



For KCC Use:  
 Effective Date: 3-17-07  
 District #: 1  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION 1008245  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 November 2005  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 04/11/2007  
month day year

OPERATOR: License# 32309 **Permit Extension**  
 Name: Presco Western LLC **Request Received 8-23-07**  
 Address 1: 5665 Flatiron Parkway  
 Address 2: \_\_\_\_\_  
 City: Boulder State: CO Zip: 80301  
 Contact Person: Leonard Witkowski  
 Phone: 303-444-8881

CONTRACTOR: License# 33784  
 Name: Trinidad Drilling Limited Partnership

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Wildcat	
<input checked="" type="checkbox"/> Other: <u>Producing Well for SW Lemon Victory Waterflood</u>	<input type="checkbox"/> Other	

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

**PRORATED & SPACED: HUGOTON & PANOMA**

Spot Description: \_\_\_\_\_  
 SW 424 NW \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ Sec. 30 Twp. 30 S. R. 33  E  W  
(0000)  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Haskell  
 Lease Name: SWLVLU Well #: P14  
 Field Name: VICTORY

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Lansing A  
 Nearest Lease or unit boundary line (in footage): 424  
 Ground Surface Elevation: 2955 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 560  
 Depth to bottom of usable water: 640  
 Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: 1700  
 Length of Conductor Pipe (if any): 0  
 Projected Total Depth: 4400  
 Formation at Total Depth: Lansing

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: Piped in from farmer  
 DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/8/07 Signature of Operator or Agent: Leonard Witkowski Title: REG. SPECIALIST

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAR 12 2007  
 CONSERVATION DIVISION  
 HUGOTON & PANOMA

**For KCC Use ONLY**  
 API # 15 - 081-21734-0000  
 Conductor pipe required 0 feet  
 Minimum surface pipe required 660 feet per ALT.  I  II  
 Approved by: Perth 3-12-07 / Perth 8-23-07  
 This authorization expires: 9-12-07 3-12-08  
(This authorization void if drilling not started within 6 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
 Signature of Operator or Agent: \_\_\_\_\_

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