

FC

OWWO

For KCC Use: Effective Date: 8-29-07 District # 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date Aug 29, 2007

OPERATOR: License# 33263 Name: The Bill Bowman Oil Company Address: 2640 W Road City/State/Zip: Natoma, KS 67651 Contact Person: William F. Bowman Phone: 785-885-4830

CONTRACTOR: License# 6931 Name: Bowman Oil Company

Well Drilled For: Oil Gas OWWO Seismic; Other Well Class: Enh Rec Storage Disposal # of Holes Other Type Equipment: Infield Pool Ext. Wildcat Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Walters Drilling Co., Inc. Well Name: Marshall #3 (three) Original Completion Date: 1954 Original Total Depth: 3537

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot C S/2 S/2 SE/4 Sec. 25 Twp. 11 S. R. 18 East West 330 feet from N / S Line of Section 1,320 feet from E / W Line of Section Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Ellis Lease Name: Marshall B Well #: 3 Field Name: Bemis

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Arbuckle Nearest Lease or unit boundary: 330'

Ground Surface Elevation: 1984' feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180' Depth to bottom of usable water: 1000 700 Surface Pipe by Alternate: 1 2 Length of Surface Pipe 172' set: 172'

Length of Conductor Pipe required: Projected Total Depth: 3531' Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No If Yes, proposed zone:

AFFIDAVIT

RECEIVED KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

AUG 23 2007

CONSERVATION DIVISION WICHITA, KS

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-29-07 Signature of Operator or Agent: William F. Bowman Title: Owner

For KCC Use ONLY API # 15 - 051-05080-00-01 Conductor pipe required None feet Minimum surface pipe required 172 feet per Alt. 102 Approved by 8-24-07 This authorization expires: 2-24-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:

Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. [] Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

25 11 BW

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-05080-00-01
 Operator: The Bill Bowman Oil Company
 Lease: Marshall B
 Well Number: 3
 Field: Bemis
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: C S/2 - S/2 - SE/4

Location of Well: County: Ellis
330 feet from N / S Line of Section
1,320 feet from E / W Line of Section
 Sec. 25 Twp. 11 S. R. 18 East West

Is Section: Regular or Irregular

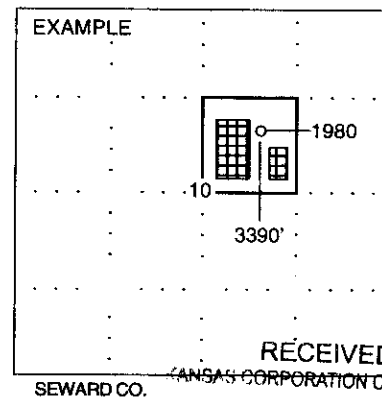
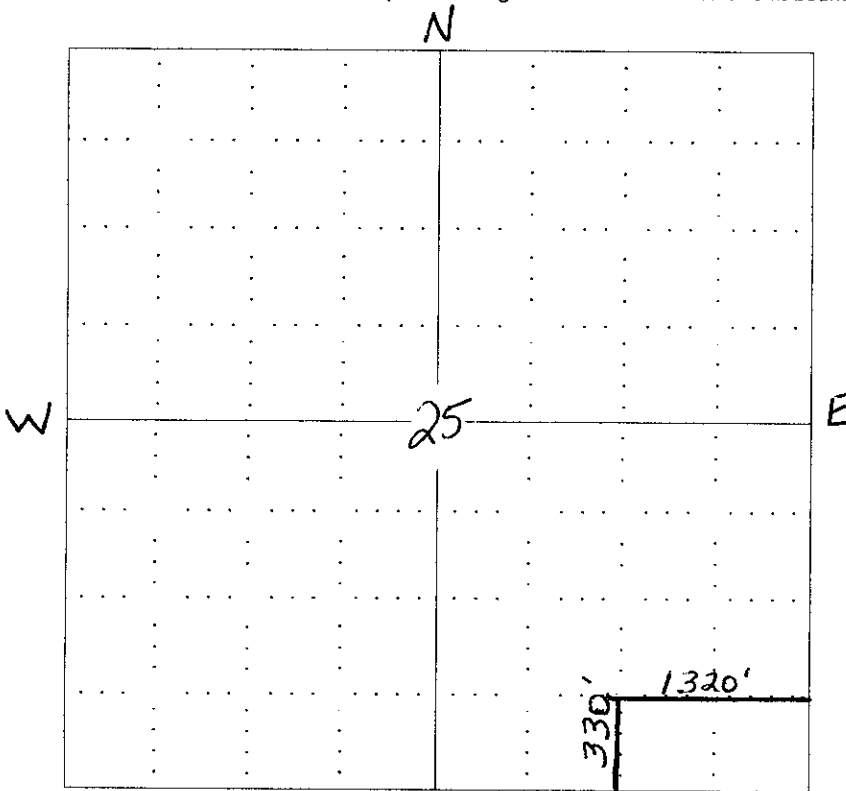
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

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CONSERVATION DIVISION
 WICHITA, KS

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: The Bill Bowman Oil Company		License Number: 33263
Operator Address: 2640 W Road, Natoma, KS 67651		
Contact Person: William F. Bowman		Phone Number: (785) 885 - 4830
Lease Name & Well No.: Marshall B #3		Pit Location (QQQQ): C S/2 S/2 SE/4
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 160 (bbls)	Sec. 25 Twp. 11S R. 18 <input type="checkbox"/> East <input checked="" type="checkbox"/> West _____ 330 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,320 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 24 Length (feet) 8 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Lined with black plastic liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visually monitored on a 24 hour basis for any water loss.
Distance to nearest water well within one-mile of pit 3900 feet Depth of water well 30 feet		Depth to shallowest fresh water 30 feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling mud and fresh water ^{salt water} Number of working pits to be utilized: one Abandonment procedure: air dry and back fill _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
8-20-07 Date		RECEIVED KANSAS CORPORATION COMMISSION William F. Bowman Signature of Applicant or Agent AUG 23 2007
KCC OFFICE USE ONLY		
CONSERVATION DIVISION WICHITA, KS		
Date Received: 8/23/07 Permit Number: _____ Permit Date: 8/23/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-051-05088-00-01

API NUMBER NONE

LEASE NAME MARSHALL

WELL NUMBER #3 C S/2 S/2 SE/4

330 Ft. from S Section Line

1,320 Ft. from E Section Line

SEC. 25 TWP. 11S RGE. 18 (E) or (W)

COUNTY Ellis

Date Well Completed June 1954

Plugging Commenced 8-28-85

Plugging Completed 8-28-85

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR WALTERS DRILLING CO., INC.

ADDRESS 100 S. Main, Suite 420 -Wichita, Ks. 67202

PHONE# (316) 265-6683 OPERATORS LICENSE NO. 5076

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? Hays, Kansas

Is ACO-1 filed? No/Encl. If not, is well log attached? Lane Radioactivity Log

Producing Formation Arbuckle Depth to Top 3511 Bottom -- T.D. 3537

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8-5/8	172	None
Arbuckle	Oil & saltwater	3511	3537	5-1/2	3531	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ___ feet to ___ feet each set.

Cement - 3537' to 0'

OVER FOR DETAIL

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Walters Drilling Co., Inc. License No. 5076

Address 100 S. Main, Suite 420 - Wichita, Kansas 67202

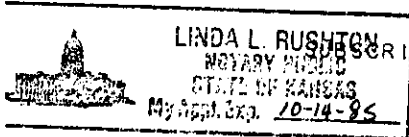
STATE OF Kansas COUNTY OF Sedgwick, ss.

Robert F. Walters

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Robert F. Walters

(Address) Robert F. Walters
 100 S. Main - Suite 420
 Wichita, Kansas 67202



DESCRIBED AND SWORN TO before me this 11 day of October, 19 85

Linda L. Rushton
 Linda L. Rushton Notary Public

My Commission Expires: 10-14-85

RECEIVED
 STATE CORPORATION COMMISSION Form CP-4
 Revised 08-84

OCT 15 1985

15051-05080-0000

Took an injection rate down 5-1/2" casing. Went on vacuum. Tied on the 8-5/8" annular side. Used 1/2 sx hulls with 50 sx of cement, 1/2 sx hulls. Max pressure was 500#, shut in pressure was 300# on annular side.

Went down the 5-1/2" casing. Used 50 sx cement, with 3 sx hulls. 20 sx gel. 1 sx hulls. Pressure was 725#. Used 1/2 sx hulls on top. Released 5-1/2" plug. Used 130 sx cement. Max pressure was 1000#. Shut in pressure was 200# on the 5-1/2. (Allied Cement)

Job completed at 3:20 p.m.