For KCC Use: Effective Date: District # SGA? Yes X No KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION

Form C-1 December 2002 Form must be Typed Form must be Signed

Nearest Lease or unit boundary: 165	Must be approved by KCC five	(5) days prior to commencing well	All blanks must be Filled
paperted sput claims and sput	08/30/07	0	[7]e .
### Add Section A A A A A A A A A	Expected Spud Date		
Section Sect			
System No. Section Regular Irregular Irregular Irregular	OPERATOR: License# 32/10 V	icci iiolii [
Intercional Deviated or Horizontal wellow or Horizontal wellow or Horizontal Well (Interciped Approximation County) Water Spin Company 1000 Section Plat on reverse side) County Woodston Lases Name Subhardard Well \$-0.77 Field Name: Vernon Is this a Prorated / Spaced Field? Target Formation(s): Susurel Water Vell William One-Quarter time:	Name: Laymon Oil II, LLC		
County: Woodson County	Address: 1996 Squirrei Road Neosho Falls KS 66758	-	
Lease Name Subtrained Well #:5-07	City/State/Zip:	(Note: Locate well on the Section P	lat on reverse side)
ContractOr: Licenses 32710 Similar Company tools	Contact Person: Remember Layrion	County:Sutherland	6-07
Section Contraction Cont	Phone: 220 300 1400	Lease Name: Vernon	vveii #:
Target Formation(s) Squarre Target Formation(s) Squarre Squarre Target Formation(s) Squarre Target Formation(s)	CONTRACTOR: License# 32710		Voc. (INc.
Nearest Lease or unit boundary, 155 Section	Name: company tools		ies [v ivo
Ground Surface Elevation. Ground Surface Elevat		Nearest Lease or unit boundary: 165	
Gas Storage Pool Ext Air Rotary Water well within one-quarter mile:			feet MSL
Gas Storage Pool Ext. Gable Own Coperation Gable Own Gable Own Gable Own Gable Own Gab			Yes ✓ No
Seismic;		Public water supply well within one mile:	= = -
Depth to bottom of usable water; 50 Surface Pipe by Atternate; 10 Surface Pipe Pipe Pipe Pipe Pipe Pipe Pipe Pip		Depth to bottom of fresh water: 150	
Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe Planned to be set: 40 Length of Surface Pipe Planned to be set: 40 Length of Surface Pipe Planned to be set: 40 Length of Surface Pipe Planned to be set: 40 Length of Conductor Pipe required: core Projected Total Depth: 1200 Pro			
Operator: Well Name: Original Completion Date: Original Total Depth: Sirrectional, Deviated or Horizontal wellbore? Yes, true vertical depth: OCC DKT #: CC DKT #: Will Cores be taken? Will Cores be taken? Will Cores be taken? Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR	Other	Surface Bine by Alternate: 1 1 2	~
Operator: Well Name: Original Completion Date: Original Total Depth: Sirrectional, Deviated or Horizontal wellbore? Yes, true vertical depth: OCC DKT #: CC DKT #: Will Cores be taken? Will Cores be taken? Will Cores be taken? Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR Will Cores be taken? Water Apply for Permit with DWR	f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40	· • · · · · · · · · · · · · · · · · · ·
Well Name: Original Completion Date: Original Total Depth: Sirrectional, Deviated or Horizontal wellbore? Yes Ves No No Water Source for Drilling Operations: Water Source for Drillin		Length of Conductor Pipe required:	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source Promit Water Promit Drilling Operations: Water Source Promit Water Promit Drilling Operation Op	·		
Water Source for Drilling Operations: Water Source for Drilling Operation Other Water Source for Seal Season (Note: Apply for Permit with DWA Water Source for Drilling Operation Other Water Source for Drilling Operation on Command of Comman	Original Completion Date:Original Total Depth:	Formation at total Deptil	
Yes, true vertical depth: Ottom Hole Location: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT KANSAS CORPORATION COMMI The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AUG 2 4 2007 ANGE 2 4 2007 ANGE 2 4 2007 It Yes, proposed zone: RECEIVED AFFIDAVIT KANSAS CORPORATION COMMI The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AUG 2 4 2007 ANGE 2 4 2007 AUG 2 4 2007 AUG 2 4 2007 ANDERSYATION DIVISION The appropriate district office prior to spudding of well; Converting the maintain and a ariminimum of 20 feet into the underlying formation. It is the well is dry hole, an agreement between the operator and the district office on piug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementir must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - 207 - 27201 - ODD This authorization expires: Agent: Your approved by Web # 34 - OD This authorization expires: Agent: Agent: Agent: Agent: Agent: Date: Date: Date: Date: Date: Date: Date: Date: Date: AUG 2 4 2007 ANGE VANAS CORPORATION COMMI ANGE Classing of the sext will be expired for the top; in all cases surface and to the top; in all cases, NOTIFY di			
Note: Apply for Permit with DWR Yes Note: Apply for Permit with Heritage on the Set Note: Apply for Permit with Heritage on the Set Note: Apply for Permit with Heritage of Permit Pe			
AFIDAVIT AFIDAVIT KANSAS CORPORATION COMMINE The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AGE 2 4 2007 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe*** AUG 2 4 2007 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe**** Augustian to the top; in all cases surface pipe*** Augustian to deprivate district office will be sintle plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix **Part ** - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Approved by **APP ** - APP ** - A			
AFFIDAVIT KANSAS CORPORATION COMMI the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe with through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on piug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementir must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the pest of my knowledge and belief. Policy of the pipe required feet feet Minimum surface pipe required feet feet feet feet feet feet feet fe			
AFFIDAVIT ANSAS CORPORATION COMMI the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Is agreed that the following minimum requirements will be met: 1. Notify the approved notice of intent to drill shall be posted on each drilling rig; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe white however through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on piug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanass surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementic must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: Signature of Operator or Agent: Approved by: With 8-34-07 Approved by: Appr	(CC DKT #:		Yes ✓ No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AUG 2 4 2007 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe with house through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Por KCC Use ONLY Approved by: Minimum surface pipe required Approved by: Mini		If Yes, proposed zone:	RECEIVED
AUG 2 4 2007 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe within the operator and the district office on piug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Por KCC Use ONLY API # 15 - 207-272U1-0000 Approved by:	AFF	IDAVIT K	ANSAS CORPORATION COMMISSION
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe in through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: Signature of Operator or Agent:	The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et.	seq.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 8. Per KCC Use ONLY API # 15 - 207-27201-0000 Approved by: APP - 27201-0000 This authorization expires: 22409 This authorization expires: 22409 This authorization void it drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Date: Da	t is agreed that the following minimum requirements will be met:		AUG 2 4 2007
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: Sizo/c7 Signature of Operator or Agent: Title: Title: For KCC Use ONLY API # 15 - 207-27201-0000 Approved by: Must 8-24-07 feet per Alt. Approved before disposing or injecting salt water. Spud date: Approved by: Must 8-24-07 feet per Alt. Approved by:	 A copy of the approved notice of intent to drill shall be posted on ear The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the set o	et by circulating cement to the top; in all cases she underlying formation. listrict office on plug length and placement is neaded or production casing is cemented in;	cessary prior to plugging;
For KCC Use ONLY API # 15 - 207-27201-0000 Conductor pipe required	Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	#133,891-C, which applies to the KCC District be plugged. In all cases, NOTIFY district officers	3 area, alternate II cementing
For KCC Use ONLY API # 15 - 207-27201-0000 Conductor pipe required	Date: 5/20/07 Signature of Operator or Agent: Legen	a LeymonTitle:	agt
API # 15 - 207-27261-0000 Conductor pipe required			A
Conductor pipe required	For KCC Use ONLY	· · · · · · · · · · · · · · · · · · ·	tent to Drill;
Conductor pipe required feet Minimum surface pipe required feet per Alt. Approved by: **Paragraphic **Paragraphi	API # 15 - 00 /-2 /201-000	•	
Approved by: **M*** 8-34-07 This authorization expires: 2-24-08 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Date: Date: Date: Date: Date:		, ,	· · · · · · · · · · · · · · · · · · ·
Approved by: **List	Minimum sunace pipe required		
This authorization expires: 2 3 4 0 5	Approved by: 14 8-24-07	- Obtain written approval before disposing or	injecting salt water.
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Date:	This authorization expires: 2-24-08	·	
Spud date:Agent:	(This authorization void if drilling not started within 6 months of effective date.)		ess below.
Date:	•	Wall Mot Drillod Dormit Evnigad	
		-	L
an in a language de la language de l	Spud date:Agent:	Signature of Operator or Agent:	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 207-27261-0000	Location of Well: County: Woodson
Operator: Laymon Oll II, LLC	
Lease: Sutherland	3465 feet from N / ✓ S Line of Section 5115 feet from ✓ E / W Line of Section
Well Number: 6-07	Sec. 28 Twp. 23 S. R. 16 Vest West
Field: Vernon	
Number of Acres attributable to well:	ls Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage:nwswnw	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

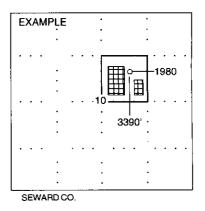
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show located to the nearest lease or unit boundary line.)

1		
	•	•
į.		
	•	
1		
!		
1		
1		
i		
	576	•
	979	
	5115'	
: t	-	
: • 1 •		
! [
1 1	• • •	
1 1		
J.,	•	•
l Kai		
00		
3465		
16	•	
1 17.2		
1 1	•	
1 1 ,		
1 1 "		
1 1		
1 -1 -		
1 1		
: 1	•	
1		
:	•	
		• • • • • • • • • • • • • • • • • • •
: ¥]
i		
1	•	
:		
1	•	
i		
1		
	•	• •
	• •	·
i		

RECEIVED KANSAS CORPORATION COMMISSION

AUG 2 4 2007

CONSERVATION DIVISION WICHITA KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Laymon Oll II, LLC			License Number: 32710	
Operator Address: 1998 Squirrel R	oad, Neosho	Falls, KS	66758	
Contact Person: Kenneth Laymon			Phone Number: (620) 963 - 2495	
Lease Name & Well No.: Sutherland	#6-07		Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>NW _ SW _ NW _ NW/</u>	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 28 Twp. 23 R. 16 ✓ East West	
☐ Settling Pit	If Existing, date o	onstructed;	3465 North / 🗸 South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		5115Feet from ✓ East / West Line of Section	
(If WP Supply API No. or Year Drilled)	240	(bbls)	Woodson County	
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	No	Chloride concentration: mg/l	
	A 115 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner? ✓ Yes	No	How is the pit lined if a plastic liner is not used? Native Clay	
		.		
Pit dimensions (all but working pits): 50 Length (feet) 8 Width (feet) N/A: Steel Pits				
Depth fr	om ground level to de			
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe proce	edures for periodic maintenance and determining occurrence and determining	
material, tillokness and installation procedure	•	inici inicgitty, i	AUG 2 4 2007	
			CONSERVATION DIVISION	
		WICHITA. KS		
Distance to nearest water well within one-mile	e of pit	Source of info	west fresh waterfeet. mation:	
feet Depth of water wellfeet meast		redwell owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		rial utilized in drilling/workover: drilling gel		
1 '		king pits to be utilized: one		
Barrels of fluid produced daily:	Abandonment procedure: backfill with dirt			
Does the slope from the tank battery allow all flow into the pit? Yes No	5 W 12 1 1 1 W 12 DOF days		be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
August 20, 2007				
Date		77	igrature of Applicant or Agent	
KCC OFFICE USE ONLY				
Date Received: 8/24/c7 Permit Number: Permit Date: 8/24/c7 Lease Inspection: Yes VNo				
~/ /			8/4/	