## I INNINA 11211 BUILL BOILL BUILL SUIND HIDI UTA 1886

For KCC Use: For KCC Use: 3-17-07 District # .

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1008235

Form C-1 November 2005 Form must be Typed Form must be Slaned

SGA? Yes No NOTICE OF IN'  Must be approved by KCC five	TENT TO DRILL (5) days prior to commencing well
Expected Spud Date: 04/11/2007 month day year	Spot Description:
32309	(GOOD) 2,459 feet from N / X S Line of Section
OPERATOR: License# Permit Extension	1,112 feet from E / X W Line of Section
Name: Presco Western LLC Address 1: 5665 Flatiron Parkway Request Received 9-23-07	is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: Boulder State: CO Zip: 80301 +	County: Haskell
Contact Person: Leonard Witkowski	Lease Name: SWLVLU Well #: P03
Phone: 303-444-8881	Field Name: VICTORY
CONTRACTOR: License# 33784  Name: _Trinidad Drilling Limited Partnership	ts this a Prorated / Spaced Field?  Target Formation(s): Lansing A
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 1112
	Ground Surface Elevation: 2953 feet MSL
XOII Enh Rec XInfield XMud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary  Disposal Wildcat Cable	Public water supply wall within one mile:
Disposal Wildcat Cable Seismic; # of Holes Other	Depth to bottom of fresh water: 650
Other: Producing Well for SW Lemon Victory Waterflood	Depth to bottom of usable water: 680
	Surface Pipe by Alternate: XI 1700
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1700
Operator:	Length of Conductor Pipe (if any): 0
Well Name:	Projected Total Depth: 4400  Formation at Total Depth: Lansing
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:  Well Farm Pond Other: Piped in from farmer
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
PRORATED & SPACED: HUGOTON & PANOMA	If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual plug	RECEIVED  gging of this well will comply with K.S.A. 55 **ANSAS CORPORATION COMMISSION**  AAA. 1.2. 2007
It is agreed that the following minimum requirements will be met:	MAR 1 2 2007
Notify the appropriate district office prior to spudding of well;	<b></b>
<ol> <li>A copy of the approved notice of Intent to drill shall be posted on each</li> <li>The minimum amount of surface pipe as specified below shall be set to through all unconsolidated materials plus a minimum of 20 feet into the</li> <li>If the well is dry hole, an agreement between the operator and the district.</li> <li>The appropriate district office will be notified before well is either plugged.</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be comented or pursuant to Appendix "B" - Eastern Kansas surface casing order #15 must be completed within 30 days of the spud date or the well shall be</li> </ol>	ny circulating cement to the top; in all cases surface pipe which the most underlying formation.  Ict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in;  I-from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the rest of m	y knowleyige and belief
Date: 3/8/0) Signature of Operator or Agents	/ Title: REC. Specialist
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API#15. 081-21726-0000	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required 0 feet	- File acreage attribution plat according to field proration orders;
Minimum surface pipe required 660 feet per ALT. 1 11	<ul> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> <li>Submit plugging report (CP-4) after plugging is completed (within 60 days);</li> </ul>
Approved by: Left 3-12-07   Putt 8-23-07	- Obtain written approval before disposing or injecting salt water.
1 0 12 - 2 - 12 - 02	- If this permit has expired (See: authorized expiration date) please
TIME BOUIDIALUSTI EXPITES.	check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of approval date.)	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent: