For KCC Use:	0. 28-27
Effective Date:	8-28-07
District #	<u> </u>
00 40 IV	. DNo

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

December 2002 Form must be Typed
Form must be Signed

Form C-1

Name:tryne Energy (persing). LCD Address: 1900 Shawnee Mission Parkway City/StarCzg, Mission Woods, KS 66205 Contract Person, M. Brent Natures Phone, 913-748-3980 CONTRACTOR: Lensex 33606 Name: Thornton Charles Well Drilled For: Well Class:   Type Equipment   Well Drilled For: Well Class:   Type Equipment   Quid   Enh Rec	Must be approved by KCC five	(5) days prior to commencing well	Filled
Section   Sect	Expected Spud Date August 29, 2007	· ·	1
Section	33365		
AGORES 1500/ Shrawnee Mission Parkway AGORES 1500/ Shrawnee AGORES 1500/ Shrawnee Mission Parkway AGORES 1500/ Shrawnee AGORES 1500/ Shraw	OPERATOR: License# 50000	351 ✓ W Line of Section	on
CityStata/Tjp. Mission Woods, KS 66/205  Contract Parson M. Brent Naturass Phone: 913-748-3960  Contract Parson M. Brent Naturass  Contract Parson M. Brent Naturass  Contract Parson M. Brent Naturass  Well Dates For: Well Class: Type Equipment: Grant Parson M. Ar Botary  Gas Storage Peol Ext.	Name: Layne Energy Operating, LLC	<u> </u>	511
Country Moragonary  Countr	Address: 1900 Snawnee Mission Parkway	is Section ——negular	
Lease Name   Scovel   Well \$2.511	City/State/Zip: Wission vvoous, KS 66205		
Field Name: Cherrokee Basin Coal   Section of Section	Contact Person: M. Brent Nattrass	County: Montgomery	
South   Sout	Phone: 913-748-3960	Lease Name: Scovel Well #: 5-11	
Target Formation(s): Cherokee Coals	33606		
Well Drilled For:   Well Class:   Type Equipment:   Ground Surface Elevation: 345   feet MSL   Walf Control   Ground Surface Elevation: 345   feet MSL   Walf well with one one-quarter mile:   Type Surface Flevation: 345   feet MSL   Walf well with one-quarter mile:   Type Surface Flevation: 345   feet MSL   Walf well with one-quarter mile:   Type Surface Flevation: 345   feet MSL   Walf well with one-quarter mile:   Type Surface Flevation: 345   feet MSL   Walf well with one-quarter mile:   Type Surface Flevation: 345   feet MSL   Walf well with one-quarter mile:   Type Surface Flevation: 345   feet MSL   Walf well with one-quarter mile:   Type Surface Flevation: 345   feet MSL   Walf well with one-quarter mile:   Type Surface Flevation: 345   feet MSL   Walf well with obtaining the feet will be feet with obtaining the feet walf will be feet with obtaining the feet walf will be feet will be feet will be sufficient of the feet will be feet	CONTRACTOR: License# 55555	Is this a Prorated / Spaced Field?	<b>√</b> No
Count Surface Elevation: 346	Name: THORROTT All	Target Formation(s): Cherokee Coals	
Ground Surface Elevation: 999   Goet MSL   Word Storage   Qook   Qoet MSL   Q	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 351'	
Gas   Storage   Poc   Ext.   Air Rotary   Disposal   Wildcat   Cable   Depth to bottom of resh water_150*   Depth to bottom of usable water_150*   Depth to bottom of usable water_175*   Surface Pipe Palnend to be set: 20*   Length of Surface Pipe Palnend to be set: 20		Ground Surface Elevation: 846 fee	t MSL
Seamic   # of Holes   Other   Cable   Wildcat   Cable   Depth to bottom of fresh water   150°   Depth to bottom of teach   150°   Depth   150°		Water well within one-quarter mile:	✓ No "
Depth to bottom of fresh water. 150   Depth to bottom of fresh water. 150   Depth to bottom of usable water. 150   Depth to bottom of usable water. 157   Depth to bottom of usable water. 157   Depth to bottom of usable water. 158   Depth to bottom of usable water. 159   Depth to bottom of			
Seismic:			
Surface Pipe by Alternate:	Seismic;# of Holes Other		
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original	Other	Surface Pine by Alternate: 1 1 2	
Length of Conductor Pipe required:   Now   Projected Total Depth:   Mississippian		Length of Surface Pine Planned to be set 20'	
Well Name: Original Completion Date: Original Total Depth:  Water Source for Drilling Operations: Water Source for Drilling Oper	of OWWO: old well information as follows:	Length of Conductor Ding required. None	
Original Completion Date:Original Total Depth:	Operator:	Period Total Books, 1600 Feet	
Directional, Deviated or Honzontal wellbore?	Well Name:		
West   Farm Pond   Other   X	Original Completion Date:Original Total Depth:	, romation at rotal popul	
DVR Permit #:     DVR Permit with DVR	Bissetianal Basistad as Harizontal wallbara?		
Will Cores be taken?		Well Farm Pond Other X	
Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 exargas Corporation Commiss  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be		DWR Permit #:	
If Yes, proposed zone:  AFFIDAVIT  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 elvers as CORPORATION COMMISS it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface right and placement is necessary prior to plugging; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: August 22, 2007 Signature of Operator or Agent:  For KCC Use ONLY API # 15 - 3/1/42 7-0000  Aproved by Lus 2-3-07  This authorization expires: 2-23-08  (This authorization void if drilling not started within 6 months of approval date.)  Spud date:  Apgent:  AUG 2 3 2007  AUG 2 3 2007			
AFFIDAVIT  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 etcass CORPORATION COMMISS  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe and through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: August 22, 2007 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 3/42 7-000  Conductor pipe required	KCC DKT #:	Will Cores be taken? Yes	<b>√</b> No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 exaggas CORPORATION COMMISS It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe required an incinct office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: August 22, 2007 Signature of Operator or Agent:  Conductor pipe required None feet per Alt. 12  Approved by: 144 8 23-07  This authorization expires: 233-38  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Agent:  Well Not Drilled - Permit Expired  Signature of Operator or Agent:		If Yes, proposed zone:	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 exaggas CORPORATION COMMISS It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe required an incinct office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: August 22, 2007 Signature of Operator or Agent:  Conductor pipe required None feet per Alt. 12  Approved by: 144 8 23-07  This authorization expires: 233-38  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Agent:  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	A FF	ID AV/IT	
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1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe right in through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: August 22, 2007 Signature of Operator or Agent:  Conductor pipe required feet per Alt. 12  Approved by: 11		lugging of this well will comply with K.S.A. 55 eKANSAS CORPORATION CO	MMISSIO
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be cemented in;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: August 22, 2007 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 -	it is agreed that the following minimum requirements will be met:	1110 0 0 000	_
Por KCC Use ONLY API # 15 - 3/42 7-0000 Conductor pipe required None feet per Alt.  Minimum surface pipe required feet per Alt.  Approved by:   This authorization expires: 2-23-08  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:  Memember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	<ol> <li>A copy of the approved notice of intent to drill shall be posted on ear</li> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the constitution of the street of the set of the s</li></ol>	ch drilling rig;  If by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set be underlying formation.  WICHITA, KS district office on plug length and placement is necessary prior to plugg gyed or production casing is cemented in; led from below any usable water to surface within 120 days of spud dat #133,891-C, which applies to the KCC District 3 area, alternate II cembe plugged. In all cases, NOTIFY district office prior to any cementing	SION ing; te. enting
For KCC Use ONLY  API # 15 - \( \begin{align*} \limits \) \( \begin{align*} \limits \\ \beg	hereby certify that the statements made herein are true and to the best o	i my knowledge and belief.	
For KCC Use ONLY  API # 15 - 125 - 3/42 7-0000  Conductor pipe required	Date: August 22, 2007 Signature of Operator or Agent:	Title: Agent	
API # 15 - 125 - 3/42 7-0000  Conductor pipe required		Remember to:	
Conductor pipe required	For KCC Use ONLY		
Conductor pipe required	API # 15 - 105 - 3/42 1-0000	•	_
Minimum surface pipe required	Conductor pine required None feet		
Approved by: full 8-23-07  This authorization expires: 2-23-08  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Agent: Obtain written approval before disposing or injecting salt water.  - Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.    Well Not Drilled - Permit Expired	20 1/	• • • •	· I
This authorization expires:  (This authorization void if drilling not started within 6 months of approval date.)  Spud date:  Agent:  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	willing in springer pipe required rect per Air. / [ 2 ]		i
(This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Signature of Operator or Agent:	Approved by: Fun 3-03-01		C
(This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Signature of Operator or Agent:	This authorization expires:		0
Spud date: Agent: Signature of Operator or Agent:	(This authorization void if drilling not started within 6 months of approval date.)		73
		-	1
Date:	Spud date:Agent:		-
		Date:	- W

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

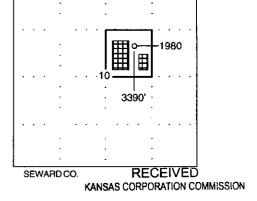
API No. 15 - 125-31427-0000	Location of Well: County: Montgomery
Operator: Layne Energy Operating, LLC	1556 feet from VN / S Line of Section
Lease: Scovel	351 feet from E / 🗸 W Line of Section
Well Number: <u>5-11</u>	Sec. 11 Twp. 32 S. R. 13 ✓ East Wes
Field: Cherokee Basin Coal	
Number of Acres attributable to well:  OTD / OTD / OTD of paragray NW SW NW	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NW - SW - NW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

_	1556		 	: : 	
351	· :	· · · · · · · · · · · · · · · · · · ·	 	· · · · · · · · · · · · · · · · · · ·	· ·
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**EXAMPLE** 

NOTE: In all cases locate the spot of the proposed drilling locaton.

AUG 2 3 2007

### In plotting the proposed location of the well, you must show:

CONSERVATION DIVISION

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding/schttanks
  4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Layne Energy Operating, LLC			License Number: 33365		
Operator Address: 1900 Shawnee Mission Parkway,			Mission Woods, KS 66205		
Contact Person: M. Brent Nattrass			Phone Number: ( 913 ) 748 - 3960		
Lease Name & Well No.: Scovel 5-1	1		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>NW . SW</u> . <u>NW</u>		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 11 Twp. 32 R. 13		
Settling Pit	If Existing, date c	onstructed:	1556 Feet from 🗸 North / 🗌 South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		351 Feet from ☐ East / ✓ West Line of Section		
(If WP Supply API No. or Year Drilled)		(bbls)	Montgomery County		
Is the pit located in a Sensitive Ground Water	Area? ✓ Yes	] No	Chloride concentration: mg/l		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?		
Yes No	Yes 🗸	No	Self-Sealing		
Pit dimensions (all but working pits):3	0' Length (fe	eet) 20'	Width (feet) N/A: Steel Pits		
	om ground level to de		(feet)		
material, thickness and installation procedure			ncluding any special monitoring.		
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh waterfeet. Source of information:			
		measuredwell owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:			al utilized in drilling/workover: <u>Fresh Water Mud</u>		
Number of producing wells on lease:		Number of working pits to be utilized: Two			
Barrels of fluid produced daily:		1	procedure: Let evaporate until dry, then backfill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		and restore  Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION					
August 22, 2007  Date  AUG 2 3 2007  Signature of Applicant or Agent  CONSERVATION DIVISION WIGHTA, KS					
KCC OFFICE USE ONLY					
Date Received: 8/23/67 Permit Num	ber:	Permi	it Date: 8/2≱/₀7 Lease Inspection: Yes A No		