-··· 2		Form C- December 200 must be Type
District # NOTICE OF IN	TENT TO DRILL	mmust be Signer has must be Filler
SGA? Yes No Must be approved by KCC five	(5) days prior to commencing well	IND III OOL DO 1 III O
	NE-SE-NW-NW	
Expected Spud Date July 18, 2007	Spot	√ East
month day year	APNE Sec. 7 Twp. 24 S. R	14 West
20010	816feet from VN / S	
OPERATOR: License# 33640	1300 feet from 2 / V W	
Magae. Haas Petroleum, LLC	is SECTION Regular Irregular?	
Address: 800 West 47th, Suite 409		(ماستم
Address: State/Zip: Kansas City, MO 64112	(Note: Locate well on the Section Plat on revers County: Woodson	o suoo) /
Contact Person: Mark L. Hass	Lease Name: Smith Jobe	151
Phone: (816) 531-5922	Field Name: Winterscheld	TON W.
CONTRACTOR: License# 33557		Yes √N
Name: SKYY Drilling	Is this a Prorated / Spaced Field?	ies A
Name.	Target Formation(s): Mississipplan	
Well Drilled For: Well Class: Type Equipment:	Neglest Lease of this books,	feet MS
Oil Enh Rec / Infield / Mud Rotary	Ground Surface Elevation: 1184.64	Yes N
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes VN
OWO Disposal Wildcat Cable	Public water supply well within one mile:	182 A
Seismic; # of Holes Other	Depth to bottom of fresh water: 100+	
Other	Depth to bottom of usable water: 150'	
	Surface Pipe by Alternate: 1 2 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'	
Operator:	Length of Conductor Pipe required: none Projected Total Depth: 1,750'	
Well Name:	* Sincipales I am	
Original Completion Date:Original Total Depth:	Porniation at Total Deput.	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations: Well ✓ Farm Pond Other	
	DWR Permit #:	
If Yes, true vertical depth:	(Note: Apply for Permit with DWR	
YOU DYT #	Will Cores be taken?	Yes N
S: NE-SE-NW-NE 1340'FEL NLUB: 816'	If Yes, proposed zone:	
	X\NAS! Well #15	FOE!! /FO
S: NE-SE-NW-NW 1300'FEL NLUB: 504 AFF	IDAVIT TS: WALLET IN ICH WALLETON	ECEIVED
s: NE-SE-NW-NW 1300 FEL NLUB: 304 AFF	DAVII TS: Well # 15 H KANSAS COR	PORATION COMMIS
5: NE-SE-NW-NW 1300 FEC NUB: 509 AFF	IDAVII IS: Well # 15 FF KANSAS COR lugging of this well will comply with K.S.A. 55 et. seq.	PORATION COMMIS
5: NE-SE-NW-NW 1300 FEC NCUB: 504 AFF. The undersigned hereby affirms that the drilling, completion and eventual pint is agreed that the following minimum requirements will be met:	IDAVII IS: Well # 15 FF KANSAS COR lugging of this well will comply with K.S.A. 55 et. seq.	PORATION COMMIS
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If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

(This authorization void if drilling not started within 6 months of approval date.) _ Agent:

> RECEIVED KANSAS CORPORTION COMMISSION

> > AUG 2 4 2007

X CORRECTED XX

Side Two

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

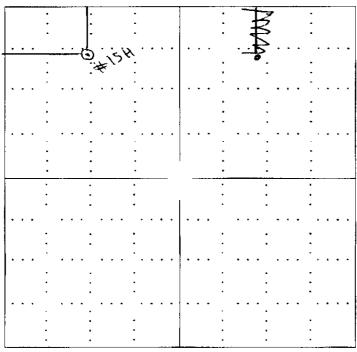
	API No. 15 - 207-27203-0000	Location of Well: County: Woodson
	Operator: Hass Petroleum, LLC	816 feet from V N / S Line of Section
	Lease: Smith Jobe	1300 feet from K E / V W Line of Section
\star	Well Number: Ys 15 H	Sec. 7 Twp. 24 S. R. 14 🗸 East West
11.	Field: Winterscheid	· -
	Number of Acres attributable to well:	ls Section: 📝 Regular or 🔲 Irregular
	QTR / QTR / QTR of acreage:	
V		If Section is irregular, locate well from nearest corner boundary.
7	SE 🕸 - NW - NW	Section corner used: NE NW SE SW

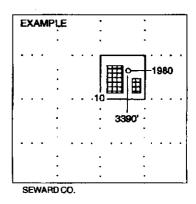
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)







NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

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AUG 2 4 2007

CONSERVATION DIVISION WICHITA, KS

** CARRECTED **

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Haas Petroleum, L	.LC		License Number: 33640	W fine the
Operator Address: 800 West 47th,	Suite 409, K	ansas City	, MO 64112	The state of the s
Contact Person: Mark L. Haas			Phone Number: (816)	531 5922
Lease Name & Well No.: Smith Jobe \$45 # 19		5 H	Pit Location (QQQQ): NE-SE-NW-NW	
Type of Pit:	Pit is:		-APNE -SE NW	-NE-
Emergency Pit Burn Pit	Proposed	Existing	Sec. 7 Twp. 24 R	14 🗸 East 🗌 West
Settling Pit	If Existing, date o	onstructed:	816 Feet from 🗸	North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		-1340_ 1300 Feet from X	East / West Line of Section
(If WP Supply API No. or Year Drilled)	120	(bbls)	Woodson	Coun
Is the pit located in a Sensitive Ground Water	r Area? ☐ Yes 🗸	No	Chloride concentration:	mg/
				its and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic	: liner is not used?
✓ Yes No	Yes ✓	NO	native clay	
Pit dimensions (all but working pits):	45 Length (fe	set)8	Width (feet)	N/A: Steel Pits
Depth f	from ground level to de	eepest point: 3	(feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure	e liner	Describe proce	edures for periodic maintenance notuding any special monitoring.	•
material, thickness and installation procedur	e liner e.	Describe proce liner integrity, i	adures for periodic maintenance ncluding any special monitoring.	
material, thickness and installation procedure. Distance to nearest water well within one-mile	e liner e.	Describe proce liner integrity, i	edures for periodic maintenance notuding any special monitoring.	
material, thickness and installation procedur	e liner e. le of pit	Describe proce liner integrity, in Depth to shallo Source of infor	edures for periodic maintenance notuding any special monitoring.	feet.
material, thickness and installation procedure. Distance to nearest water well within one-mile	e liner re. le of pit	Describe proce liner integrity, in the process of t	owest fresh water mation: ured well owner over and Haul-Off Pits ONLY:	feet. electric log KDWR
Distance to nearest water well within one-mil	e liner e. le of pit feet	Describe proce liner integrity, in the process of t	edures for periodic maintenance netuding any special monitoring. west fresh water	feetelectric log KDWR rilling mud
Distance to nearest water well within one-mil NA teet Depth of water well Emergency, Settling and Burn Pits ONLY	e finer re. le of pit feet	Describe proce liner integrity, in the process of t	owest fresh water west fresh water mation: ured well owner over and Haul-Off Pits ONLY: al utilized in drilling/workover: di	feetelectric log KDWR rilling mud
Distance to nearest water well within one-mil NA teet Depth of water well Emergency, Settling and Burn Pits ONLY Producing Formation:	e liner e. le of pit feet	Describe proce liner integrity, in the process of t	edures for periodic maintenance netuding any special monitoring. west fresh water	feetelectric log KDWR rilling mud
Distance to nearest water well within one-mile	e finer e. le of pit feet	Describe proce liner integrity, in the process of information of material Number of work Abandonment	owest fresh water west fresh water mation: ured well owner over and Haul-Off Pits ONLY: al utilized in drilling/workover: di	feet electric log KDWR rilling mud
Distance to nearest water well within one-mile to be	e liner e. le of pitfeet :	Describe proce liner integrity, in the process of information of material number of works Abandonment Drill pits must	owest fresh water ower and Haul-Off Pits ONLY: al utilized in drilling/workover: driving pits to be utilized: 2 procedure: air dry and backfill be closed within 365 days of spi	feetelectric logKDWR :: rilling mud
Distance to nearest water well within one-mile to be to be to be the store of producing and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank bettery allow a flow into the pit?	e liner e. le of pitfeet :	Describe proce liner integrity, in the process of information of material Number of work Abandonment Drill pits must correct to the besengard and the process of the proces	owest fresh water ower and Haul-Off Pits ONLY: al utilized in drilling/workover: driving pits to be utilized: 2 procedure: air dry and backfill be closed within 365 days of spi	feet electric log KDWR rilling mud
Distance to nearest water well within one-mile	e finer e. le of pit feet : # spilled fluids to	Describe proce liner integrity, in the process of information of measurement of work abandonment of the beserver of the beserv	owest fresh water	rilling mud Wid date. RECEIVED KANSAS CORPORATION COMMIS JUL 13 2007 CONSERVATION DIVISION
Distance to nearest water well within one-mile	e finer e. le of pit feet : # spilled fluids to	Describe proce liner integrity, in the process of information of material Number of work Abandonment Drill pits must correct to the besengard and the process of the proces	owest fresh water	rilling mud Wid date. RECEIVED KANSAS CORPORATION COMMIS JUL 13 2007 CONSERVATION DIVISION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED KANSAS CORPORATION COMMISSION

AUG 2 4 2007