Expected Spud Date:     OB/22/2007   Spot Description:	For KCC Use: 8-25-07  Elfective Date: 3  District # 3	OIL & GAS CON	RATION COMMISSION 1011 SERVATION DIVISION COMMISSION	November 2005 Form must be Typed Form must be Signed
SE_NE_SE_NW_Soc_33_Twp_22_S.R_16_WE   Well collection   Notes   Loanees   Notes   Loanees   Notes   Loanees   Notes   Notes   Loanees   Notes   Note	Mu	st be approved by KCC five	a (5) cavs prorto commencina weii	· ·
OPERATOR: Loanses   5150   2880   feet from	Expected Spub Date:	y year	SE NE SE NW Sec. 33	·
(Note: Locate well on the Section Plat on reverse side)	OPERATOR: License#		2,860	eet from XE / W Line of Section
Counted Person: DERNIS KERSHNER  Contact Person: DERNIS KILSTER  Contact Person: DERNIS Conta	Address 1: PO BOX 388			
Contact Person: DENNIS KERSHNER    Cash-65-3111		Zip. 66749 . 0388		Section Plat on reverse side)
Field Name: NEOSHO FALLS-LEROY   Field Name: NEOSHO FALLS-LEROY   Field Name: NEOSHO FALLS-LEROY   Field Name: Nearest Loses 5989   Is this a Prostact / Spaced Fallo?   Target Formation(s): LOWER SQUIRREL   Target Formation in the subject of the subject   Target Formation in the subject   Target Formation	Contact Person: DENNIS KERSHNER	с.р	County: BEARD	Well #. 33-21
Selection   Sele	Phone: 620-365-3111		シェクロリク これして しごけつと	77VH T1
Nearest Lease or unit boundary line (in footage): 220   Ground Surface Elevation: 1002   feet MSL   Suisrage   Suisrage   Disposal   Disposal   Other   Cable   Other   Cable   Other   Other:   Seismic   # of Holes   Other   Othe	CONTRACTOR: License# 5989		Is this a Prorated / Spaced Field?	Yes No
Seismic   # of Holes   Other		Time Equiement:	Nearest Lease or unit boundary line (in	footage): 220
Gas   Storage   Pool Ext.   Air Rotary   Public water supply well within one mile:   Yes   No   No   Other:   Surface   Pipe   Pinned to be set:   40   Length of Conductor   Pipe (if any):   No   Pipe   Character   Pipe   Other   No   Pipe   Character   Pipe   Other   No   Pipe   Character   Pipe   Other   No   Pipe   Other   No   Pipe   Other   No   No   Pipe   Other   No   No   No   No   No   No   No   N				
Disposal   Wildcat   Cable   Dopth to bottom of fresh water: 36   Dopth to bottom of usable water: 200   Surface Pipe by Alternate:			Water well within one-quarter mile:	Yes X No
Depth to bottom of fresh water: 300  Dopth to bottom of usable water: 200  Dopth to bottom of usable water: 200  Dopth to bottom of usable water: 200  Surface Pipe by Alternate: I                          Length of Surface Pipe Planned to be set: 40  Length of Conductor Pipe (if any):  Projected Total Depth: 1100                            Directional, Deviated or Horizontal wellbore?			Public water supply well within one mile	: XYes No
Other:		LICADIO		
Surface Pipe by Alternate: I			Depth to bottom of usable water: 200	
Coperator:  Well Name: Original Completion Date: Original Total Depth:  Directional, Devialed or Horizontal wellbore?  Directional, Devialed or Horizontal wellbore?  Directional, Devialed or Horizontal wellbore?  Water Source for Drilling Operations:	Outer.		Surface Pipe by Alternate:	I
Coperator:  Well Name: Original Completion Date: Original Total Depth:  Directional, Devialed or Horizontal wellbore?  Directional, Devialed or Horizontal wellbore?  Directional, Devialed or Horizontal wellbore?  Water Source for Drilling Operations:	If OWWO: old well information as follows:		Length of Surface Pipe Planned to be s	et: _ <sup>40</sup>
Well Name:  Original Completion Date:  Original Total Depth:  Original Completion Date:  Original Total Depth:  Water Source for Drilling Operations:  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR  Water Source for Drilling Operations:  (Note: App	On contain		Length of Conductor Pipe (if any):	
Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations:    Yes   No	Opoidion		Projected Total Depth: 1100 😾 / 5	500
Water Source for Drilling Operations:    Yes   No		ai Total Depth:	Formation at Total Depth: **UPPER CHE	ROKEE Misoisayini
Bottom Hole Location:	Directional, Deviated or Horizontal wellbore?	_ = =	Well Farm Pond Other:	
Will Cores be taken?  If Yes, proposed zone: LOWER SQUIRREL  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. KANSAS CORPORATION COMMI  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be with through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Fastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing	•			Permit with DWR )
TS: PTO: 100' Fme TO: Upper Cherolice If Yes, proposed zone: LOWER SQUIRREL  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. KANSAS CORPORATION COMMI  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be without through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Fastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing	KCC DKT #:			
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief.				

Date: 475-07 Signature of Operator Agent: Remember to: ယ္ပ For KCC Use ONLY - File Drill Pit Application (form CDP-1) with Intent to Drill; API # 15 - 031 - 22322-0000 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Conductor pipe required \_0 feet Notify appropriate district office 48 hours prior to workover or re-entry; Minimum surface pipe required 40 Submit plugging report (CP-4) after plugging is completed (within 60 days); feet per ALT. I XII Approved by: 648-20-07 Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please This authorization expires: 2-20-0 check the box below and return to the address below. (This authorization void if drilling not started within 6 months of approval date.) Well Not Drilled - Permit Expired Date: Signature of Operator or Agent: Spud date: \_\_ \_ Agent: . RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansask ANSIGN CORPORATION COMMISSION

AUG 2 4 2007