

OWWO

For KCC Use: 9-1-07
Effective Date: 9-1-07
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 27 2007
month day year

Spot East
SW NE SW Sec. 3 Twp. 10 S. R. 21 West
1650 feet from N / S Line of Section
1650 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 32705 ✓
Name: Raney Oil Company, LLC
Address: 3425 Tam O'Shanter Dr.
City/State/Zip: Lawrence, KS 66047
Contact Person: Thomas Raney
Phone: 785 749-0672

(Note: Locate well on the Section Plat on reverse side)
County: Graham
Lease Name: Miller Well #: 5
Field Name: Cooper

CONTRACTOR: License# 33346 ✓
Name: T-R Services

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle
Nearest Lease or unit boundary: 990

Well Drilled For: Oil Gas OWWO Seismic; # of Holes _____
 Enh Rec Storage Disposal Other _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

Ground Surface Elevation: 2278 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
Operator: Anderson Pritchard Oil
Well Name: #5 Miller
Original Completion Date: 12/50 Original Total Depth: 3844

Depth to bottom of fresh water: 180
Depth to bottom of usable water: 1000
Surface Pipe by Alternate: 1 2 ✓

Directional, Deviated or Horizontal wellbore? Yes No

Length of Surface Pipe ~~Planned to be set:~~ 247 247 ✓
Length of Conductor Pipe required: _____
Projected Total Depth: 3860
Formation at Total Depth: Arbuckle

If Yes, true vertical depth: _____

Water Source for Drilling Operations: Well Farm Pond Other _____
DWR Permit #: _____
(Note: Apply for Permit with DWR)

Bottom Hole Location: _____

Will Cores be taken? Yes No
If Yes, proposed zone: _____

KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 8.29.07 Signature of Operator or Agent: [Signature] Title: member

For KCC Use ONLY
API # 15 - 065-01676-00-01
Conductor pipe required None feet
Minimum surface pipe required 247 feet per Alt. 2
Approved by: [Signature]
This authorization expires: 2-27-08
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

3
10
21K

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 065-01676-0001
Operator: Raney Oil Company, LLC
Lease: Miller
Well Number: 5
Field: Cooper
Number of Acres attributable to well: 10
QTR / QTR / QTR of acreage: SW - NE - SW

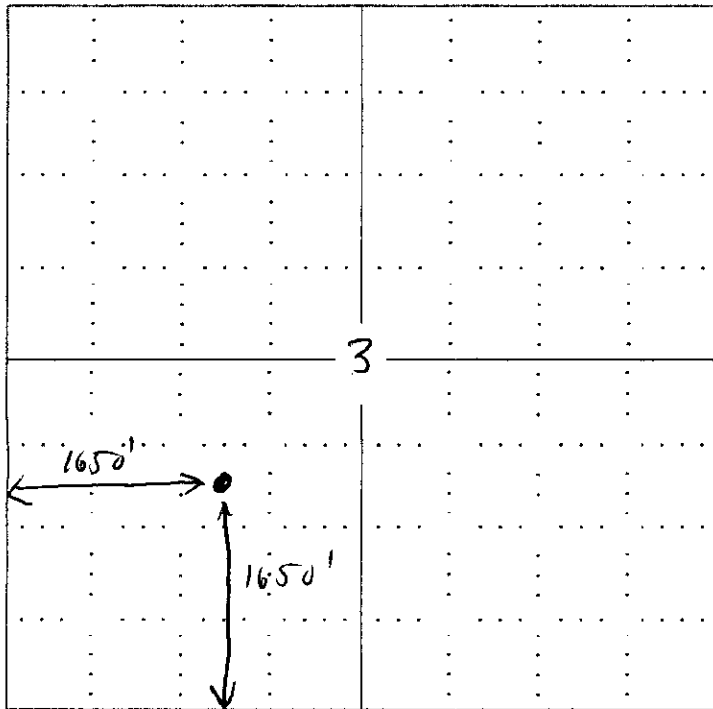
Location of Well: County: Graham
1650 feet from N / S Line of Section
1650 feet from E / W Line of Section
Sec. 3 Twp. 10 S. R. 21 East West

Is Section: Regular or Irregular

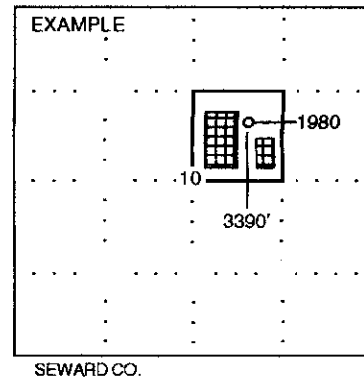
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



Graham County



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED
KANSAS CORPORATION COMM
AUG 27 2007
CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Raney Oil Company, LLC		License Number: 32705	
Operator Address: 3425 Tam O'Shanter Dr., Lawrence, KS 66047			
Contact Person: Thomas Raney		Phone Number: (785) 749 - 0672	
Lease Name & Well No.: Miller #5		Pit Location (QQQQ): SW NE SW Sec. 3 Twp. 10 R. 21 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1650 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1650 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Graham County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 1950		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 150 (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): 10 Length (feet) 6 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Commercial pit liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily inspection	
Distance to nearest water well within one-mile of pit n/a 4782 feet Depth of water well 80 feet		Depth to shallowest fresh water 180 48 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: freshwater Number of working pits to be utilized: 1 Abandonment procedure: let dry and backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
8.27.07 Date		Feet, member Raney, LLC Signature of Applicant or Agent	
RECEIVED KANSAS CORPORATION COMMISSION AUG 27 2007			
KCC OFFICE USE ONLY			
CONSERVATION DIVISION WICHITA, KS			
Date Received: 8/27/07 Permit Number: _____ Permit Date: 8/27/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-065-01676-00-01

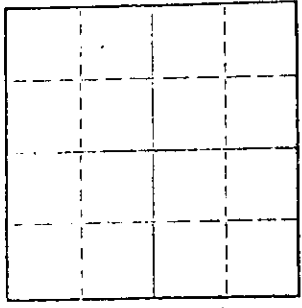
15-065-01676-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Correctly
Make Required Affidavits of
Material and Delivery Report to
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217

WELL PLUGGING RECORD



Locate well correctly on above
Section Plot

Graham County, Sec 3 Twp. 10 Rge. 21 (X) (W)
Location as "NE/CN/V/SW" or footage from hoec. SW NE SW
Lease Owner Rocket-Schusterman Oil Account
Lease Name Miller Well No. 5
Office Address 1209 Mid Continent Building, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed December 12 19 50
Application for plugging filed September 7 19 73
Application for plugging approved September 10 19 73
Plugging commenced December 27 19 73
Plugging completed December 27 19 73
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation Arbuckle Depth to top 3839' Bottom Total Depth of Well 3844 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	oil and water	3839'	3844'	5 1/2"	3841'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged with 3 sax hulls and 25 sax cement; 30 gel, 60 sax cement. Shut in pressure 250# with maximum pressure 600#. Shut in pressure on annulus 500#. Plugged with casing in hole and no recovery.

RECEIVED
STATE CORPORATION COMMISSION
MAR 1 1974
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Allied Cementing Company and company personnel
Address

STATE OF Oklahoma COUNTY OF Tulsa ss.

R. J. Davis (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
1209 Mid Continent Building, Tulsa, Okla. 74103
(Address)

SUBSCRIBED AND SWORN TO before me this 27th day of February, 1974

[Signature] Notary Public.

My commission expires May 23, 1974