k lumiði ildir óbliri edligi rækið klada kirdi luki læki

For KCC Use: 3-/7-07 For KCC Use:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1008238

Form C-1 November 2005 Form must be Typed
Form must be Signed

	ITENT TO DRILL o (5) days prior to commencing well	All blanks must be Filled
Expected Spud Date: 04/11/2007 month day year	Spot Description:	s. p. 33 □ E ⊠w
OPERATOR: License# 32309 Name: Presco Western LLC Request Received 8 23 37 Address 1: 5665 Flatiron Parkway	(0/0/0/0) 1,525 feet from	N / X S Line of Section E / X W Line of Section
Address 2:	(Note: Locate well on the Section Plat of	n reverse side)
Contact Person: Leonard Witkowski Phone: 303-444-8881	Lease Name: SWLVLU Field Name: VICTORY	Well #; <u>P07</u>
CONTRACTOR: License#33784 Name: _Trinidad Drilling Limited Partnership	Is this a Prorated / Spaced Field? Target Formation(s): Lansing A	Yes No
Well Drilled For: Well Class: Type Equipment: Cil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic; # of Holes Other Other: Producing Well fro SW Lemon Victory Waterflood	Nearest Lease or unit boundary line (in footage): 913 Ground Surface Elevation: 2952 Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 560 Depth to bottom of usable water: 640	feet MSL Yes No Yes X No
If OWWO: old well information as follows: Operator:	Surface Pipe by Alternate: XI I II Length of Surface Pipe Planned to be set: 1700 Length of Conductor Pipe (if any): 0	
Operator: Well Name: Original Completion Date: Original Total Depth:	Projected Total Depth: 4400 Formation at Total Depth: Lansing	
Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth:	Water Source for Drilling Operations: Well Farm Pond Other: Piped in fro	
KCC DKT #:	Will Cores be taken?	Yes No
PRORATED & SPACED: HUGOTON & PANOMA	If Yes, proposed zone:	RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met:	FIDAVIT gging of this well will comply with K.S.A. 55 et. set	AS CORPORATION COMMISSIO MAR 1 2 2007
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugg If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be 	by circulating cement to the top; in all cases surface pipe underlying formation. rict office on plug length and placement is necessary ped or production casing is cemented in; diffrom below any usable water to surface within 120 D/33,891-C, which applies to the KCC District 3 area, alto plugged. In all cases, NOTIFY district office prior to	CONSERVATION DIVISION to shalf Conservation, KS rior to plugging; AYS of spud date. ernate II cementing
Date: 3/6/07 Signature of Operator or Agent:		Specialist
For KCC Use ONLY API # 15	Remember to: File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of sp. File acreage attribution plat according to field prora. Notify appropriate district office 48 hours prior to we Submit plugging report (CP-4) after plugging is conducted. Obtain written approval before disposing or injecting if this permit has expired (See: authorized expiration check the box below and return to the address below.	ad date; ition orders; prkover or re-entry; pleted (within 60 days); g salt water. In date) please
Spud date: Agent:	Signature of Operator or Agent:	