

\* CHANGED \*



1010102  
JUL 09 2007

Form C-1  
November 2005

Form must be Typed  
Form must be Signed

All blanks must be Filled

CORRECTED

For KCC Use: 7-14-07  
Effective Date: 7-14-07  
District # 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing drilling

Expected Spud Date: 07/20/2007  
month day year

OPERATOR: License# 33235  
Name: Chieftain Oil Co., Inc.  
Address 1: P.O. Box 124  
Address 2:  
City: Kiowa State: KS Zip: 67070  
Contact Person: Ron Molz  
Phone: 620-825-4030

CONTRACTOR: License# 33843 - 33789  
Name: Terra Drilling, LLC D+B Drilling LLC

Well Drilled For:  Oil  Enh Rec  Gas  Storage  Disposal  Seismic  Other  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable  
Operator:  
Well Name:  
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth:  
Bottom Hole Location:  
KCC DKT #:

Contractor:  
was - Terra Drilling LLC, 33843  
now - D+B Drilling LLC, 33789  
AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 7-5-07 Signature of Operator or Agent: Kurt May Title: See.

For KCC Use ONLY  
API # 15 - 007-23171-00-00  
Conductor pipe required 0 feet  
Minimum surface pipe required 200 feet per ALT.  I  II  
Approved by: SB 7-9-07 / 8-24-07  
This authorization expires: 1-7-08  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: Agent:

Spot Description:  
NE - NE - SE Sec. 12 Twp. 33 S. R. 11  E  W  
2,240 feet from  N /  S Line of Section  
340 feet from  E /  W Line of Section  
Is SECTION:  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)  
County: Barber  
Lease Name: Sisters A Well #: 1  
Field Name: Traffas  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Mississippi/Simpson  
Nearest Lease or unit boundary line (in footage): 340  
Ground Surface Elevation: 1609 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 80  
Depth to bottom of usable water: 180  
Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 300  
Length of Conductor Pipe (if any):  
Projected Total Depth: 5200  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
 Well  Farm Pond  Other:  
DWR Permit #:  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone:

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 06 2007

CONSERVATION DIVISION  
WICHITA, KS

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 45 days of spud date;  
- File acreage attribution plat according to field prorator orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) and plugging completed (within 60 days);  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See CONSERVATION DIVISION) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

12  
33  
11  
 E  
 W