## For KCC Use: 8-29-07 Effective Date: 3 SGA? Yes X No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date 08/28/07	Spot	✓ East
month day year	sw - sw - nw Sec. 28 Twp. 23	
22740	·	S Line of Section
OPERATOR: License# 32710	5115feet from 🗸 E /	
Name. Laymon Oll II, LLC	Is SECTION ✓ RegularIrregular?	W Line of Section
Address: 1998 Squirrel Road	is Section _ Hegulartrregular?	
City/State/Zip: Neosho Falls, KS 66758	(Note: Locate well on the Section Plat on re	verse side)
Contact Person: Kenneth Laymon	County: Woodson	
Phone: 620-963-2495	Lease Name: Sutherland	Well #; 5-07
	Field Name: Vernon	
CONTRACTOR: License# 32710	Is this a Prorated / Spaced Field?	Yes No
Name: company tools	Target Formation(s): Squirrel	
	Nearest Lease or unit boundary: 165	
Well Drilled For: Well Class: Type Equipment:		f> N/O
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: n/a	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes ✓ No
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes ✓ No
	Depth to bottom of fresh water: 150	
Seismic;# of Holes [_ ] Other	Depth to bottom of usable water: 150	
Other	Surface Pine by Alternate: 1 / 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'	
	Length of Conductor Pipe required: none	
Operator:	Projected Total Depth: 1200	
Well Name:	Formation at Total Depth: Squirrel	
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:	Will Cores be taken?	Yes ✓ No
	If Yes, proposed zone:	RECEIVED
AEE	KANSAS CO	RECEIVED  ORPORATION COMMISSION
	IDAVIT KANSAS CO	RECEIVED DRPORATION COMMISSIO
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 207-27260-0000	Location of Well: County:_Woodson
Operator: Laymon Oll II, LLC	
Lease: Sutherland	5115 feet from N / V S Line of Section  feet from V E / W Line of Section
Well Number: 5-07	Sec. <u>28</u> Twp. <u>23</u> S. R. <u>16</u> ✓ East [ ] Wes
Field: Vernon	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage:swswnw	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

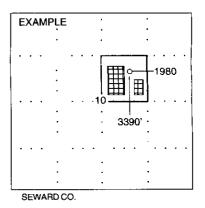
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

AUG 2 4 2007

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Laymon Oll II, LLC		License Number: 32710			
Operator Address: 1998 Squirrel Road, Neosho Falls, KS 66758					
Contact Person: Kenneth Laymon		Phone Number: ( 620 ) 963 - 2495			
Lease Name & Well No.: Sutherland	#5-07		Pit Location (QQQQ):		
Type of Pit:	Pit is:		SWSwNW		
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 28 Twp. 23 R. 16		
Settling Pit 📝 Drilling Pit	If Existing, date constructed:		Feet from North / ✓ South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		5115 Feet from 🗸 East / West Line of Section		
(If WP Supply API No. or Year Drilled)	240	(bbls)	Woodson County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l		
	A-16-1-111-1-10		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?		
Is the bottom below ground level?  ✓ Yes No	Artificial Liner?  Yes ✓	No	Native Clay		
	50	8	Width (feet) N/A: Steel Pits		
Pit dimensions (all but working pits):	rom ground level to de		` '		
Dictance to nearest water well within one-mil	e of nit	Depth to shallo	AUG 2 4 2007  CONSERVATION DIVISION WICHITA. KS  west fresh waterfeet.		
Source of info		Source of info	mation:  ▶		
		red well owner electric log KDWR over and Haul-Off Pits ONLY:			
Line gendy, County		J 2,	over and Haul-Off Pits ONLY:  al utilized in drilling/workover: drilling gel		
		king pits to be utilized: One			
		procedure: backfill with dirt			
Does the slope from the tank battery allow all spilled fluids to		be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
August 20, 2007  Date  August 20, 2007  Signature of Applicant or Agent					
KCC OFFICE USE ONLY					
Date Received: 8/24/c7 Permit Number: Permit Date: 8/24/c7 Lease Inspection: Yes No					