western LLC **Request Received 8-23-07**
 Address 1: 5665 Flatiron Parkway
 Address 2: _____
 City: Boulder State: CO Zip: 80301 + _____
 Contact Person: Leonard Witkowski
 Phone: 303-444-8881

(Note: Locate well on the Section Plat on reverse side)
 County: Haskell
 Lease Name: SWLVLU Well #: 119
 Field Name: VICTORY

CONTRACTOR: License# 33784
 Name: Trinidad Drilling Limited Partnership

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Lansing A

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Other: Future Injection Well for SW Lemon Victory Waterflood
 If CWWO: old well information as follows:

Nearest Lease or unit boundary line (in footage): 1937
 Ground Surface Elevation: 2953 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 560
 Depth to bottom of usable water: 640
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 1700
 Length of Conductor Pipe (if any): 0
 Projected Total Depth: 4400
 Formation at Total Depth: Lansing

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Water Source for Drilling Operations:
 Well Farm Pond Other: Piped in from farmer
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

PRORATED & SPACED: HUGOTON & PANOMA

AFFIDAVIT

RECEIVED
 KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 it is agreed that the following minimum requirements will be met:

MAR 12 2007

CONSERVATION DIVISION
 WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
 Date: 3/8/07 Signature of Operator or Agent: _____ Title: REG SPECIALIST

For KCC Use ONLY
 API # 15 - 081-21722-0000
 Conductor pipe required 0 feet
 Minimum surface pipe required 660 feet per ALT. I II
 Approved by: PH 3-12-07 / PH 8-23-07
 This authorization expires: 9-12-07 3-12-08
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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